DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[FFP Project 133, LLC; Project No. 14524-001]

Notice of Intent To File License Application, Filing of Pre-Application Document, and Approving Use of the Traditional Licensing Process

a. Type of Application: Notice of Intent to File License Application and Request to Use the Traditional Licensing Process.

b. Project No.: 14524-001.

c. Date filed: September 26, 2016.

d. Submitted by: FFP Project 133, LLC.

e. Name of Project: Dashields Locks and Dam Hydroelectric Project.

f. Location: At the existing U.S. Army Corps of Engineers’ Dashields Locks and Dam on the Ohio River in Edgeworth Borough, Allegheny County, Pennsylvania. The project would occupy United States lands administered by the U.S. Army Corps of Engineers.

g. Filed Pursuant to: 18 CFR 5.3 of the Commission’s regulations.

h. Potential Applicant Contact: Mr. Erik Steimle, Vice President, Development, 334 NW., 11th Ave. Portland, OR 97209, Phone: (503) 998–0230, Email: erik@ryedevelopment.com or Ms. Kellie M. Doherty, Vice President, Environmental, 745 Atlantic Ave., 8th Floor, Boston, MA 02111, Phone: (617) 701–3288, Email: kellie@ryedevelopment.com.

i. FERC Contact: Brandi Sangunett, Phone: (202) 502–8393, Email: brandi.sangunett@ferc.gov.

j. FFP Project 133, LLC filed its request to use the Traditional Licensing Process on September 26, 2016. FFP Project 133, LLC provided public notice of its request on September 26, 2016. In a letter dated November 25, 2016, the Director of the Division of Hydropower Licensing approved FFP Project 133, LLC’s request to use the Traditional Licensing Process.

k. With this notice, we are initiating informal consultation with the U.S. Fish and Wildlife Service and/or NOAA Fisheries under section 7 of the Endangered Species Act and the joint agency regulations thereunder at 50 CFR, Part 402; and NOAA Fisheries under section 305(b) of the Magnuson-Stevens Fishery Conservation and Management Act and implementing regulations at 50 CFR 600.920. We are also initiating consultation with the Pennsylvania State Historic Preservation Office, as required by section 106, National Historic Preservation Act, and the implementing regulations of the Advisory Council on Historic Preservation at 36 CFR 800.2.

l. With this notice, we are designating FFP Project 133, LLC as the Commission’s non-federal representative for carrying out informal consultation pursuant to section 7 of the Endangered Species Act and section 305(b) of the Magnuson-Stevens Fishery Conservation and Management Act; and consultation pursuant to section 106 of the National Historic Preservation Act.

m. FFP Project 133, LLC filed a Pre-Application Document (PAD); including a proposed process plan and schedule) with the Commission, pursuant to 18 CFR 5.6 of the Commission’s regulations.

n. A copy of the PAD is available for review at the Commission in the Public Reference Room or may be viewed on the Commission’s Web site (http://www.ferc.gov), using the “elibrary” link. Enter the docket number, excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnLineSupport@ferc.gov, (866) 208–3676 (toll free), or (202) 502–8659 (TTY). A copy is also available for inspection and reproduction at the address in paragraph h.

o. Register online at http://www.ferc.gov/docs-filing/esubscription.asp to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

Dated: November 25, 2016.

Kimberly D. Bose.
Secretary.

ENVIRONMENTAL PROTECTION AGENCY


Clean Air Act Operating Permit Program; Action on Petition for Objection to State Operating Permit for Appleton Coated LLC

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice of final Order on petition to object to Clean Air Act Title V operating permit.

SUMMARY: This document announces that the Environmental Protection Agency (EPA) Administrator has denied two petitions asking EPA to object to a Title V operating permit issued by the Wisconsin Department of Natural Resources (WDNR) to Appleton Coated LLC (Appleton Coated). The first petition was submitted by the Sierra Club, the Clean Water Action Council, and the Midwest Environmental Defense Center (Sierra Club Petition). The second petition was submitted by Appleton Coated and the Wisconsin Paper Council (Appleton Coated/WPC Petition). Sections 307(b) and 505(b)(32) of the Clean Air Act (Act) provide that a petitioner may ask for judicial review of those portions of the petition that EPA denies in the United States Court of Appeals for the appropriate circuit. Any petition for review shall be filed within 60 days from the date this notice appears in the Federal Register.

ADRESSES: You may review copies of the final Order, the petition, and other supporting information at the EPA Region 5 Office, 77 West Jackson Boulevard, Chicago, Illinois 60604. If you wish to examine these documents, you should make an appointment at least 24 hours before the day you would like to visit. Additionally, the final Order for the Appleton petition is available electronically at: https://www.epa.gov/title-v-operating-permits/title-v-petition-database.

FOR FURTHER INFORMATION CONTACT: Genevieve Damico, Chief, Air Permits Section, Air Programs Branch, Air and Radiation Division, EPA, Region 5, 77 West Jackson Boulevard AR–18J, Chicago, Illinois 60604, telephone (312) 353–4761.

