Powerplant in the summer of 2018. Only energy, without capacity, will be available for marketing (power production will be non-dispatchable and incidental to the delivery of water). It is expected that annual energy production from the replacement Olmsted Powerplant will average approximately 27,000,000 kWh per year.

Proposed 2018 Olmsted Power Marketing Plan

WAPA proposes to apply the following criteria to applicants seeking an allocation of energy under the proposed 2018 Olmsted Power Marketing Plan:

1. Contract Term: Due to the lack of actual generating data, the term of the contract will be limited. Service is expected to begin on July 1, 2018, or as soon as the Project is declared commercially operable; and the contract term will be effective through September 30, 2024.

2. Marketing Area: Due to the relatively small size of the resource and its operating characteristics, eligible applicants must be preference entities, in accordance with section 9(c) of the Reclamation Project Act of 1939 (43 U.S.C. 485h(c)), located within the following counties in Utah: Davis, Morgan, Salt Lake, Summit, Utah, Weber, and Wasatch.

3. Delivery Point: 12.47-kv bus at PacifiCorp’s Hale Substation or another substation that may be identified that can be electrically interconnected to the Project.

4. Transmission: Any associated transformation/transmission beyond PacifiCorp’s 12.47-kv bus at the Hale Substation, or other identified substation if delivery is not made at the Hale Substation, is the sole responsibility of the applicant. Applicants must have the necessary arrangements for transmission and/or distribution service in place by April 1, 2018.

5. Eligible Applicants: WAPA will provide allocations only to preference entities in the marketing area. WAPA, through the public process, will determine the amount of energy, if any, to allocate in accordance with the marketing criteria and administrative discretion under Reclamation Law. Priority will be given to the District as the operator of the Olmsted Powerplant.

6. Resource Pool: WAPA will take into consideration all existing Federal hydropower allocations an applicant is currently receiving when determining each allocation. Allocations of Olmsted energy will be determined solely by WAPA. Applicants who receive an allocation will be allocated a percentage of the annual energy output of the Powerplant.

7. Preference Entities: Preference will be given to entities in accordance with section 9(c) of the Reclamation Project Act of 1939, 43 U.S.C. 485h(c), as amended and supplemented, including Municipalities, Rural Cooperatives, and political subdivisions including irrigation or other districts, municipalities, and other governmental organizations that have electric utility status by April 1, 2018; and, Federally recognized Native American tribes as defined in the Indian Self Determination Act of 1975, 25 U.S.C. 5304 as amended.

"Electric utility status" means that the entity has responsibility to meet load growth, has a distribution system, and is ready, willing, and able to purchase Federal power from WAPA on a wholesale basis.

8. Ready, Willing, and Able: Eligible applicants must be ready, willing, and able to receive and distribute or use energy from WAPA. Ready, willing, and able means the applicant has the facilities needed for the receipt of power or has made the necessary arrangements for transmission and/or distribution service, and its power supply contracts with third parties permit the delivery of WAPA’s power.

9. Rates and Payment: Each applicant who receives an allocation will pay its proportional share of the annual expenses of the Project based on its proportional share of the energy produced. WAPA, through a separate public process, will establish a rate methodology for the Project. Rather than pay a stated rate per kWh for energy, applicants who receive allocations will pay their proportional shares of the Project’s total annual OM&R expenses in return for their proportional shares of total marketable energy production.

Availability of Information

Documents developed or retained by WAPA during this public process will be available, by appointment, for inspection and copying at the CRSP Management Center, located at 150 East Social Hall Avenue, Suite 300, Salt Lake City, Utah. Written comments received as part of the Olmsted Marketing Plan formal public process will be available for viewing on WAPA’s Web site after the close of the comment period.

Procedural Requirements

Environmental Compliance

WAPA Olmsted Power Marketing Plan will comply with the National Environmental Policy Act (NEPA) of 1969 (42 U.S.C. 4321–4347), the Council on Environmental Quality Regulations (40 CFR parts 1500–1508), and DOE NEPA Regulations (10 CFR 1021).

Review Under the Regulatory Flexibility Act

The Regulatory Flexibility Act of 1980 (RFA; 5 U.S.C. 601, et seq.) requires a Federal agency to perform a regulatory flexibility analysis whenever the agency is required by law to publish a general notice of proposed rulemaking for any proposed rule, unless the agency can certify that the rule will not have a significant economic impact on a substantial number of small entities. In defining the term “rule,” the RFA specifies that a “rule” does not include “a rule of particular applicability relating to rates [and] services . . . or to valuations, costs or accounting, or practices relating to such rates [and] services . . . ” (5 U.S.C. 601). WAPA has determined that this action relates to rates or services offered by WAPA and, therefore, is not a rule within the purview of the Regulatory Flexibility Act.

Determination Under Executive Order 12866

WAPA has an exemption from centralized regulatory review under Executive Order 12866; accordingly, no clearance of this notice by the Office of Management and Budget is required.


Mark A. Gabriel, Administrator.

[FR Doc. 2016–28976 Filed 12–1–16; 8:45 am]

BILLING CODE 6450–01–P

ENVIRONMENTAL PROTECTION AGENCY

[ER–FRL–9030–5]

Environmental Impact Statements; Notice of Availability


Notice

Section 309(a) of the Clean Air Act requires that EPA make public its comments on EISs issued by other Federal agencies. EPA’s comment letters on EISs are available at: http://www.epa.gov/compliance/nepa/eisdata.html.

EIS No. 201602283, Final, NPS, FL, ADOPITION—Central Everglades Planning Program, Review Period
ENDS: 01/03/2017. Contact: Robert Johnson 305–244–4235.

The U.S. Department of the Interior’s National Park Service (NPS) is adopting the U.S. Army Corps of Engineers Final EIS #20140215, filed with EPA 07/31/2014. The NPS was not a cooperating agency for this project. Therefore, recirculation of the document is necessary under Section 1506.3(b) of Council on Environmental Quality Regulations.

EIS No. 20160284, Draft, TVA, TN, Multiple Reservoir Land Management Plans, Comment Period Ends: 01/31/2017, Contact: Matthew Higdon 865–632–8051.

Dated: November 29, 2016.

Dawn Roberts,
Management Analyst, NEPA Compliance Division, Office of Federal Activities.

[FR Doc. 2016–29010 Filed 12–1–16; 8:45 am]
BILLING CODE 6560–50–P

DEPARTMENT OF HEALTH AND HUMAN SERVICES
Centers for Disease Control and Prevention
[60Day–17–17FB; Docket No. CDC–2016–0113]
Proposed Data Collection Submitted for Public Comment and Recommendations

AGENCY: Centers for Disease Control and Prevention (CDC), Department of Health and Human Services (HHS).

ACTION: Notice with comment period.

SUMMARY: The Centers for Disease Control and Prevention (CDC), as part of its continuing efforts to reduce public burden and maximize the utility of government information, invites the general public and other Federal agencies to take this opportunity to comment on proposed and/or continuing information collections, as required by the Paperwork Reduction Act of 1995. This notice invites comment on a proposed information collection entitled “Understanding Relationship Dynamics and Conflict Survey.” CDC will use the information collected to ascertain which factors or groups of factors may influence violence perpetration that occurs within adult intimate partner relationships.

DATES: Written comments must be received on or before January 31, 2017.

ADDRESSES: You may submit comments, identified by Docket No. CDC–2016–0113 by any of the following methods:

• Federal eRulemaking Portal: Regulations.gov. Follow the instructions for submitting comments.
• Mail: Leroy A. Richardson, Information Collection Review Office,