

projects conform to state air quality implementation plans and establishes the criteria and procedures for determining whether or not they do so. Conformity to a SIP means that transportation activities will not produce new air quality violations, worsen existing violations, or delay timely attainment of the NAAQS or the timely achievement of interim milestones. However, if the EPA determines that a SIP demonstrates that motor vehicle emissions are an insignificant contributor to the air quality problem, states are not required to establish motor vehicle emissions budgets or perform a regional emissions analysis for transportation conformity purposes.⁸⁴

In section 6.1.2 of the Plan, the GBUAPCD provides its argument for why motor vehicle emissions are insignificant contributors to the PM₁₀ problem in the Owens Valley PM₁₀ NA. First, the District noted that motor vehicle tailpipe emissions and re-entrained roadway dust contribute just 1.4 percent of the 2016 PM₁₀ emissions. The District also observed that the State estimates the annual population growth (about 0.7 percent) and increase in vehicle miles traveled (about 1.2 percent annually) and argued that it is unlikely that “these emissions would grow to such an extent as to cause a NAAQS violation in the future.” Finally, the District pointed out the absence of measures in the SIP that control motor vehicle emissions. In light of these factors, the EPA concurs with the District’s conclusion that motor vehicle emissions are insignificant contributors to the PM₁₀ problem in the Owens Valley. Accordingly, the GBUAPCD is not required to establish motor vehicle budgets in this plan or to perform regional emissions analyses for transportation conformity.

III. Summary of the EPA’s Proposed Action

The EPA is proposing to approve the Serious area 2016 PM₁₀ Plan submitted by the State of California for the Owens Valley PM₁₀ nonattainment area. Specifically, the EPA is proposing to approve the 2016 PM₁₀ Plan with respect to the CAA requirements for public notice and involvement under section 110(a)(1); emissions inventories under section 172(c)(3); the control measures in Rule 433 under section 110(k)(3), as meeting the requirements of sections 110(a) and 189(b)(1)(B); RFP and quantitative milestones under section 189(c); the contingency measure in Rule 433 under section 172(c)(9); and

demonstration of attainment under section 189(b)(1)(A). The EPA is also proposing to approve the State’s request for an extension of the attainment date to June 6, 2017 pursuant to CAA sections 188 and 179.

IV. Statutory and Executive Order Reviews

Under the Clean Air Act, the Administrator is required to approve a SIP submission that complies with the provisions of the Act and applicable federal regulations. 42 U.S.C. 7410(k); 40 CFR 52.02(a). Thus, in reviewing SIP submissions, the EPA’s role is to approve State choices, provided that they meet the criteria of the Clean Air Act. Accordingly, this proposed action merely proposes to approve State law as meeting federal requirements and does not impose additional requirements beyond those imposed by State law. For that reason, this proposed action:

- Is not a “significant regulatory action” subject to review by the Office of Management and Budget under Executive Order 12866 (58 FR 51735, October 4, 1993);
- Does not impose an information collection burden under the provisions of the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*);
- Is certified as not having a significant economic impact on a substantial number of small entities under the Regulatory Flexibility Act (5 U.S.C. 601 *et seq.*);
- Does not contain any unfunded mandate or significantly or uniquely affect small governments, as described in the Unfunded Mandates Reform Act of 1995 (Pub. L. 104–4);
- Does not have Federalism implications as specified in Executive Order 13132 (64 FR 43255, August 10, 1999);
- Is not an economically significant regulatory action based on health or safety risks subject to Executive Order 13045 (62 FR 19885, April 23, 1997);
- Is not a significant regulatory action subject to Executive Order 13211 (66 FR 28355, May 22, 2001);
- Is not subject to requirements of Section 12(d) of the National Technology Transfer and Advancement Act of 1995 (15 U.S.C. 272 note) because application of those requirements would be inconsistent with the Clean Air Act; and
- Does not provide the EPA with the discretionary authority to address disproportionate human health or environmental effects with practical, appropriate, and legally permissible methods under Executive Order 12898 (59 FR 7629, February 16, 1994).

