salmon restoration program in the Connecticut River basin by the U.S. Fish and Wildlife Service in 2012, the applicant believes that continued operation of the existing inclined-plane fish sampler and collection tank at the Moore development should be discontinued. In addition, the requirement to operate the fish collection trap for transporting Atlantic salmon smolts should likewise be discontinued.

1. Locations of the Application: A copy of the application is available for inspection and reproduction at the Commission’s Public Reference Room, located at 888 First Street NE., Room 2A, Washington, DC 20426, or by calling (202) 502–8371. This filing may also be viewed on the Commission’s Web site at http://www.ferc.gov/docs-filing/elibrary.asp. Enter the docket number excluding the last three digits in the docket number field (P–2077) to access the document. You may also register online at http://www.ferc.gov/docs-filing/esubscription.asp to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call 1–866–208–3676 or email FERCOnlineSupport@ferc.gov. For TTY, call (202) 502–8659. A copy is also available for inspection and reproduction at the address in item (h) above.

Individuals desiring to be included on the Commission’s mailing list should so indicate by writing to the Secretary of the Commission.

Comments, Protests, or Motions to Intervene: Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission’s Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

Filing and Service of Responsive Documents: Any filing must (1) bear in all capital letters the title “COMMENTS”, “PROTEST”, or “MOTION TO INTERVENE” as applicable; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, motions to intervene, or protests must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). All comments, motions to intervene, or protests should relate to project works which are the subject of the application. Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application. If an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

Dated: February 1, 2016.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2016–02255 Filed 2–4–16; 8:45 am]

