

link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 5 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

The filings in the above-referenced proceeding are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for electronic review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: February 11, 2016.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2016-03334 Filed 2-17-16; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #2

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC16-69-000.
Applicants: Duke Energy Florida, LLC.

Description: Application for Authorization to Transfer Assets under Section 203 of the Federal Power Act of Duke Energy Florida, LLC.

Filed Date: 2/10/16.
Accession Number: 20160210-5089.
Comments Due: 5 p.m. ET 3/2/16.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER16-524-001.
Applicants: Wolverine Holdings, L.P.
Description: Tariff Amendment:

Amendment to Notice of Succession to be effective 1/1/2016.

Filed Date: 2/10/16.
Accession Number: 20160210-5045.
Comments Due: 5 p.m. ET 3/2/16.

Docket Numbers: ER16-526-001.
Applicants: Sempra Generation, LLC.
Description: Tariff Amendment:

Sempra Generation, LLC Amended Market-Based Rate Tariff Feb. 10, 2016 to be effective 12/31/2024.

Filed Date: 2/10/16.
Accession Number: 20160210-5068.
Comments Due: 5 p.m. ET 3/2/16.

Docket Numbers: ER16-921-000.
Applicants: ISO New England Inc., New England Power Pool Participants Committee.

Description: § 205(d) Rate Filing: Revisions to Forward Reserve Market Offer Cap and Elimination of Price Netting to be effective 6/1/2016.

Filed Date: 2/10/16.
Accession Number: 20160210-5075.
Comments Due: 5 p.m. ET 3/2/16.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: February 10, 2016.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2016-03309 Filed 2-17-16; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #2

Take notice that the Commission received the following exempt wholesale generator filings:

Docket Numbers: EG16-55-000.
Applicants: Grant County Interconnect, LLC.

Description: Notice of Self-Certification of Exempt Wholesale Generator Status of Grant County Interconnect, LLC.

Filed Date: 2/11/16.
Accession Number: 20160211-5149.
Comments Due: 5 p.m. ET 3/3/16.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER15-13-005.
Applicants: Transource Wisconsin, LLC.

Description: Compliance filing: Transource Wisconsin Compliance Filing Revision to be effective 12/1/2014.

Filed Date: 2/11/16.
Accession Number: 20160211-5139.
Comments Due: 5 p.m. ET 3/3/16.

Docket Numbers: ER16-842-001.
Applicants: Kay Wind, LLC.
Description: Tariff Amendment: Kay Wind Amendment Filing to be effective 2/2/2016.

Filed Date: 2/11/16.
Accession Number: 20160211-5190.
Comments Due: 5 p.m. ET 3/3/16.

Docket Numbers: ER16-927-000.
Applicants: International Transmission Company.

Description: § 205(d) Rate Filing: CIAC Agreement with Fortistar LLC to be effective 4/11/2016.

Filed Date: 2/11/16.
Accession Number: 20160211-5129.
Comments Due: 5 p.m. ET 3/3/16.

Docket Numbers: ER16-928-000.
Applicants: ISO New England Inc.
Description: ISO New England Inc. submits Foruth Quarter 2015 Capital Budget Report under ER16-928.

Filed Date: 2/11/16.
Accession Number: 20160211-5131.
Comments Due: 5 p.m. ET 3/3/16.

Docket Numbers: ER16-929-000.
Applicants: AES Ohio Generation, LLC.

Description: § 205(d) Rate Filing: Rate Schedule No. 3 to be effective 2/12/2016.

Filed Date: 2/11/16.
Accession Number: 20160211-5163.
Comments Due: 5 p.m. ET 3/3/16.

Docket Numbers: ER16-930-000.
Applicants: AES Ohio Generation, LLC.

Description: § 205(d) Rate Filing: FERC Rate Schedule No. 1 to be effective 2/12/2016.

Filed Date: 2/11/16.
Accession Number: 20160211-5165.
Comments Due: 5 p.m. ET 3/3/16.

Docket Numbers: ER16-931-000.
Applicants: AES Ohio Generation, LLC.

Description: § 205(d) Rate Filing: FERC Electric Tariff, Vol. No. 2 to be effective 2/12/2016.

Filed Date: 2/11/16.
Accession Number: 20160211-5166.
Comments Due: 5 p.m. ET 3/3/16.

Docket Numbers: ER16-932-000.
Applicants: Grant County Interconnect, LLC.

Description: Baseline eTariff Filing: Grant County Interconnect LLC Filing of Coordination Services Agreement to be effective 2/11/2016.

Filed Date: 2/11/16.