SUPPLEMENTARY INFORMATION: The Act affords EPA a 45-day period to review and object, as appropriate, to Title V operating permits proposed by state permitting authorities. Section 505(b)(2) of the Act authorizes any person to petition the EPA Administrator within 60 days after the expiration of the EPA review period to object to a Title V operating permit if EPA has not done so. A petition must be based only on objections to the permit that were raised with reasonable specificity during the public comment period provided by the state, unless the petitioner demonstrates that it was impracticable to raise issues during the comment period, or the grounds for the issues arose after this period.
On October 28, 2013, EPA received the Sierra Club Petition which alleged that WDNR applied an erroneous interpretation of the “routine maintenance, repair, and replacement” exemption for a superheater boiler tube replacement project from 2005, and that the project resulted in a significant net emissions increase triggering New Source Review (NSR). On November 19, 2013, EPA received the Appleton Coated/WPC Petition which alleged that the permit is deficient because it lacks a permit shield from NSR requirements for the 2005 superheater boiler tube replacement project.

On October 14, 2016, the Administrator issued an Order denying both petitions. The Order explains the reasons behind EPA’s conclusion.

Dated: November 18, 2016.

Robert A. Kaplan,
Acting Regional Administrator, Region 5.
[FR Doc. 2016–28880 Filed 11–30–16; 8:45 am]
BILLING CODE 6560–50–P

ENVIRONMENTAL PROTECTION AGENCY

Comment Period Extended: General Permit Under the Federal Indian Country Minor NSR Program

AGENCY: United States Environmental Protection Agency (EPA).

ACTION: Notice; comment period extended.

SUMMARY: The Environmental Protection Agency (EPA) previously provided notice of, and requested public comment on, the EPA’s draft general permit for gasoline dispensing facilities for use in Indian country within California pursuant to the Clean Air Act (CAA) Federal Indian Country Minor New Source Review (NSR) program for new and modified minor sources at 40 CFR 49.151 through 49.161. See also 81 FR 69814 (Oct. 7, 2016).

The EPA is extending the deadline for submitting comments on this action until January 31, 2017. Any person may submit written comments on the draft permit during the public comment period. These comments must raise any reasonably ascertainable issue with supporting arguments by the close of the public comment period. All written comments on the draft general permit must be received or postmarked by January 31, 2017. Comments must be sent or delivered in writing to Lisa Beckham at one of the following addresses:


Please see our previous notice for additional information about this action, which is available through the online docket here: https://www.regulations.gov/document?D=EPA-R09-OAR-2016-0580-0005.

As detailed in our previous notice, the EPA has scheduled a public hearing for this action on November 30, 2016 from 2:00 to 3:30 p.m. at U.S. EPA Region 9, 1st Floor Conference Center, 75 Hawthorne Street, San Francisco, California. Please note that our previous notice for this action announced a deadline of November 16, 2016 for requesting an additional public hearing; this deadline has passed and is not being extended.

The draft general permit and other supporting information about this action are available through this Web page:


If you have questions, or if you wish to obtain further information, please contact Lisa Beckham at (415) 972–3811, toll-free at (866) 372–9378, via email at R9airperims@epa.gov, or at the mailing address above. If you would like to be added to our mailing list to receive future information about this draft permit decision or other permit decisions issued by the EPA Region 9, please contact Lisa Beckham, or visit the EPA Region 9’s Web site at http://www2.epa.gov/caa-permitting/tribal-nsr-permits-region-9.

Summary of Proposed Action

The draft general permit is for a single source category, gasoline dispensing facilities (GDFs), and would be available in certain areas of Indian country that are within the geographical boundaries of California. This includes areas located in an Indian reservation or in another area of Indian country (as defined in 18 U.S.C. 1151) over which an Indian tribe, or the EPA, has demonstrated that the tribe has jurisdiction and where there is no EPA-approved minor NSR program in place. The EPA is proposing this general permit as an option for CAA minor NSR preconstruction permitting to help streamline the EPA’s permitting of certain minor sources that construct or modify in Indian country and belong to the GDF source category. The primary pollutant of concern for GDFs that may use this general permit is volatile organic compounds (VOC), which are emitted from storage tanks and gasoline dispensing units at GDFs. Some GDFs may also have emergency engines, but only those sources with emergency engines that are exempt from minor NSR permitting requirements may use this general permit. Emissions of all other regulated NSR pollutants from new or modified GDF sources that may use the general permit are expected to be below the minor NSR permitting thresholds in 40 CFR 49.153.

This draft general permit regulates VOC emissions from GDFs, and includes emission limitations that require each GDF to control emissions from storage tanks during unloading of the gasoline cargo from the tanker truck, using what are known as Stage I controls. In addition, the draft general permit requires GDFs in ozone nonattainment areas to limit VOC emissions resulting from vehicle refueling by recovering vapors displaced from the vehicle fuel tank, using pump-based controls known as Stage II controls. There are also limits on the amount of gasoline each GDF can...