DECOMMISSIONING APPLICATIONS AND REPORTS TABLE

<table>
<thead>
<tr>
<th>Decommissioning applications and reports</th>
<th>When to submit</th>
<th>Instructions</th>
</tr>
</thead>
<tbody>
<tr>
<td><em>(i)</em> A certified summary of expendi-</td>
<td>Within 120 days</td>
<td>Submit to the Regional Supervisor a complete summary of expendi-</td>
</tr>
<tr>
<td>tures for permanently plugging any well,</td>
<td>of completion of each decommissioning activity</td>
<td>tures actually incurred for each decommissioning activity (including,</td>
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<tr>
<td>removal of any platform or other facil-</td>
<td>specified in this paragraph.</td>
<td>but not limited to, the use of rigs, vessels, equipment, supplies and</td>
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<tr>
<td>ity, clearance of any site after wells</td>
<td><em>(i)</em> If requested by the Regional Super-</td>
<td>materials; transportation of any kind; personnel; and services. In-</td>
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<tr>
<td>have been plugged or platforms or facil-</td>
<td>visor, additional information in</td>
<td>clude in, or attach to, the summary a certified statement by an au-</td>
</tr>
<tr>
<td>ties removed, and decommissioning of</td>
<td>support of any decommissioning</td>
<td>thorized representative of your company attesting to the truth, accu-</td>
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<tr>
<td>pipelines.</td>
<td>activity expenditures included in</td>
<td>reacy and completeness of the summary. The Regional Supervisor</td>
</tr>
<tr>
<td><em>(j)</em> If requested by the Regional Su-</td>
<td>a summary submitted under</td>
<td>may provide specific instructions or guidance regarding how to sub-</td>
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<tr>
<td>pervisor, additional information in</td>
<td>paragraph <em>(i)</em> of this section.</td>
<td>mit the certified summary.</td>
</tr>
<tr>
<td>support of any decommissioning activity</td>
<td><em>(j)</em> Within a reasonable time as det-</td>
<td>The Regional Supervisor will review the summary and may provide</td>
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<td>expenditures included in a summary sub-</td>
<td>ermined by the Regional Super-</td>
<td>specific instructions or guidance regarding the submission of addi-</td>
</tr>
<tr>
<td>mitted under paragraph <em>(i)</em> of this</td>
<td>visor.</td>
<td>tional information (including, but not limited to, copies of contracts</td>
</tr>
<tr>
<td>section.</td>
<td></td>
<td>and invoices), if requested, to complete or otherwise support the</td>
</tr>
</tbody>
</table>

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BILLING CODE 4310–VH–P

DEPARTMENT OF THE INTERIOR
Office of Surface Mining Reclamation and Enforcement

30 CFR Parts 700, 701, 773, 774, 777, 779, 780, 783, 784, 785, 800, 816, 817, 824, and 827

[Docket ID: OSM–2010–0021; S1D1S824, and 827
779, 780, 783, 784, 785, 800, 816, 817,
824, and 827]

Stream Protection Rule: Final Environmental Impact Statement

AGENCY: Office of Surface Mining Reclamation and Enforcement, Department of the Interior.

ACTION: Notice of availability; final environmental impact statement.

SUMMARY: We, the Office of Surface Mining Reclamation and Enforcement (OSMRE), announce the availability of the Final Environmental Impact Statement (FEIS) for the Stream Protection Rule developed pursuant to the National Environmental Policy Act (NEPA).

DATES: The final EIS is available on November 16, 2016.

ADDRESSES: Copies of the FEIS are available for public inspection at the following OSMRE locations:

• Administrative Record, Room 101 SIB, 1951 Constitution Avenue NW., Washington, DC 20240, (Phone: 202–208–2823).

• Appalachian Regional Office, Three Parkway Center, Pittsburgh, Pennsylvania 15220 (Phone: (412) 937–2815).

• Mid-Continent Regional Office, William L. Beatty Federal Building, 501 Belle Street, Room 216, Alton, Illinois 62002 (Phone: (618) 463–6460).

• Western Regional Office, 1999 Broadway, Suite 3320, Denver, Colorado 80201 (Phone: (303) 293–5000).

• Charleston Field Office, 1027 Virginia Street East, Charleston, West Virginia 25301 (Phone: (304) 347–7158).

• Knoxville Field Office, 710 Locust Street, 2nd floor, Knoxville, Tennessee 37902 (Phone: (865) 545–4103).

• Lexington Field Office, 2675 Regency Road, Lexington, Kentucky 40503 (Phone: (859) 260–3902).

