

completing the three components of the Survey is expected to take 30 minutes, leading to a total burden of approximately 28,250 hours (an increase 2,500 hours above the total burden in hours for the two currently approved collections).

(5) Type of Respondents: Public; (6) Annual Estimated Number of Respondents for all three information collections: 16,250; (7) Annual Estimated Number of Total Responses: 16,300; (7) Annual Estimated Number of Burden Hours: 28,250 (25,625 for PEV Scorecard, 125 for Clean Fleets Partnership, and 2,500 for the Ride and Drive Surveys for PEV Showcases); and (8) Annual Estimated Reporting and Recordkeeping Cost Burden: There is no cost associated with reporting and recordkeeping.

Statutory Authority: 42 U.S.C. 13233; 42 U.S.C. 13252 (a)–(b); 42 U.S.C. 13255.

Issued in Washington, DC, on August 3, 2016.

Kathryn C. Cooper,

Acting Director, Vehicle Technologies Office, Energy Efficiency and Renewable Energy.

[FR Doc. 2016–18849 Filed 8–8–16; 8:45 am]

BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP16–1085–000.
Applicants: Northern Natural Gas Company.
Description: Files a Petition for a Limited Waiver of Northern Natural Gas Company under RP16–1085.

Filed Date: 7/7/16.

Accession Number: 20160707–5096.

Comments Due: 5 p.m. ET 8/8/16.

Docket Numbers: RP16–1103–000.
Applicants: Northern Natural Gas Company.

Description: § 4(d) Rate Filing: 20160623 Filing to Remove CS–1 Rate Schedule to be effective 8/25/2016.

Filed Date: 7/25/16.

Accession Number: 20160725–5117.

Comments Due: 5 p.m. ET 8/8/16.

Docket Numbers: RP16–1104–000.

Applicants: Midcontinent Express Pipeline LLC.

Description: § 4(d) Rate Filing: Filing to remove expiring Enerfin, Newfield and Tenaska agreements to be effective 8/1/2016.

Filed Date: 7/26/16.

Accession Number: 20160726–5068.

Comments Due: 5 p.m. ET 8/8/16.

Docket Numbers: RP16–1105–000.
Applicants: Northwest Pipeline LLC.
Description: § 4(d) Rate Filing: Small Customer Tariff Update to be effective 8/26/2016.

Filed Date: 7/26/16.

Accession Number: 20160726–5146.

Comments Due: 5 p.m. ET 8/8/16.

Docket Numbers: RP16–1106–000.
Applicants: Northwest Pipeline LLC.
Description: § 4(d) Rate Filing: LS–1 Rate Schedule Removal to be effective 8/26/2016.

Filed Date: 7/26/16.

Accession Number: 20160726–5147.

Comments Due: 5 p.m. ET 8/8/16.

Docket Numbers: RP16–1107–000.
Applicants: Northwest Pipeline LLC.
Description: § 4(d) Rate Filing: Measurement Adjustments/Corrections Filing to be effective 8/26/2016.

Filed Date: 7/26/16.

Accession Number: 20160726–5149.

Comments Due: 5 p.m. ET 8/8/16.

Docket Numbers: RP16–1108–000.
Applicants: Northwest Pipeline LLC.
Description: § 4(d) Rate Filing: Tariff Title Sheet Update to be effective 8/26/2016.

Filed Date: 7/26/16.

Accession Number: 20160726–5150.

Comments Due: 5 p.m. ET 8/8/16.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and § 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/>

docs-filing/efiling/filing-req.pdf. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: July 27, 2016.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2016–18800 Filed 8–8–16; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CD16–18–000]

City of Farmington, NM; Notice of Preliminary Determination of a Qualifying Conduit Hydropower Facility and Soliciting Comments and Motions To Intervene

On July 28, 2016, the City of Farmington, NM filed a notice of intent to construct a qualifying conduit hydropower facility, pursuant to section 30 of the Federal Power Act (FPA), as amended by section 4 of the Hydropower Regulatory Efficiency Act of 2013 (HREA). The proposed Animas Hydroelectric Project would have an installed capacity of 250 kilowatts (kW) and would be located at the end of Willet Ditch, the last 75 feet of which varies in depth from 5.6 feet to 10 feet. The Willet Ditch is used for municipal water supply and irrigation. The project would be located near the City of Farmington in San Juan County, New Mexico.

Applicant Contact: Britt Chesnut, City of Farmington Electric Utility, 501 McCormick School Rd., Farmington, NM 87401, Phone No. (505) 599–8342.

FERC Contact: Robert Bell, Phone No. (202) 502–6062, email: robert.bell@ferc.gov.

Qualifying Conduit Hydropower Facility Description: The proposed project would consist of: (1) A proposed short 6-inch diameter pipe, (2) a proposed 250-kW turbine located at the end of Willet Ditch where it discharges into the Animas River, and (3) appurtenant facilities. The proposed project would have an estimated annual generating capacity of 1,080 megawatt-hours.

A qualifying conduit hydropower facility is one that is determined or deemed to meet all of the criteria shown in the table below.