Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. Filing and Service of Responsive Documents: Any filing must (1) bear in all capital letters the title "COMMENTS", "PROTEST", or "MOTION TO INTERVENE", as applicable; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, motions to intervene or protests must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). All comments, motions to intervene or protests should relate to project works which are the subject of the license proposed re-development. Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application. If an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385,2010.

Dated: November 3, 2016.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2016-27069 Filed 11-8-16; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP15-138-000]

Transcontinental Gas Pipe Line Company, LLC; Notice of Availability of Draft General Conformity Analysis for the Atlantic Sunrise Project

In accordance with the National Environmental Policy Act of 1969, the Clean Air Act, and the Federal Energy Regulatory Commission's (Commission or FERC) regulations, Commission staff has prepared this draft General Conformity Determination (GCD) for the Atlantic Sunrise Project (Project) to assess the potential air quality impacts associated with the construction of natural gas transmission facilities proposed by Transcontinental Gas Pipeline Company, LLC (Transco).

The FERC staff concludes that the Project would achieve conformity in Pennsylvania through the transfer of Emission Reduction Credits. FERC staff will issue a final GCD to address any changes necessary and respond to comments.

The Project would involve the construction and operation of about 199.4 miles of pipeline facilities and appurtenant aboveground facilities, including:

- 185.9 miles of new natural gas pipeline in Columbia, Lancaster, Lebanon, Luzerne, Northumberland, Schuylkill, Susquehanna, and Wyoming Counties, Pennsylvania (58.7 miles of 30-inch-diameter and 127.3 miles of 42-inch-diameter pipeline);
- 11.0 miles of new pipeline looping in Clinton and Lycoming Counties, Pennsylvania (2.5 miles of 36-inchdiameter and 8.5 miles of 42-inchdiameter pipeline);
- 2.5 miles of 30-inch-diameter pipeline replacements in Prince William County, Virginia;
- two new compressor stations in Columbia and Wyoming Counties, Pennsylvania (Compressor Stations 610 and 605);
- additional compression and related modifications to two existing compressor stations in Columbia and Lycoming Counties, Pennsylvania (Compressor Stations 517 and 520) and one in Howard County, Maryland (Compressor Station 190);
- other modifications would be taking place at Compressor Stations 145, 150, 155, 160, 170, 185, and 190 across Maryland, North Carolina, and Virginia;
- two new meter stations and three new regulator stations would be constructed and operated in

Pennsylvania. There would also be modifications at an existing meter station, and the construction and operation of additional ancillary facilities would occur in Pennsylvania; and

• in North Carolina and South Carolina, supplemental odorization, odor detection, and/or odor masking/ deodorization equipment would be installed at 56 meter stations, regulator stations, and ancillary facilities.

In addition, the full draft GCD is available for public viewing on the FERC's Web site (www.ferc.gov) using the eLibrary link. In addition, a limited number of copies of the draft GCD are available for public inspection at the local libraries in the Project area and at: Federal Energy Regulatory Commission, Public Reference Room, 888 First Street NE., Room 2A, Washington, DC 20426, (202) 502–8371.

Any person wishing to comment on the draft GCD may do so. To ensure that your comments are properly recorded and considered prior to issuance of the final GCD, it is important that we receive your comments in Washington, DC, on or before December 5, 2016.

For your convenience, there are three methods you can use to submit your comments to the Commission. In all instances, please reference the docket number (CP15–138–000) with your submission. The Commission encourages electronic filing of comments and has expert staff available to assist you at (202) 502–8258 or efiling@ferc.gov. Please carefully follow these instructions so that your comments are properly recorded.

- (1) You can file your comments electronically using the eComment feature on the Commission's Web site (www.ferc.gov) under the link to Documents and Filings. This is an easy method for submitting brief, text-only comments on a project;
- (2) Another way to file your comments electronically is by using the eFiling feature on the Commission's Web site (www.ferc.gov) under the link to Documents and Filings. With eFiling, you can provide comments in a variety of formats by attaching them as a file with your submission. New eFiling users must first create an account by clicking on "eRegister." If you are filing a comment on a particular project, please select "Comment on a Filing" as the filing type; or
- (3) You can file a paper copy of your comments by mailing them to the following address: Kimberly D. Bose, Secretary, Federal Energy Regulatory

¹ https://www.ferc.gov/docs-filing/elibrary.asp.

Commission, 888 First Street NE., Room 1A, Washington, DC 20426.

For further information, contact Eric Tomasi by telephone at 202–502–8097 or by email at *Eric.Tomasi@ferc.gov*.