• Beckley Area Office, 313 Harper Park Drive, Beckley, West Virginia 25801 (Phone: (304) 255–5265).

• Harrisburg Area Office, 215 Limekiln Road, New Cumberland, Pennsylvania 17070 (Phone: (717) 730–6985).

• Albuquerque Area Office, 100 Sun Avenue NE., Pan American Building, Suite 330, Albuquerque, New Mexico 87109 (Phone: (505) 761–8989).

• Casper Area Office, Dick Cheney Federal Building, 150 East B Street, Casper, Wyoming 82601 (Phone: (307) 261–6550).

• Birmingham Field Office, 135 Gemini Circle, Suite 215, Homewood, Alabama 35209 (Phone: (205) 290–7282).

• Tulsa Field Office, 1645 South 101st East Avenue, Suite 145, Tulsa, Oklahoma 74128 (Phone: (918) 581–6430).

Electronic copies of the FEIS are available at:


• OSMRE Web site: www.osmre.gov. In addition, a limited number of CD copies of the FEIS are available upon request. You may obtain a CD by contacting the person identified in FOR FURTHER INFORMATION CONTACT.


SUPPLEMENTARY INFORMATION:

Background

Significant advances in scientific knowledge and mining and reclamation techniques have occurred in the more than 30 years that have elapsed since the enactment of the Surface Mining Control and Reclamation Act of 1977, 30 U.S.C. 1201 et seq., and the adoption of Federal regulations implementing that law. On July 27, 2015, OSMRE proposed the Stream Protection Rule for the primary purpose of updating its regulations and providing regulatory certainty to industry using these advances in scientific knowledge to minimize the adverse impacts of surface coal mining and underground mining operations on surface water, groundwater, fish, wildlife, and related environmental values, with particular emphasis on protecting or restoring streams and aquatic ecosystems. (See 80 FR 44436.)

The draft environmental impact statement (DEIS) for the proposed rule was made available for public review and comment on July 17, 2015. (See 80 FR 42353.) After an extension was granted, the comment period closed on October 26, 2015. (See 80 FR 54590.) During the comment period, OSMRE held six public hearings in Colorado, Kentucky, Missouri, Pennsylvania, Virginia, and West Virginia, and...
EPA has completed final calculations for the second round of NUSA allowance allocations for the 2016 compliance year of the CSAPR NOx Ozone Season Trading Program. EPA has posted spreadsheets showing the second-round 2016 NUSA allocations of CSAPR NOx Ozone Season allowances to new units as well as the allocations to existing units of the remaining CSAPR NOx Ozone Season allowances not allocated to new units in either round of the 2016 NUSA allocation process. EPA will record the allocated CSAPR NOx Ozone Season allowances in sources’ Allowance Management System (AMS) accounts by November 15, 2016.

DATES: November 16, 2016.

FOR FURTHER INFORMATION CONTACT: Questions concerning this action should be addressed to Robert Miller at (202) 343–9077 or miller.robert@epa.gov or to Kenon Smith at (202) 343–9164 or smith.kenon@epa.gov.

SUPPLEMENTARY INFORMATION: Under the CSAPR FIPs, a portion of each state budget for each of the four CSAPR trading programs 1 is reserved as a NUSA from which allowances are allocated to eligible units through an annual one- or two-round process. EPA has described the CSAPR NUSA allocation process in three NODAs previously published this year in the Federal Register (81 FR 33636 May 27, 2016; 81 FR 50630 August 2, 2016; 81 FR 63156 September 14, 2016). In the most recent of these previous NODAs, EPA provided preliminary lists of new units eligible for second-round 2016 NUSA allocations of CSAPR NOx Ozone Season allowances and provided an opportunity for the public to submit objections. EPA received no objections to the preliminary lists of new units eligible for second-round 2016 NUSA allocations of CSAPR NOx Ozone Season allowances whose availability was announced in the September 14 NODA. EPA is therefore making second-round 2016 NUSA allocations of CSAPR NOx Ozone Season allowances to the new units identified on these lists in accordance with the procedures set forth in 40 CFR 97.512(a)(9) and (12). As described in the September 14 NODA, any allowances remaining in the CSAPR NOx Ozone Season NUSA for a given state and control period after the second round of NUSA allocations to new units are to be allocated to the existing units in the state according to the procedures set forth in 40 CFR 97.512(a)(10) and (12). EPA has determined that CSAPR NOx Ozone Season allowances do remain in the...