- Docket No. RP16–618, Algonquin Gas Transmission, LLC
- Docket No. ER12–1650, Emera Maine Docket No. ER14–1409, ISO-New England Inc.

Docket No. ER14–1639, ISO New England Inc. and New England Power Pool Participants Committee

Docket No. ER13–2266, ISO New England Inc.

Docket No. ER15–1429, Emera Maine

Docket No. ER16–551, ISO New England Inc.

- Docket No. ER16–1301, ISO New England Inc. and Emera Maine
- Docket No. ER16–1041, ISO New England Inc.
- Docket No. ER16–1904, ISO New England Inc.
- Docket No. ER16–2126, ISO New England Inc. and New England Power Pool Participants Committee Docket No. ER16–2215, ISO New

England Inc.

Docket No. ER16–2283, *Genbright LLC* For more information, contact

Michael Cackoski, Office of Energy Market Regulation, Federal Energy Regulatory Commission at (202) 502– 6169 or *Michael.Cackoski@ferc.gov*.

Dated: August 4, 2016.

 Nathaniel J. Davis, Sr.,

 Deputy Secretary.

 [FR Doc. 2016–19068 Filed 8–10–16; 8:45 am]

 BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP16-485-000]

Notice of Request Under Blanket Authorization: Natural Gas Pipeline Company of America, LLC

Take notice that on July 29, 2016, Natural Gas Pipeline Company of America, LLC (Natural), 3250 Lacey Road, Suite 700, Downers Grove, Illinois 60515, filed in Docket No. CP16-485-000 a prior notice request pursuant to sections 157.205 and 157.216 of the Commission's regulations under the Natural Gas Act (NGA), requesting authorization to plug and abandon the Karcher 9 injection/withdrawal well and abandon and remove related meter and surface facilities as well as a related lateral and tap at Natural's Herscher Galesville Storage Field located in Kankakee County, Illinois. Natural states that, as a result of the proposed abandonment project, there will be no impact on the Herscher Galesville Storage Field's certificate parameters and that there will be no decrease in

service to customers. Natural estimates the cost of the project to be \$268,000, all as more fully set forth in the application which is on file with the Commission and open to public inspection. The filing may also be viewed on the web at *http://www.ferc.gov* using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at *FERCOnlineSupport@ferc.gov* or toll free at (866) 208–3676, or TTY, contact (202) 502–8659.

Any questions concerning this application may be directed to Bruce H. Newsome, Vice President, Regulatory Products and Services, Natural Gas Pipeline Company of America, LLC, 3250 Lacey Road, Suite 700, Downers Drove, Illinois 60515–7918, by telephone at (630) 725–3070, or by email at *bruce_newsome@ kindermorgan.com.*

Any person or the Commission's staff may, within 60 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to section 157.205 of the regulations under the NGA (18 CFR 157.205), a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the allowed time for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the NGA.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding, or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of

the date of issuance of the Commission staff's FEIS or EA.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the non-party commenters, will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFiling" link at *http:// www.ferc.gov.* Persons unable to file electronically should submit an original and seven copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

Dated: August 4, 2016.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2016–19067 Filed 8–10–16; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14795-000]

Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications; Shell Energy North America (US), L.P.

On July 26, 2016, Shell Energy North America (US), L.P., filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of the Hydro Battery Pearl Hill Project (Pearl Hill Project or project) to be located on the Columbia River and Rufus Woods Lake, near Bridgeport, Douglas County, Washington. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit