decisional record of the proceeding. Unless the Commission determines that the prohibited communication and any responses thereto should become a part of the decisional record, the prohibited off-the-record communication will not be considered by the Commission in reaching its decision. Parties to a proceeding may seek the opportunity to respond to any facts or contentions made in a prohibited off-the-record communication, and may request that the Commission place the prohibited communication and responses thereto in the decisional record. The Commission will grant such a request only when it determines that fairness so requires. Any person identified below as having made a prohibited off-the-record communication shall serve the document on all parties listed on the official service list for the applicable proceeding in accordance with Rule 2010, 18 CFR 385.2010. Exempt off-the-record communications are included in the decisional record of the proceeding, unless the communication was with a cooperating agency as described by 40 CFR 1501.6, made under 18 CFR 385.2201(e)(1)(v).

The following is a list of off-the-record communications recently received by the Secretary of the Commission. The communications listed are grouped by docket numbers in ascending order. These filings are available for electronic review on the Commission’s Web site at http://www.ferc.gov or toll free at (866) 208–3676, or for TTY, contact (202) 502–8659.

<table>
<thead>
<tr>
<th>Docket No.</th>
<th>File date</th>
<th>Presenter or requester</th>
</tr>
</thead>
<tbody>
<tr>
<td>Exempt:</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

 Memo reporting October 11, 2016 phone call with New Jersey Rate Counsel.

Dated: November 1, 2016.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2016–26841 Filed 11–4–16; 8:45 am]
BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission

[Docket No. ER17–239–000]

TPE Alta Luna, LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding TPE Alta Luna, LLC’s application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission’s Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant’s request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is November 21, 2016.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at http://www.ferc.gov. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 5 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

The filings in the above-referenced proceeding are accessible in the Commission’s eLibrary system by clicking on the appropriate link in the above list. They are also available for electronic review in the Commission’s Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: November 1, 2016.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2016–26839 Filed 11–4–16; 8:45 am]
BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

