

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission****Combined Notice of Filings #2**

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER16-2414-000.
Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Service Agreement Nos. 4511 and 4512, Queue Positions AB1-127 and AB1-128 to be effective 7/13/2016.

Filed Date: 8/12/16.

Accession Number: 20160812-5145.

Comments Due: 5 p.m. ET 9/2/16.

Docket Numbers: ER16-2415-000.
Applicants: ISO New England Inc.
Description: ISO New England Inc. submits Second Quarter 2016 Capital Budget Report.

Filed Date: 8/12/16.

Accession Number: 20160812-5153.

Comments Due: 5 p.m. ET 9/2/16.

Docket Numbers: ER16-2416-000.
Applicants: Central Maine Power Company.

Description: § 205(d) Rate Filing: Amended CSA with Brookfield White Pine Hydro LLC to be effective 8/1/2016.

Filed Date: 8/12/16.

Accession Number: 20160812-5160.

Comments Due: 5 p.m. ET 9/2/16.

Docket Numbers: ER16-2417-000.
Applicants: Midcontinent Independent System Operator, Inc.
Description: Compliance filing: 2016-08-12 Removal of MVP Pricing Limitation to PJM (ER10-1791) to be effective 7/13/2016.

Filed Date: 8/12/16.

Accession Number: 20160812-5197.

Comments Due: 5 p.m. ET 9/2/16.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: August 12, 2016.

Kimberly D. Bose,

Secretary.

[FR Doc. 2016-19750 Filed 8-17-16; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission****Notice of Schedule for Environmental Review of the Atlantic Coast Pipeline and the Supply Header Project**

	Docket Nos.
Atlantic Coast Pipeline, LLC	CP15-554-000
Dominion Transmission, Inc	CP15-555-000

On September 18, 2015, Atlantic Coast Pipeline, LLC (Atlantic) and Dominion Transmission, Inc. (Dominion) filed applications in Docket Nos. CP15-554-000 and CP15-555-000 requesting a Certificate of Public Convenience and Necessity pursuant to Sections 7(b) and 7(c) of the Natural Gas Act to construct, operate, and maintain certain natural gas pipeline facilities. Atlantic's proposed Atlantic Coast Pipeline in West Virginia, Virginia, and North Carolina would transport about 1.5 billion cubic feet per day of natural gas from production areas in the Appalachian Basin to markets in Virginia and North Carolina. Dominion's proposed Supply Header Project in Pennsylvania and West Virginia would allow additional gas transportation on its existing system and would transport gas to various customers, including Atlantic. Because these are interrelated projects, the Federal Energy Regulatory Commission (FERC or Commission) deemed it was appropriate to analyze them in a single environmental impact statement (EIS).

On October 2, 2015, the FERC issued its Notice of Application for the projects. Among other things, that notice alerted other agencies issuing federal authorizations of the requirement to complete all necessary reviews and to reach a final decision on the request for a federal authorization within 90 days of the date of issuance of the Commission staff's final EIS for the Atlantic Coast Pipeline and Supply Header Project. This instant notice identifies the FERC staff's planned schedule for completion of the final EIS for the projects, which is based on an issuance of the draft EIS in December 2016.

Schedule for Environmental Review

Issuance of Notice of Availability of the final EIS: June 30, 2017.

90-day Federal Authorization

Decision Deadline: September 28, 2017.

If a schedule change becomes necessary for the final EIS, an additional notice will be provided so that the relevant agencies are kept informed of the projects' progress.

Project Description

The Atlantic Coast Pipeline consists of 333.1 miles of 42-inch-diameter mainline pipeline in West Virginia, Virginia, and North Carolina; 186.0 miles of 36-inch-diameter mainline pipeline in North Carolina; 83.0 miles of 20-inch-diameter lateral pipeline in North Carolina and Virginia; and two short 16-inch-diameter lateral pipelines in Brunswick and Greenville Counties, Virginia. In addition, Atlantic proposes to construct and operate three new compressor stations totaling 130,345 horsepower in Lewis County, West Virginia; Buckingham County, Virginia; and Northampton County, North Carolina, along with other aboveground facilities along the mainline and lateral pipelines.

The Supply Header Project consists of 3.9 miles of 30-inch-diameter pipeline loop in Westmoreland County, Pennsylvania; 33.6 miles of 30-inch-diameter pipeline loop in West Virginia; and modifications to four existing compressor stations in Westmoreland County, Pennsylvania; Greene County, Pennsylvania; and Marshall and Wetzel Counties, West Virginia.

Background

On November 13, 2014, the Commission staff granted Atlantic's and Dominion's request to use the FERC's Pre-filing environmental review process and assigned the Atlantic Coast Pipeline temporary Docket No. PF15-6-000 and the Supply Header Project temporary Docket No. PF15-5-000. On February 27, 2015, the Commission issued a *Notice of Intent to Prepare an Environmental Impact Statement for the Planned Supply Header Project and Atlantic Coast Pipeline Project, Request for Comments on Environmental Issues, and Notice of Public Scoping Meetings* (NOI). On March 22, 2016, the FERC issued a *Notice of Amendment to Application* announcing that Atlantic had filed an amendment to its application. On May 3, 2016, the Commission issued a Supplemental NOI that discussed the amendments to Atlantic's application and opened a scoping period for route modifications that Atlantic incorporated into the Atlantic Coast Pipeline.