DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2972–024]

The City of Woonsocket; Notice of Intent To File License Application, Filing of Pre-Application Document, and Approving Use of the Traditional Licensing Process

The City of Woonsocket filed a Pre-Application Document (PAD; including a proposed process plan and schedule) with the Commission, pursuant to 18 CFR 5.6 of the Commission’s regulations.

n. A copy of the PAD is available for review at the Commission in the Public Reference Room or may be viewed on the Commission’s Web site (http://www.ferc.gov), using the “eLibrary” link. Enter the docket number, excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208–3676 (toll free), or (202) 502–8659 (TTY). A copy is also available for inspection and reproduction at the address in paragraph h.

o. The licensee states its unequivocal intent to submit an application for a new license for Project No. 2972–024. Pursuant to 18 CFR 16.8, 16.9, and 16.10 each application for a new license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for license for this project must be filed by October 31, 2018.

p. Register online at http://www.ferc.gov/docs-filing/subscription.asp to be notified via email of new filing and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

Dated: February 9, 2016.
Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2016–03022 Filed 2–12–16; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:


Description: Notification of Change in Status of the BHE MBR Sellers.

Filed Date: 2/8/16.

Accession Number: 20160208–5181.
Comments Due: 5 p.m. ET 2/29/16.
Docket Numbers: ER15–13–004.
Applicants: Transource Wisconsin, LLC.

Description: Compliance filing:
Transource Wisconsin Compliance Filing to be effective 12/1/2014.

Filed Date: 2/8/16.
Accession Number: 20160208–5171.
Comments Due: 5 p.m. ET 2/29/16.
Applicants: Nevada Power Company.

Description: Compliance filing: OATT Errata to Attachment P NPC to be effective 2/16/2016.

Filed Date: 2/9/16.
Accession Number: 20160209–5056.
Comments Due: 5 p.m. ET 3/1/16.
Docket Numbers: ER15–1627–001.
Applicants: PJM Interconnection, L.L.C.

Description: Compliance filing:
Correction Filing to Beech Ridge II ISA No. 3087, Queue No. M24 to be effective 3/31/2015.

Filed Date: 2/8/16.
Accession Number: 20160208–5089.
Comments Due: 5 p.m. ET 2/29/16.
Docket Numbers: ER15–958–004.
Applicants: Transource Kansas, LLC.

Description: Compliance filing:
Transource Kansas Compliance Filing to be effective 4/3/2015.

Filed Date: 2/8/16.
Accession Number: 20160208–5161.
Comments Due: 5 p.m. ET 2/29/16.
Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing:
Original Service Agreement No. 4400; Queue Position Z2–046/AA1–066 to be effective 1/8/2016.

Filed Date: 2/8/16.
Accession Number: 20160208–5086.
Comments Due: 5 p.m. ET 2/29/16.
Applicants: EPP New Jersey Solar, LLC.

Description: Tariff Cancellation:
Cancellation of market-based rate tariff. to be effective 2/8/2016.

Filed Date: 2/8/16.
Accession Number: 20160208–5147.
Comments Due: 5 p.m. ET 2/29/16.
Docket Numbers: ER16–911–000.
Applicants: EPP New Jersey Biogas, LLC.

Description: Tariff Cancellation:
Cancellation of market-based rate tariff. to be effective 2/8/2016.

Filed Date: 2/8/16.
Accession Number: 20160208–5148.
Comments Due: 5 p.m. ET 2/29/16.
Applicants: Arizona Public Service Company.
In an order dated November 24, 2015,\(^1\) the Commission found that the assignment of cost allocation for the projects in the filings and complaints listed in the caption using PJM’s solution-based distribution factor (DFAX) cost allocation method had not been shown to be just and reasonable and may be unjust, unreasonable, or unduly discriminatory or preferential. The Commission directed its staff to establish a technical conference to explore whether there is a definable category of reliability projects within PJM for which the solution-based DFAX cost allocation method may not be just and reasonable, such as projects addressing reliability violations that are not related to flow on the planned transmission facility, and whether an alternative just and reasonable ex ante cost allocation method could be established for any such category of projects.

The technical conference was held on January 12, 2016. At the technical conference, staff indicated that it would establish a schedule for post-technical conference comments after reviewing the technical conference transcript. A revised technical conference transcript was placed in the above-referenced docket on February 9, 2016. Post-technical conference comments, not to exceed 20 pages, are due on or before March 1, 2016.

For more information about this technical conference, please contact PJMDFAConfdL@ferc.gov or Sarah McKinley, 202–502–8368, sarah.mckinley@ferc.gov, regarding logistical issues.

Dated: February 9, 2016.
Nathaniel J. Davis, Sr.,
Deputy Secretary.
[FR Doc. 2016–03018 Filed 2–12–16; 8:45 am]
BILLING CODE 6717–01–P

---