

Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

The filings in the above proceeding are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5:00 p.m. Eastern time on September 28, 2016.

Dated: September 1, 2016.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2016-21682 Filed 9-8-16; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #2

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER16-2234-001.

Applicants: EF Kenilworth LLC.

Description: Tariff Amendment: Supplement to Market-Based Rate Application to be effective 7/20/2016.

Filed Date: 8/31/16.

Accession Number: 20160831-5183.

Comments Due: 5 p.m. ET 9/12/16.

Docket Numbers: ER16-2533-000.

Applicants: PJM Interconnection, L.L.C.

Description: Section 205(d) Rate Filing: Revisions to the Parameter Limited Schedule Exception Process to be effective 10/31/2016.

Filed Date: 9/1/16.

Accession Number: 20160901-5184.

Comments Due: 5 p.m. ET 9/22/16.

Docket Numbers: ER16-2534-000.

Applicants: Midcontinent Independent System Operator, Inc., Northern Indiana Public Service Company.

Description: Section 205(d) Rate Filing: 2016-09-01 NIPSCO Request for Approval of Depreciation Rates to be effective 10/1/2016.

Filed Date: 9/1/16.

Accession Number: 20160901-5189.

Comments Due: 5 p.m. ET 9/22/16.

Docket Numbers: ER16-2535-000.

Applicants: New England Power Pool Participants Committee.

Description: Section 205(d) Rate Filing: Sep 2016 Membership Filing to be effective 8/1/2016.

Filed Date: 9/1/16.

Accession Number: 20160901-5218.

Comments Due: 5 p.m. ET 9/22/16.

Docket Numbers: ER16-2536-000.

Applicants: Pacific Gas and Electric Company.

Description: Tariff Cancellation: Termination of PWRPA's Ramal Road and River Road WDT Service Agreements to be effective 11/1/2016.

Filed Date: 9/1/16.

Accession Number: 20160901-5230.

Comments Due: 5 p.m. ET 9/22/16.

Docket Numbers: ER16-2537-000.

Applicants: Tucson Electric Power Company.

Description: Tariff Cancellation: Cancellation of Service Agreement No. 356 to be effective 5/27/2015.

Filed Date: 9/1/16.

Accession Number: 20160901-5234.

Comments Due: 5 p.m. ET 9/22/16.

Docket Numbers: ER16-2538-000.

Applicants: Tucson Electric Power Company.

Description: Tariff Cancellation: Cancellation of Service Agreement Nos. 319, 345, 346, 347, 348 and 357 to be effective 9/1/2016.

Filed Date: 9/1/16.

Accession Number: 20160901-5235.

Comments Due: 5 p.m. ET 9/22/16.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: September 1, 2016.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2016-21680 Filed 9-8-16; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project Nos. 14453-001; 14791-000]

Prineville Energy Storage LLC, Ochoco Irrigation District; Notice of Competing Preliminary Permit Applications Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On July 1, 2016, Prineville Energy Storage LLC (Prineville) and Ochoco Irrigation District (Ochoco) filed preliminary permit applications, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of a hydropower project at the U.S. Army Corps of Engineers' (Corps) Prineville Reservoir and Arthur Bowman Dam, located on the Crooked River near the City of Prineville in Crook County, Oregon. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

Prineville's project would be a pumped storage project that uses the Corps' Prineville Reservoir as the lower reservoir. The project would consist of the following new facilities: (1) A 40-foot-high, 7,700-foot-long concrete-faced rockfill embankment creating a 64-acre upper reservoir; (2) a 15-foot-diameter, 1,400-foot-long low pressure tunnel; (3) two 11-foot-diameter, 1,880-foot-long high pressure conduit; (4) a powerhouse with two 100-megawatt (MW) reversible pump turbines located 365 feet west of the Prineville Reservoir; (5) a tailrace; and (6) a 16-mile-long, 115-kilovolt (kV) transmission line interconnecting with the Ponderosa substation. The Prineville Project would have an average annual generation of 525,600 megawatt-hours (MWh).

Applicants Contact: Mr. Matthew Shapiro, CEO, Prineville Energy Storage, LLC, 1210 W. Franklin Street, Ste. 2, Boise, ID 83702. (208) 246-9925.

Ochoco's Bowman Dam Project would be a conventional project that uses the Corps' existing intake structure at the Bowman Dam and Prineville Reservoir, and the following new facilities: (1) A 10-foot-diameter, 310-foot-long steel pipe inserted into the Corps' existing intake tunnel; (2) a valve chamber; (3) a 9-foot-diameter, 108.44-foot-long steel penstock; (4) a powerhouse with one 3-MW and one 1-MW Francis turbine/