<table>
<thead>
<tr>
<th>Docket Number:</th>
<th>Applicants:</th>
<th>Description:</th>
</tr>
</thead>
<tbody>
<tr>
<td>PR17–3–000.</td>
<td>ONEOK Gas Transportation, L.L.C.</td>
<td>Tariff filing per 284.123(e) + (g): Revised Statement of Operating Conditions for Section 311 Transportation Service to be effective 10/1/2016; Filing Type: 1280.</td>
</tr>
<tr>
<td>Filed Date:</td>
<td>10/28/2016.</td>
<td></td>
</tr>
<tr>
<td>Accession Number:</td>
<td>201610285143.</td>
<td></td>
</tr>
<tr>
<td>Comments Due:</td>
<td>5 p.m. ET 11/18/16.</td>
<td></td>
</tr>
<tr>
<td>Protests Due:</td>
<td>5 p.m. ET 12/27/16.</td>
<td></td>
</tr>
<tr>
<td>Docket Numbers:</td>
<td>RP17–97–000.</td>
<td></td>
</tr>
<tr>
<td>Applicants:</td>
<td>Southern Star Central Gas Pipeline, Inc.</td>
<td>Description: § 4(d) Rate Filing: Misc Tariff Filing October 2016 to be effective 12/1/2016.</td>
</tr>
<tr>
<td>Filed Date:</td>
<td>10/31/16.</td>
<td></td>
</tr>
<tr>
<td>Accession Number:</td>
<td>20161031–5040.</td>
<td></td>
</tr>
<tr>
<td>Comments Due:</td>
<td>5 p.m. ET 11/14/16.</td>
<td></td>
</tr>
</tbody>
</table>
Applicants: Dominion Transmission, Inc.
Description: Dominion Transmission, Inc. submits tariff filing per 154.204: DTI—October 31, 2016 Nonconforming Service Agreement to be effective 11/1/2016.
Filed Date: 10/31/16.
Accession Number: 20161031–5051.
Comments Due: 5 p.m. ET 11/14/16.
Docket Numbers: RP17–100–000.
Applicants: Texas Eastern Transmission, LP.
Filed Date: 10/31/16.
Accession Number: 20161031–5058.
Comments Due: 5 p.m. ET 11/14/16.
Applicants: Columbia Gas Transmission, LLC.
Description: § 4(d) Rate Filing: Housekeeping Filing to be effective 12/1/2016.
Filed Date: 10/31/16.
Accession Number: 20161031–5052.
Comments Due: 5 p.m. ET 11/14/16.
Docket Numbers: RP17–100–000.
Applicants: Texas Eastern Transmission, LP.
Description: § 4(d) Rate Filing: Negotiated Rates—Colonial Releases effective 11–1–2016 to be effective 11/1/2016.
Filed Date: 10/31/16.
Accession Number: 20161031–5057.
Comments Due: 5 p.m. ET 11/14/16.
Applicants: Algonquin Gas Transmission, LLC.
Description: § 4(d) Rate Filing: Negotiated Rates—Rager Mountain October 2016 Clean Up Filing to be effective 12/1/2016.
Filed Date: 10/31/16.
Accession Number: 20161031–5068.
Comments Due: 5 p.m. ET 11/14/16.
Docket Numbers: RP17–103–000.
Applicants: East Tennessee Natural Gas, LLC.
Description: § 4(d) Rate Filing: OPC K410465 11–1–2016 Negotiated Rate to be effective 11/1/2016.
Filed Date: 10/31/16.
Accession Number: 20161031–5071.
Comments Due: 5 p.m. ET 11/14/16.
Docket Numbers: RP17–104–000.
Applicants: Texas Eastern Transmission, LP.
Description: § 4(d) Rate Filing: Negotiated Rates—Con Ed Releases effective 11–1–2016 to be effective 11/1/2016.
Filed Date: 10/31/16.
Accession Number: 20161031–5077.
Comments Due: 5 p.m. ET 11/14/16.
Applicants: Fayetteville Express Pipeline LLC.
Description: § 4(d) Rate Filing: Fuel Filing on 10–31–16 to be effective 12/1/2016.
Filed Date: 10/31/16.
Accession Number: 20161031–5103.
Comments Due: 5 p.m. ET 11/14/16.
Applicants: Texas Gas Transmission, LLC.
Description: § 4(d) Rate Filing: Amendments to Negotiated Agreements (Bosco Meter Change) to be effective 11/1/2016.
Filed Date: 10/31/16.
Accession Number: 20161031–5106.
Comments Due: 5 p.m. ET 11/14/16.
Applicants: Texas Gas Transmission, LLC.
Description: § 4(d) Rate Filing: Nashua 47393 to be effective 11/1/2016.
Filed Date: 10/31/16.
Accession Number: 20161031–5108.
Comments Due: 5 p.m. ET 11/14/16.
Applicants: ETC Tiger Pipeline, LLC.
Description: § 4(d) Rate Filing: Fuel Filing on 10–31–16 to be effective 12/1/2016.
Filed Date: 10/31/16.
Accession Number: 20161031–5110.
Comments Due: 5 p.m. ET 11/14/16.
Applicants: Rockies Express Pipeline Company, LP.
Description: § 4(d) Rate Filing: Neg Rate 2016–10–31 ARM to be effective 11/1/2016.
Filed Date: 10/31/16.
Accession Number: 20161031–5114.
Comments Due: 5 p.m. ET 11/14/16.
Applicants: Gulf South Pipeline Company, LP.
Description: § 4(d) Rate Filing: Amendments to Negotiated Agreements (Bosco Meter Change) to be effective 11/1/2016.
Filed Date: 10/31/16.
Accession Number: 20161031–5119.
Comments Due: 5 p.m. ET 11/14/16.
Applicants: Gulf South Pipeline Company, LP.
Description: § 4(d) Rate Filing: Cap Rel Neg Rate Agmt (QEP 37657 to Atmos 45527) to be effective 11/1/2016.
Filed Date: 10/31/16.
Accession Number: 20161031–5120.
Comments Due: 5 p.m. ET 11/14/16.
Docket Numbers: RP17–112–000.
Applicants: Gulf South Pipeline Company, LP.
Description: § 4(d) Rate Filing: Cap Rel Neg Rate Agmt (Methanex 42805 to BP 47327) to be effective 11/1/2016.
Filed Date: 10/31/16.
Accession Number: 20161031–5123.
Comments Due: 5 p.m. ET 11/14/16.
Docket Numbers: RP17–113–000.
Applicants: Gulf South Pipeline Company, LP.
Description: § 4(d) Rate Filing: Cap Rel Neg Rate Agmt (Tallgrass Interstate Gas Pipeline 36777 to Trans LA 47332) to be effective 11/1/2016.
Filed Date: 10/31/16.
Accession Number: 20161031–5125.
Comments Due: 5 p.m. ET 11/14/16.
Applicants: Gulf South Pipeline Company, LP.
Applicants: Natural Gas Pipeline Company of America.