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

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<tr>
<td>Description:</td>
<td>§ 4(d) Rate Filing: Negotiated Rates—Feb 2016. Colonial Pipeline Co., LP.</td>
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<tr>
<td>Comments Due:</td>
<td>Effective 5 p.m. ET 2/1/16.</td>
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<td>Accession Number:</td>
<td>20160120–5069.</td>
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<tr>
<td>Description:</td>
<td>§ 4(d) Rate Filing: Rate Case Settlement Amendment Filing 8 to be effective 12/1/2015.</td>
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<td>Accession Number:</td>
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<td>Description:</td>
<td>§ 4(d) Rate Filing: Negotiated Rates—Feb 2016. Chenoweth Transmission, LP.</td>
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<td>Description:</td>
<td>§ 4(d) Rate Filing: Negotiated Rates for Feb 2016. Colonial Gas Transmission Co., LP.</td>
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<td>Accession Number:</td>
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<td>Description:</td>
<td>§ 4(d) Rate Filing: Negotiated Rates—Cherokee AGL—Replacement Shippers—Feb 2016 to be effective 2/1/2016.</td>
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<td>Filed Date:</td>
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Applicants: Transcontinental Gas Pipe Line Company.
Description: § 4(d) Rate Filing: Maiden Delivery Lateral 3 Yr Update Filing to be effective 3/1/2016.
Filed Date: 1/27/16.
Accession Number: 20160127–5108.
Comments Due: 5 p.m. ET 2/8/16.
Docket Numbers: RP16–408–000.
Applicants: Kinder Morgan Illinois Pipeline LLC.
Description: Penalty Revenue Crediting Report of Kinder Morgan Illinois Pipeline LLC.
Filed Date: 1/27/16.
Accession Number: 20160127–5180.
Comments Due: 5 p.m. ET 2/6/16.
Applicants: Panhandle Eastern Pipe Line Company, LP.
Description: Compliance filing NAESB Version 3.0 Compliance to be effective 4/1/2016.
Filed Date: 1/27/16.
Accession Number: 20160127–5122.
Comments Due: 5 p.m. ET 2/6/16.
Applicants: Trunkline Gas Company, LLC.
Description: Compliance filing NAESB Version 3.0 Compliance to be effective 4/1/2016.
Filed Date: 1/27/16.
Accession Number: 20160127–5209.
Comments Due: 5 p.m. ET 2/6/16.
Applicants: Iroquois Gas Transmission System, L.P.
Description: § 4(d) Rate Filing: 01/27/16 Negotiated Rates—Mercuria Energy Gas Trading LLC (HUB) 7540–89 to be effective 1/23/2016.
Filed Date: 1/27/16.
Accession Number: 20160127–5223.
Comments Due: 5 p.m. ET 2/6/16.
Applicants: Golden Triangle Storage, Inc.
Description: Compliance filing Proposed Revisions to FERC Gas Tariff to Comply With Order No. 587–W to be effective 4/1/2016.
Filed Date: 1/27/16.
Accession Number: 20160127–5230.
Comments Due: 5 p.m. ET 2/6/16.
Docket Numbers: RP16–413–000.
Applicants: Granite State Gas Transmission, Inc.
Description: Compliance filing Compliance to Commission Order 587–W to be effective 4/1/2016.
Filed Date: 1/27/16.
Accession Number: 20160127–5299.
Comments Due: 5 p.m. ET 2/6/16.
Applicants: Midwestern Gas Transmission Company.
Description: § 4(d) Rate Filing: Non-Conforming and Negotiated Rate Agreements—Northern Illinois Gas Company to be effective 2/1/2016.
Filed Date: 1/27/16.
Accession Number: 20160127–5309.
Comments Due: 5 p.m. ET 2/8/16.
Applicants: Florida Gas Transmission Company, LLC.
Description: Compliance filing NAESB Version 3.0 Compliance to be effective 4/1/2016.
Filed Date: 1/27/16.
Accession Number: 20160127–5411.
Comments Due: 5 p.m. ET 2/8/16.
Applicants: Kinetica Energy Express, LLC.
Description: Compliance filing Compliance Filing for Order Nos. 587–W and 809 to be effective 4/1/2016.
Filed Date: 1/27/16.
Accession Number: 20160127–5442.
Comments Due: 5 p.m. ET 2/8/16.
Applicants: Questar Overtrust Pipeline Company.
