

Section 3 of the CBAC Charter states: “a) The CFPB supervises depository institutions and credit unions with total assets of more than \$10 billion and their respective affiliates, but other than the limited authority conferred by § 1026 of the Dodd-Frank Act, the CFPB does not have supervisory authority regarding credit unions and depository institutions with total assets of \$10 billion or less. As a result, the CFPB does not have regular contact with these institutions, and it would therefore be beneficial to create a mechanism to ensure that their unique perspectives are shared with the Bureau. Small Business Regulatory Enforcement Fairness Act (SBREFA) panels provide one avenue to gather this input, but participants from community banks must possess no more than \$175 million in assets, which precludes the participation of many. b) The Advisory Council shall fill this gap by providing an interactive dialogue and exchange of ideas and experiences between community bankers and Bureau staff. c) The Advisory Council shall advise generally on the Bureau’s regulation of consumer financial products or services and other topics assigned to it by the Director. To carry out the Advisory Council’s purpose, the scope of its activities shall include providing information, analysis, and recommendations to the Bureau. The output of Advisory Council meetings should serve to better inform the CFPB’s policy development, rulemaking, and engagement functions.”

## II. Agenda

The Community Bank Advisory Council will discuss youth financial capability and debt collection.

Persons who need a reasonable accommodation to participate should contact [CFPB\\_504Request@cfpb.gov](mailto:CFPB_504Request@cfpb.gov), 202-435-9EEÖ, 1-855-233-0362, or 202-435-9742 (TTY) at least ten business days prior to the meeting or event to request assistance. The request must identify the date, time, location, and title of the meeting or event, the nature of the assistance requested, and contact information for the requester. CFPB will strive to provide, but cannot guarantee that accommodation will be provided for late requests.

Individuals who wish to attend the Community Bank Advisory Council meeting must RSVP to [cfpb\\_cabandcouncilsevents@cfpb.gov](mailto:cfpb_cabandcouncilsevents@cfpb.gov) by noon, Wednesday, September 28, 2016. Members of the public must RSVP by the due date and must include “CBAC” in the subject line of the RSVP.

## III. Availability

The Council’s agenda will be made available to the public on Wednesday, September 14, 2016, via [consumerfinance.gov](http://consumerfinance.gov). Individuals should express in their RSVP if they require a paper copy of the agenda.

A recording and transcript of this meeting will be available after the meeting on the CFPB’s Web site [consumerfinance.gov](http://consumerfinance.gov).

Dated: September 8, 2016.

**David Uejio,**

*Acting Chief of Staff, Bureau of Consumer Financial Protection.*

[FR Doc. 2016-22091 Filed 9-13-16; 8:45 am]

**BILLING CODE 4810-AM-P**

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## DEPARTMENT OF DEFENSE

### Department of the Navy

#### **Notice of Availability of Record of Decision for the Final Environmental Impact Statement for Land-Water Interface and Service Pier Extension at Naval Base Kitsap Bangor, Kitsap County, Washington**

**AGENCY:** Department of the Navy, DoD.

**ACTION:** Notice.

**SUMMARY:** The Department of the Navy (Navy), after carefully weighing the operational and environmental consequences of the proposed action, announces its decision to construct and operate a Land-Water Interface (LWI) in Hood Canal on the waterfront of Naval Base (NAVBASE) Kitsap Bangor, Washington (WA). The Navy will implement LWI Alternative 3, Port Security Barrier Modifications, which is the Preferred Alternative in the Final Environmental Impact Statement (EIS) of July 2016 for LWI and Service Pier Extension (SPE), NAVBASE Kitsap Bangor, WA. LWI Alternative 3 is also the environmentally preferred alternative and will fully meet the Navy’s purpose and need to comply with Department of Defense directives to protect Navy TRIDENT submarines from increased and evolving threats; prevent the seizure, damage, or destruction of military assets; enhance security within the Waterfront Restricted Area; and comply with security requirements at NAVBASE Kitsap Bangor. Although the proposed SPE project was addressed in the Final EIS, a Navy decision on that project has been deferred and the details of that project are not discussed further in the Record of Decision (ROD).