Dated: November 3, 2016.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2016-27067 Filed 11-8-16; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Effectiveness of Exempt Wholesale Generator Status

Patua Acquisition Company, LLC	EG16-131-000
Desert Wind Farm, LLC	EG16-132-000
Innovative Solar 31, LLC	EG16-133-000
ID Solar 1, LLC	EG16-134-000
Oregon Clean Energy, LLC	EG16-135-000
Boulder Solar II, LLC	EG16-136-000
Brady Interconnection, LLC	EG16-137-000
Pumpjack Solar I, LLC	EG16-138-000
Wildwood Solar I, LLC	
Astra Wind LLC	EG16-140-000
Luning Energy Holdings LLC	EG16-141-000
Luning Energy LLC	
Grand View PV Solar Two LLC	EG16-143-000

Take notice that during the month of October 2016, the status of the above-captioned entities as Exempt Wholesale Generators became effective by operation of the Commission's regulations. 18 CFR 366.7(a).

Dated: November 2, 2016.

Nathaniel J. Davis, Sr.,

Deputy Secretary

[FR Doc. 2016-26990 Filed 11-8-16; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RM16-17-000]

Data Collection for Analytics and Surveillance and Market-Based Rate Purposes; Notice of the Second Technical Workshop on the Data Collection for Analytics and Surveillance and Market-Based Rate Purposes Notice of Proposed Rulemaking

In the Notice of Proposed Rulemaking on Data Collection for Analytics and Surveillance and Market-Based Rate Purposes (NOPR), the Commission proposed to revise the Commission's regulations to collect certain data for analytics and surveillance purposes from market-based rate (MBR) sellers and entities trading virtual products or holding financial transmission rights and to change certain aspects of the substance and format of information submitted for MBR purposes.¹ In the NOPR, the Commission stated that staff will hold technical workshops on the

data dictionary and the submittal process.² A technical workshop was held on the draft data dictionary attached to the NOPR on August 11, 2016.³

This notice announces a second technical workshop that will focus on the submittal process. The purpose of this technical workshop is to allow for a dialogue between staff and the public regarding the technical aspects of the submission process. Staff will present case studies drawn from the characteristics of existing entities expected to submit data under the rule. The case studies will include a discussion of (1) the steps the user would follow to submit data to the relational database; (2) the process of data review and validation once the data is received by the Commission; and (3) the notifications a user would receive as the data makes its way through the Commission data validation and receipt process. Staff will also provide a highlevel update on proposed technical refinements to the data dictionary based on prior workshop and additional outreach. The agenda for the workshop is attached.

All interested parties are invited to attend. The workshop will be held in Washington, DC on December 7, 2016 from 9:00 a.m. to 1:00 p.m. at FERC headquarters in the Commission Meeting Room, 888 First Street NE., Washington, DC. For those unable to attend in person, access to the workshop sessions will be available by webcast.

Due to the detailed, substantive nature of the subject matter, parties

interested in actively participating in the discussion are encouraged to attend in person. All interested parties (whether attending in person or via webcast) are asked to register online at https://www.ferc.gov/whats-new/ registration/12-07-16-form.asp. There is no registration fee.

Those who would like to participate in the discussion by telephone during the workshop should send a request for a telephone line to *RM16–17.NOPR@ferc.gov* by 5:00 p.m. Friday, December 2, 2016, with the subject line: RM16–17 NOPR Workshop Teleconference Request.

Commission workshops are accessible under section 508 of the Rehabilitation Act of 1973. For accessibility accommodations please send an email to accessibility@ferc.gov or call toll free 1–866–208–3372 (voice) or 202–502–8659 (TTY); or send a fax to 202–208–2106 with the required accommodations.

For additional information, please contact David Pierce of FERC's Office of Enforcement at (202) 502–6454 or send an email to RM16-17.NOPR@ferc.gov.

Dated: November 2, 2016.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2016–26994 Filed 11–8–16; 8:45 am]

BILLING CODE 6717-01-P

 $^{^1}$ Data Collection for Analytics and Surveillance and Market-Based Rate Purposes, 156 FERC \P 61,045 (2016).

² *Id.* P 15.

³ "Staff Notes on: Technical Workshop on the Draft Data Dictionary Attached to the Data Collection for Analytics and Surveillance and Market-Based Rate Purposes Notice of Proposed Rulemaking" available at, http://www.ferc.gov/ CalendarFiles/20160909154402-staff-notes.pdf.