Description: § 4(d) Rate Filing: Dredging Surcharge Cost Adjustment—2016 to be effective 3/1/2016.
Filed Date: 1/28/16.
Accession Number: 20160128–5041.
Comments Due: 5 p.m. ET 2/9/16.
Applicants: Southern LNG Company, L.L.C.
Description: § 4(d) Rate Filing: Dredging Surcharge Cost Adjustment—2016 to be effective 3/1/2016.
Filed Date: 1/28/16.
Accession Number: 20160128–5093.
Comments Due: 5 p.m. ET 2/9/16.
Docket Numbers: RP16–419–000.
Applicants: Great Lakes Gas Transmission Limited Partnership.
Filed Date: 1/28/16.
Accession Number: 20160128–5092.
Comments Due: 5 p.m. ET 2/9/16.
Applicants: Kinder Morgan Louisiana Pipeline Company.
Description: Penalty Revenue Crediting Report of Kinder Morgan Louisiana Pipeline Company LLC.
Filed Date: 1/28/16.
Accession Number: 20160128–5158.
Comments Due: 5 p.m. ET 2/9/16.
Applicants: MoGas Pipeline LLC.
Description: § 4(d) Rate Filing: MoGas NRA Filing to be effective 2/1/2016.
Filed Date: 1/28/16.
Accession Number: 20160128–5215.
Comments Due: 5 p.m. ET 2/9/16.
Applicants: Monroe Gas Storage Company, LLC.
Description: Compliance filing MGS—Order 809—Compliance Filing—Scheduling Timeline to be effective 4/1/2016.
Filed Date: 1/28/16.
Accession Number: 20160128–5224.
Comments Due: 5 p.m. ET 2/9/16.
Applicants: Perryville Gas Storage LLC.
Description: Compliance filing PER—Order 809—Compliance Filing—Scheduling Timeline to be effective 4/1/2016.
Filed Date: 1/28/16.
Accession Number: 20160128–5236.
Comments Due: 5 p.m. ET 2/9/16.
Applicants: Florida Gas Transmission Company, LLC.
Description: Compliance filing RP15–101 Settlement Compliance Filing to be effective 2/1/2016.
Filed Date: 1/20/16.
Accession Number: 20160120–5134.
Comments Due: 5 p.m. ET 2/1/16.
Applicants: SG Resources Mississippi, L.L.C.
Description: Compliance filing SG Resources Mississippi, L.L.C.—Revised Compliance Filing to be effective 12/31/2015.
Filed Date: 1/21/16.
Accession Number: 20160121–5069.
Comments Due: 5 p.m. ET 2/2/16.
Applicants: Cadeville Gas Storage Company, LLC.
Description: Compliance filing CAD—Order 809—Compliance Filing—Scheduling Timeline to be effective 4/1/2016.
Filed Date: 1/28/16.
Accession Number: 20160128–5236.
Comments Due: 5 p.m. ET 2/9/16.
Applicants: SG Resources Mississippi, L.L.C.—Revised Compliance Filing to be effective 12/31/2015.
Filed Date: 1/21/16.
Accession Number: 20160121–5069.
Comments Due: 5 p.m. ET 2/2/16.
Applicants: Cadeville Gas Storage Company, LLC.
Description: Compliance filing CAD—Order 809—Compliance Filing—Scheduling Timeline to be effective 4/1/2016.
Filed Date: 1/28/16.
Accession Number: 20160128–5236.
Comments Due: 5 p.m. ET 2/9/16.
Applicants: SG Resources Mississippi, L.L.C.—Revised Compliance Filing to be effective 12/31/2015.
Filed Date: 1/21/16.
Accession Number: 20160121–5069.
Comments Due: 5 p.m. ET 2/2/16.
Applicants: Cadeville Gas Storage Company, LLC.
Description: Compliance filing CAD—Order 809—Compliance Filing—Scheduling Timeline to be effective 4/1/2016.
Filed Date: 1/28/16.
Accession Number: 20160128–5236.
Comments Due: 5 p.m. ET 2/9/16.
Applicants: SG Resources Mississippi, L.L.C.—Revised Compliance Filing to be effective 12/31/2015.
Filed Date: 1/21/16.
Accession Number: 20160121–5069.
Comments Due: 5 p.m. ET 2/2/16.
Applicants: Cadeville Gas Storage Company, LLC.
Description: Compliance filing CAD—Order 809—Compliance Filing—Scheduling Timeline to be effective 4/1/2016.
Filed Date: 1/28/16.
Accession Number: 20160128–5236.
Comments Due: 5 p.m. ET 2/9/16.
Applicants: SG Resources Mississippi, L.L.C.—Revised Compliance Filing to be effective 12/31/2015.
Filed Date: 1/21/16.
Accession Number: 20160121–5069.
Comments Due: 5 p.m. ET 2/2/16.
Applicants: Cadeville Gas Storage Company, LLC.
Description: Compliance filing CAD—Order 809—Compliance Filing—Scheduling Timeline to be effective 4/1/2016.
clicking on the links or querying the docket number.