**SUPPLEMENTARY INFORMATION:** The complete text of the ROD is available for

public viewing on the project Web site at <https://www.nbkeis.com/lwi/Welcome.aspx> along with the Final EIS and supporting documents. Single copies of the ROD will be made available upon request by contacting: LWI and SPE EIS Project Manager, Naval Facilities Engineering Command Northwest, 1101 Tautog Circle, Silverdale, WA 98315-1101, 360-396-0029.

Dated: September 8, 2016.

**N.A. Hagerford-Ford,**

*Commander, Judge Advocate General’s Corps, U.S. Navy, Federal Register Liaison Officer.*

[FR Doc. 2016-22054 Filed 9-13-16; 8:45 am]

**BILLING CODE 3810-FF-P**

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 9842-000]

#### **Mr. Ray F. Ward; Notice of Authorization for Continued Project Operation**

On August 28, 2014 Mr. Ray F. Ward, licensee for the Ward Mill Hydroelectric Project, filed an Application for a New License pursuant to the Federal Power Act (FPA) and the Commission’s regulations thereunder. The Ward Mill Hydroelectric Project facilities are located on the Watauga River, in the Township of Laurel Creek, Watauga County, North Carolina.

The license for Project No. 9842 was issued for a period ending August 31, 2016. Section 15(a)(1) of the FPA, 16 U.S.C. 808(a)(1), requires the Commission, at the expiration of a license term, to issue from year-to-year an annual license to the then licensee under the terms and conditions of the prior license until a new license is issued, or the project is otherwise disposed of as provided in section 15 or any other applicable section of the FPA. If the project’s prior license waived the applicability of section 15 of the FPA, then, based on section 9(b) of the Administrative Procedure Act, 5 U.S.C. 558(c), and as set forth at 18 CFR 16.21(a), if the licensee of such project has filed an application for a subsequent license, the licensee may continue to operate the project in accordance with the terms and conditions of the license after the minor or minor part license expires, until the Commission acts on its application. If the licensee of such a project has not filed an application for a subsequent license, then it may be required, pursuant to 18 CFR 16.21(b), to continue project operations until the

Commission issues someone else a license for the project or otherwise orders disposition of the project.

If the project is subject to section 15 of the FPA, notice is hereby given that an annual license for Project No. 9842 is issued to the licensee for a period effective September 1, 2016 through August 31, 2017 or until the issuance of a new license for the project or other disposition under the FPA, whichever comes first. If issuance of a new license (or other disposition) does not take place on or before August 31, 2017, notice is hereby given that, pursuant to 18 CFR 16.18(c), an annual license under section 15(a)(1) of the FPA is renewed automatically without further order or notice by the Commission, unless the Commission orders otherwise.

If the project is not subject to section 15 of the FPA, notice is hereby given that the licensee, Mr. Ray F. Ward, is authorized to continue operation of the Ward Mill Hydroelectric Project, until such time as the Commission acts on its application for a subsequent license.

Dated: September 7, 2016.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2016–22014 Filed 9–13–16; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 14504–001]

#### FFP Project 121, LLC; Notice of Intent To File License Application, Filing of Pre-Application Document, and Approving Use of the Traditional Licensing Process

- a. Type of Filing: Notice of Intent to File License Application and Request to Use the Traditional Licensing Process.
- b. Project No.: 14504–001.
- c. Date Filed: July 26, 2016.
- d. Submitted By: Rye Development, LLC on behalf of FFP Project 121, LLC.
- e. Name of Project: New Cumberland Locks and Dam Hydroelectric Project.
- f. Location: At the existing Army Corps of Engineers' New Cumberland Locks and Dam on the Ohio River in Jefferson County, Ohio and Hancock County, West Virginia. The project would occupy United States lands administered by the U.S. Army Corps of Engineers.
- g. Filed Pursuant to: 18 CFR 5.3 of the Commission's regulations.
- h. Applicant Contact: Mr. Erik Steimle, Vice President—Development,

