DEPARTMENT OF THE INTERIOR

National Park Service

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Program

Subsistence Resource Commission

National Park Service Alaska Region

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CAKR–KOVA–21821; PPAKAKROR4; DEPARTMENT OF THE INTERIOR

Chignik Lagoon, AK. Teleconference completed on Friday, September 30, 2016, from 2:00 p.m. to 7:30 p.m. or until business is completed on Tuesday, November 8, 2016, from 1:00 p.m. to 5:00 p.m. or until business is completed on Thursday, November 10, 2016, and from 9:00 a.m. to 12:00 p.m. on Friday, November 11, 2016, at the Northwest Arctic Heritage Center in Kotzebue, AK. For more detailed information regarding this meeting or if you are interested in applying for SRC membership, contact Hannah Atkinson, Cultural Resource Specialist at the Kobuk Valley National Park office at (907) 442–4342, or via email at hannah_atkinson@nps.gov, or Clarence Summers, Subsistence Manager, at (907) 644–3603 or via email at clarence_summers@nps.gov.

Kobuk Valley National Park SRC Meeting Date and Location: The Kobuk Valley National Park SRC will meet from 1:00 p.m. to 5:00 p.m. or until business is completed on Thursday, November 10, 2016, and from 9:00 a.m. to 12:00 p.m. on Friday, November 11, 2016, at the Northwest Arctic Heritage Center in Kotzebue, AK. For more detailed information regarding this meeting or if you are interested in applying for SRC membership, contact Hannah Atkinson, Cultural Resource Specialist at the Kobuk Valley National Park office at (907) 442–4342, or via email at hannah_atkinson@nps.gov, or Clarence Summers, Subsistence Manager, at (907) 644–3603 or via email at clarence_summers@nps.gov.

Proposed Meeting Agenda: The agenda may change to accommodate SRC business. The proposed meeting agenda for each meeting includes the following:

1. Call to Order—Confirm Quorum
2. Welcome and Introduction
3. Review and Adoption of Agenda
4. Approval of Minutes
5. Superintendent’s Welcome and Review of the SRC Purpose
6. SRC Membership Status
7. SRC Chair and Members’ Reports
8. Superintendent’s Report
9. Old Business
10. New Business
11. Federal Subsistence Board Update
12. Alaska Boards of Fish and Game Update
13. National Park Service Reports
   a. Ranger Update
   b. Resource Manager’s Report
   c. Subsistence Manager’s Report
14. Public and Other Agency Comments
15. Work Session
16. Set Tentative Date and Location for Next SRC Meeting
17. Adjourn Meeting

SRC meeting locations and dates may change based on inclement weather or exceptional circumstances. If the meeting dates and locations are changed, the Superintendent will issue a press release and use local newspapers and radio stations to announce the rescheduled meeting.

SUPPLEMENTARY INFORMATION: SRC meetings are open to the public and will have time allocated for public testimony. The public is welcome to present written or oral comments to the SRC. SRC meetings will be recorded and meeting minutes will be available upon request from the Superintendent for public inspection approximately six months following the meeting date.
weeks after the meeting. Before including your address, telephone number, email address, or other personal identifying information in your comment, you should be aware that your entire comment—including your personal identifying information—may be made publicly available at any time. While you may ask us in your comment to withhold your personal identifying information from public review, we cannot guarantee that we will be able to do so.

Exceptional Circumstance: Pursuant to the Federal Advisory Committee Management Regulations (41 CFR 102–3.150), the notice for this meeting is given less than 15 calendar days prior to the meeting due to exceptional circumstances. Given the exceptional urgency of the events, the agency and advisory committee deemed it important for the advisory committee to meet on the date given to discuss implementation strategies for NPS subsistence collections and plant gathering regulations.

Alma Ripps,
Chief, Office of Policy.

FOR FURTHER INFORMATION CONTACT: Anna Atkinson, Office of Policy, Regulations, and Analysis at 703–787–1025 for a copy of the ICR or the forms.

SUPPLEMENTARY INFORMATION:

OMB Control Number: 1010–0114.
This title: 30 CFR 550, Subpart A, General, and Subpart K, Oil and Gas Production Requirements.
Forms:
• BOEM–0127, Sensitive Reservoir Information Report;
• BOEM–0140, Bottomhole Pressure Survey Report;
• BOEM–1123, Designation of Operator; and
• BOEM–1832, Notification of Incident(s) of Noncompliance.

Abstract: The Outer Continental Shelf (OCS) Lands Act, as amended (43 U.S.C. 1331 et seq. and 43 U.S.C. 1801 et seq.), authorizes the Secretary of the Interior to prescribe rules and regulations to administer leasing of the OCS. Such rules and regulations will apply to all operations conducted under a lease. Operations in the OCS must preserve, protect, and develop oil and natural gas resources in a manner that is consistent with the need to make such resources available to meet the Nation’s energy needs as rapidly as possible; to balance orderly energy resource development with protection of human, marine, and coastal environments; to ensure the public a fair and equitable return on the resources of the OCS; and to preserve and maintain regulatory competition. Section 1332(6) states that “operations in the [O]uter Continental Shelf should be conducted in a safe manner by well trained personnel using technology, precautions, and techniques sufficient to prevent or minimize . . . loss of well control . . . physical obstructions to other users of the waters or subsoil and seabed, or other occurrences which may cause damage to the environment or to property or endanger life or health.”

The Independent Offices Appropriations Act (31 U.S.C. 9701), the Omnibus Appropriations Bill (Pub. L. 104–133, 110 Stat. 1321, April 26, 1996), and Office of Management and Budget (OMB) Circular A–25 authorize Federal agencies to recover the full cost of services that confer special benefits. Under the Department of the Interior’s (DOI) implementing policy, the Bureau of Ocean Energy Management (BOEM) is required to charge fees for services that provide special benefits or privileges to an identifiable non-Federal recipient above and beyond those that accrue to the public.

This information collection request addresses regulations at 30 CFR 550, Subpart A, General, and Subpart K, Oil and Gas Production Requirements, which deal with regulatory requirements of oil, gas, and sulphur operations on the OCS. This request also covers the related Notices to Lessees and Operators (NTLs) that BOEM issues to clarify and provide guidance on some aspects of our regulations, and forms BOEM–0127, BOEM–0140, BOEM–1123, and BOEM–1832.

The BOEM uses the information collected under the Subparts A and K regulations to ensure that operations in the OCS are carried out in a safe and environmentally sound manner, do not interfere with the rights of other users in the OCS, and balance the protection and development of OCS resources. Specifically, we use the information collected to:
• Determine the capability of a well to produce oil or gas in paying quantities or to determine the possible need for additional wells resulting in minimum royalty status on a lease.
• Provide lessees/operators greater flexibility to comply with regulatory requirements through approval of alternative equipment or procedures and departures if they demonstrate equal or better compliance with the appropriate performance standards.
• Ensure that subsurface storage of natural gas does not unduly interfere with development and production operations under existing leases.
• Determine if an application for right-of-use and easement complies with the OCS Lands Act, other applicable laws, and BOEM regulations; and does not unreasonably interfere with the operations of any other lessee.
• Provide for orderly development or disqualification of leases to determine the appropriateness of lessee/operator performance.
• Approve requests to cancel leases and ascertain if/when the Secretary may cancel leases.
• Ensure the protection of any discovered archaeological resources.
• Form BOEM–0127, Sensitive Reservoir Information Report, is used to regulate production rates from sensitive reservoirs. BOEM engineers and geologists use the information for rate control and reservoir studies. The form requests general information about the reservoir and the company, volumetric