Accession Number: 20160211-5191.
Comments Due: 5 p.m. ET 3/3/16.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

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Dated: February 11, 2016.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2016-03321 Filed 2-17-16; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Schedule for Environmental Review of the Leach Xpress and Rayne Xpress Expansion Projects

	Docket No.
Columbia Gas Transmission, LLC.	CP15-514-000
Columbia Gulf Transmission, LLC.	CP15-539-000

On June 8, 2015, Columbia Gas Transmission, LLC (Columbia Gas) filed an application in Docket No. CP15-514-000 requesting a Certificate of Public Convenience and Necessity pursuant to Section 7(c) and 7(b) of the Natural Gas Act to construct, operate, abandon in-place, and maintain certain natural gas pipeline facilities. The proposed Leach Xpress Project, located in West Virginia, Ohio, and Pennsylvania, would provide about 1.5 million dekatherms of natural gas per day of firm transportation service to natural gas consumers served by the Columbia Gas pipeline systems.

Additionally, on July 29, 2015, Columbia Gulf Transmission, LLC (Columbia Gulf) filed an application in Docket No. CP15-539-000 requesting a Certificate of Public Convenience and Necessity pursuant to Section 7(c) of the Natural Gas Act to construct, own, and

operate the proposed Rayne Xpress Expansion Project. The Rayne Express Expansion Project, located in Kentucky, would add new compression and provide about 621,000 dekatherms per day of firm transportation on Columbia Gulf's system. Together, these proposals are referred to in this notice as "the Projects."

On June 22 and August 11, 2015, respectively, the Federal Energy Regulatory Commission (FERC or Commission) issued its Notice of Application for the Leach Xpress Project and Rayne Xpress Expansion Project. Among other things, these notices alerted other agencies issuing federal authorizations of the requirement to complete all necessary reviews and to reach a final decision on the request for a federal authorization within 90 days of the date of issuance of the Commission staff's final Environmental Impact Statement (EIS) for the Projects. This instant notice identifies the FERC staff's planned schedule for completion of the final EIS for the Projects.

SCHEDULE FOR ENVIRONMENTAL REVIEW

Issuance of Notice of Availability of the final EIS.	September 1, 2016.
90-day Federal Authorization Decision Deadline.	November 30, 2016.

If a schedule change becomes necessary, an additional notice will be provided so that the relevant agencies are kept informed of the Project's progress.

Project Description

Columbia Gas plans to construct approximately 160 miles of new natural gas pipeline in West Virginia (Marshall County), Ohio (Fairfield, Hocking, Monroe, Morgan, Muskingum, Noble, Perry and Vinton Counties) and Pennsylvania (Greene County), two new compressor stations in Ohio (Noble and Jackson Counties), one new compressor station in West Virginia (Marshall County), and modify two existing compressor stations in West Virginia and Ohio.

Columbia Gulf plans to construct and operate 51,800 horsepower of new compression in two new compressor stations located in Carter, Menifee and Montgomery Counties, Kentucky, and modify the existing Means Measurement and Regulation Station in Means and Montgomery County, Kentucky.

Background

On October 9, 2014, the Commission staff granted Columbia Gas's request to use the FERC's Pre-filing environmental review process and assigned the Leach Xpress Project Docket No. PF14-23-000. On January 13, 2015, the Commission issued a *Notice of Intent to Prepare an Environmental Impact Statement for the Planned Leach Xpress Project, Request for Comments on Environmental Issues, and Notice of Public Scoping Meetings* (NOI). Additionally, on September 4, 2015, the Commission issued a *Notice of Intent to Prepare an Environmental Impact Statement for the Rayne Xpress Expansion Project and Request for Comments on Environmental Issues*.

Both NOIs were sent to federal, state, and local government agencies; elected officials; affected landowners; environmental and public interest groups; Native American tribes and regional organizations; commentors and other interested parties; and local libraries and newspapers. The primary issues raised by the commentors included federally listed bats, forested plant and animal habitat, freshwater mussel habitat, salamander habitat, potential future subsidence of mining land, and effects on public health and safety.

The U.S. Environmental Protection Agency, U.S. Army Corps of Engineers, U.S. Fish and Wildlife Service, Ohio Environmental Protection Agency, the West Virginia Department of Environmental Protection, the West Virginia Department of Natural Resources, and the Kentucky Department for Environmental Protection are cooperating agencies in the preparation of the EIS.

Additional Information

In order to receive notification of the issuance of the EIS and to keep track of all formal issuances and submittals in specific dockets, the Commission offers a free service called eSubscription. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to www.ferc.gov/docs-filing/esubscription.asp.

Additional information about the Projects is available from the Commission's Office of External Affairs at (866) 208-FERC or on the FERC Web site (www.ferc.gov). Using the "eLibrary" link, select "General Search" from the eLibrary menu, enter the selected date range and "Docket Number" for the project you wish to access excluding the last three digits