Rye Development, LLC, 334 NW 11th Ave., Portland, OR 97209; (503) 998–0230; email: [erik@ryedevelopment.com](mailto:erik@ryedevelopment.com).

i. FERC Contact: Andy Bernick at (202) 502–8660; or email at [andrew.bernick@ferc.gov](mailto:andrew.bernick@ferc.gov).

j. FFP Project 121, LLC filed its request to use the Traditional Licensing Process on July 26, 2016. FFP Project 121, LLC provided public notice of its request on July 29 through August 4, 2016. In a letter dated September 6, 2016, the Director of the Division of Hydropower Licensing approved FFP Project 121, LLC's request to use the Traditional Licensing Process.

k. With this notice, we are initiating informal consultation with the U.S. Fish and Wildlife Service under section 7 of the Endangered Species Act and the joint agency regulations thereunder at 50 CFR, Part 402; and NOAA Fisheries under section 305(b) of the Magnuson-Stevens Fishery Conservation and Management Act and implementing regulations at 50 CFR 600.920. We are also initiating consultation with the Ohio and West Virginia State Historic Preservation officers, as required by section 106, National Historic Preservation Act, and the implementing regulations of the Advisory Council on Historic Preservation at 36 CFR 800.2.

l. With this notice, we are designating FFP Project 121, LLC as the Commission's non-federal representative for carrying out informal consultation pursuant to section 7 of the Endangered Species Act and section 305(b) of the Magnuson-Stevens Fishery Conservation and Management Act; and consultation pursuant to section 106 of the National Historic Preservation Act.

m. FFP Project 121, LLC filed a Pre-Application Document (PAD; including a proposed process plan and schedule) with the Commission, pursuant to 18 CFR 5.6 of the Commission's regulations.

n. A copy of the PAD is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site (<http://www.ferc.gov>), using the "eLibrary" link. Enter the docket number, excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208–3676 (toll free), or (202) 502–8659 (TTY). A copy is also available for inspection and reproduction at the address in paragraph h.

o. Register online at <http://www.ferc.gov/docs-filing/subscription.asp> to be notified via email of new filing and issuances related to this or other pending projects.

For assistance, contact FERC Online Support.

Dated: September 6, 2016.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2016–22015 Filed 9–13–16; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #2

Take notice that the Commission received the following electric corporate filings:

*Docket Numbers:* EC14–78–003.

*Applicants:* NRG Energy, Inc.

*Description:* Request for Amended Blanket Authorization of NRG Energy, Inc., et al.

*Filed Date:* 9/6/16.

*Accession Number:* 20160906–5429.

*Comments Due:* 5 p.m. ET 9/27/16.

Take notice that the Commission received the following exempt wholesale generator filings:

*Docket Numbers:* EG16–146–000.

*Applicants:* Indeck Niles, LLC.

*Description:* Self-Certification of exempt wholesale generator ("EWG") status of Indeck Niles, LLC.

*Filed Date:* 9/7/16.

*Accession Number:* 20160907–5110.

*Comments Due:* 5 p.m. ET 9/28/16.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER10–2331–058; ER10–2319–049; ER10–2317–049; ER13–1351–031; ER10–2330–056.

*Applicants:* J.P. Morgan Ventures Energy Corporation, BE Alabama LLC, BE CA LLC, Florida Power Development LLC, Utility Contract Funding, L.L.C.

*Description:* Notice of Non-Material Change in Status of the J.P. Morgan Sellers.

*Filed Date:* 9/6/16.

*Accession Number:* 20160906–5434.

*Comments Due:* 5 p.m. ET 9/27/16.

*Docket Numbers:* ER15–1706–004.

*Applicants:* Newark Energy Center, LLC.

*Description:* Compliance filing: Errata re Settlement Compliance Filing re EL15–97 et al to be effective 9/21/2015.

*Filed Date:* 9/7/16.

*Accession Number:* 20160907–5059.

*Comments Due:* 5 p.m. ET 9/28/16.

*Docket Numbers:* ER15–2631–004.

*Applicants:* Odell Wind Farm, LLC.

*Description:* Notice of Non-Material Change in Status of Odell Wind Farm, LLC.