Description: § 4(d) Rate Filing: J-W Gathering Removal of Expired Contract to be effective 11/1/2016.

Filed Date: 10/31/16.
Accession Number: 20161031–5239.
Comments Due: 5 p.m. ET 11/14/16.
Applicants: Alliance Pipeline L.P.


Filed Date: 10/31/16.
Accession Number: 20161031–5241.
Comments Due: 5 p.m. ET 11/14/16.
Applicants: Algonquin Gas Transmission, LLC.

Description: § 4(d) Rate Filing: Assignment of TAPO Energy Agreement to Jerry Poling to be effective 11/1/2016.

Filed Date: 10/31/16.
Accession Number: 20161031–5244.
Comments Due: 5 p.m. ET 11/14/16.
Docket Numbers: RP17–130–000.
Applicants: Algonquin Gas Transmission, LLC.

Description: § 4(d) Rate Filing: Negotiated Rates—Con Ed Ramapo Releases eff 11–1–2016 to be effective 11/1/2016.

Filed Date: 10/31/16.
Accession Number: 20161031–5263.
Comments Due: 5 p.m. ET 11/14/16.
Docket Numbers: RP17–131–000.
Applicants: El Paso Natural Gas Company, L.L.C.

Description: § 4(d) Rate Filing: Negotiated Rate Agreement Filing (WPX Marketing LLC Nov 2016) to be effective 11/1/2016.

Filed Date: 10/31/16.
Accession Number: 20161031–5265.
Comments Due: 5 p.m. ET 11/14/16.
Applicants: Iroquois Gas Transmission System, L.P.

Description: § 4(d) Rate Filing: Negotiated Rates—KeySpan Releases eff 11–1–2016 to be effective 11/1/2016.

Filed Date: 10/31/16.
Accession Number: 20161031–5191.
Comments Due: 5 p.m. ET 11/14/16.
Applicants: Iroquois Gas Transmission System, L.P.

Description: § 4(d) Rate Filing: Negotiated Rates—Sequent Energy Management (HUB) 3075–89 to be effective 11/1/2016.

Filed Date: 10/31/16.
Accession Number: 20161031–5205.
Comments Due: 5 p.m. ET 11/14/16.
Applicants: Northern Natural Gas Company.

Description: § 4(d) Rate Filing: 20161031 Negotiated Rate to be effective 11/1/2016.

Filed Date: 10/31/16.
Accession Number: 20161031–5209.
Comments Due: 5 p.m. ET 11/14/16.
Applicants: Midcontinent Express Pipeline LLC.

Description: § 4(d) Rate Filing: Q-West/Aethon Negotiated Rate to be effective 11/1/2016.

Filed Date: 10/31/16.
Accession Number: 20161031–5211.
Comments Due: 5 p.m. ET 11/14/16.