eFiling is encouraged. More detailed information relating to filing
requirements, interventions, protests, service, and qualifying facilities filings
can be found at: http://www.ferc.gov/docs-filing/efiling/filing-req.pdf. For
other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: February 1, 2016.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2016–02253 Filed 2–4–16; 8:45 am]
BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #2

Take notice that the Commission received the following exempt
wholesale generator filings:

Docket Numbers: EG16–42–000.
Applicants: Enterprise Solar, LLC.
Description: Notice of Self-
Certification of Exempt Wholesale
Generator Status of Enterprise Solar,
LLC.
Filed Date: 2/1/16.
Accession Number: 20160201–5412.
Comments Due: 5 p.m. ET 2/22/16.
Docket Numbers: EG16–43–000.
Applicants: Escalante Solar I, LLC.
Description: Notice of Self-
Certification of Exempt Wholesale
Generator Status of Escalante Solar I,
LLC.
Filed Date: 2/1/16.
Accession Number: 20160201–5413.
Comments Due: 5 p.m. ET 2/22/16.
Applicants: Escalante Solar II, LLC.
Description: Notice of Self-
Certification of Exempt Wholesale
Generator Status of Escalante Solar II,
LLC.
Filed Date: 2/1/16.
Accession Number: 20160201–5419.
Comments Due: 5 p.m. ET 2/22/16.
Docket Numbers: EG16–46–000.
Applicants: Granite Mountain Solar
East, LLC.
Description: Notice of Self-
Certification of Exempt Wholesale
Generator Status of Granite Mountain
Solar East, LLC.
Filed Date: 2/1/16.
Accession Number: 20160201–5422.
Comments Due: 5 p.m. ET 2/22/16.
Applicants: Iron Springs Solar, LLC.
Description: Notice of Self-
Certification of Exempt Wholesale
Generator Status of Iron Springs Solar,
LLC.
Filed Date: 2/1/16.
Accession Number: 20160201–5425.
Comments Due: 5 p.m. ET 2/22/16.
Applicants: Northern Virginia Electric
Cooperative, Inc.
Description: Northern Virginia
Electric Cooperative, Inc. submits tariff
filing per 35.19a(b): Refund Report to be
effective N/A.
Filed Date: 2/1/16.
Accession Number: 20160201–5462.
Comments Due: 5 p.m. ET 2/22/16.
Docket Numbers: ER16–634–000.
Applicants: AltaGas Pomona Energy
Inc.
Description: Supplement to December
24, 2015 AltaGas Pomona Energy Inc.
tariff filing.
Filed Date: 1/29/16.
Accession Number: 20160129–5044.
Comments Due: 5 p.m. ET 2/19/16.
Docket Numbers: ER16–841–000.
Applicants: Midcontinent
Independent System Operator, Inc.
Description: § 205(d) Rate Filing:
2016–02–01 Rate Schedule 11 Michigan
Joint Zone RAA to be effective 4/1/2016.
Filed Date: 2/1/16.
Accession Number: 20160201–5466.
Comments Due: 5 p.m. ET 2/22/16.
Applicants: Kentucky Utilities
Company.
Description: § 205(d) Rate Filing:
Conformed KU Muni Contracts Rate
Case Settlements to be effective 2/2/
2016.
Filed Date: 2/1/16.
Accession Number: 20160201–5458.
Comments Due: 5 p.m. ET 2/22/16.
Applicants: Midcontinent
Independent System Operator, Inc.,
Consumers Energy Company.
Description: § 205(d) Rate Filing:
2016–02–01 Rate Schedule 11 Michigan
Joint Zone RAA to be effective 4/1/2016.
Filed Date: 2/1/16.
Accession Number: 20160201–5466.
Comments Due: 5 p.m. ET 2/22/16.

The filings are accessible in the
Commission’s eLibrary system by
clicking on the links or querying the
docket number.

Any person desiring to intervene or
protest in any of the above proceedings
must file in accordance with Rules 211
and 214 of the Commission’s
Regulations (18 CFR 385.211 and
§ 385.214) on or before 5:00 p.m. Eastern
time on the specified comment date.
Protests may be considered, but
intervention is necessary to become a
party to the proceeding.

eFiling is encouraged. More detailed
information relating to filing
requirements, interventions, protests,
service, and qualifying facilities filings
can be found at: http://www.ferc.gov/docs-filing/efiling/filing-req.pdf. For
other information, call (866) 208–3676
(toll free). For TTY, call (202) 502–8659.

Dated: February 1, 2016.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2016–02252 Filed 2–4–16; 8:45 am]
BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14740–000]

Energy Resources USA, Inc.; Notice of
Competing Preliminary Permit
Application Accepted for Filing and
Soliciting Comments and Motions To
Intervene

On November 27, 2015, Energy
Resources USA, Inc. (Energy Resources)