In addition, the SIP is not approved to apply on any Indian reservation land or in any other area where the EPA or an Indian tribe has demonstrated that a tribe has jurisdiction. In those areas of Indian country, the rule does not have tribal implications and will not impose substantial direct costs on tribal governments or preempt tribal law as specified by Executive Order 13175 (65 FR 67249, November 9, 2000). We intend to offer to consult with local tribes during the comment period.

List of Subjects in 40 CFR Part 52

Environmental protection, Air pollution control, Incorporation by reference, Intergovernmental relations, Particulate matter, Reporting and recordkeeping requirements.

Authority: 42 U.S.C. 7401 *et seq.*

Dated: December 1, 2016.

Deborah Jordan,

Acting Regional Administrator, Region IX.

[FR Doc. 2016–29758 Filed 12–9–16; 8:45 am]

BILLING CODE 6560–50–P

ENVIRONMENTAL PROTECTION AGENCY

40 CFR Part 55

[OAR–2004–0091; FRL–9956–07–Region 9]

Outer Continental Shelf Air Regulations; Consistency Update for California

AGENCY: Environmental Protection Agency (EPA).

ACTION: Proposed rule.

SUMMARY: The Environmental Protection Agency (EPA) is proposing to update portions of the Outer Continental Shelf (“OCS”) Air Regulations. Requirements applying to OCS sources located within 25 miles of States’ seaward boundaries must be updated periodically to remain consistent with the requirements of the corresponding onshore area (“COA”), as mandated by section 328(a)(1) of the Clean Air Act, as amended in 1990 (“the Act”). The portions of the OCS air regulations that are being updated pertain to the requirements for OCS sources for which the Santa Barbara County Air Pollution Control District (“Santa Barbara County APCD”) and Ventura County Air Pollution Control District (“Ventura County APCD”) are the designated COAs. The intended effect of approving the OCS requirements for the Santa Barbara County APCD and Ventura County APCD is to regulate emissions from OCS sources in accordance with the requirements onshore. The changes to

⁸⁴ 40 CFR 93.109(f).

the existing requirements discussed in this document are proposed to be incorporated by reference into the Code of Federal Regulations and listed in the appendix to the OCS air regulations.

DATES: Any comments must arrive by January 11, 2017.

ADDRESSES: Submit comments, identified by docket number OAR-2004-0091, by one of the following methods:

- I. *Federal eRulemaking Portal:*
www.regulations.gov. Follow the on-line instructions.
- II. *Email:* steckel.andrew@epa.gov.
- III. *Mail or deliver:* Andrew Steckel (Air-4), U.S. Environmental Protection Agency Region IX, 75 Hawthorne Street, San Francisco, CA 94105-3901.

Instructions: All comments will be included in the public docket without change and may be made available online at www.regulations.gov, including any personal information provided, unless the comment includes Confidential Business Information (CBI) or other information whose disclosure is restricted by statute. Information that you consider CBI or otherwise protected should be clearly identified as such and should not be submitted through www.regulations.gov or email. www.regulations.gov is an “anonymous access” system, and EPA will not know your identity or contact information unless you provide it in the body of your comment. If you send email directly to EPA, your email address will be automatically captured and included as part of the public comment. If EPA cannot read your comment due to technical difficulties and cannot contact you for clarification, EPA may not be able to consider your comment. Electronic files should avoid the use of special characters, any form of encryption, and be free of any defects or viruses.

Docket: The index to the docket for this action is available electronically at www.regulations.gov and in hard copy at EPA Region IX, 75 Hawthorne Street, San Francisco, California. While all documents in the docket are listed in the index, some information may be publicly available only at the hard copy location (e.g., copyrighted material), and some may not be publicly available in either location (e.g., CBI). To inspect the hard copy materials, please schedule an appointment during normal business hours with the contact listed in the **FOR FURTHER INFORMATION CONTACT** section.

FOR FURTHER INFORMATION CONTACT: Christine Vineyard, Air Division (Air-4), U.S. EPA Region 9, 75 Hawthorne Street, San Francisco, CA 94105, (415) 947-4125, vineyard.christine@epa.gov.

SUPPLEMENTARY INFORMATION:

Table of Contents

- I. Background Information
 - A. Why is EPA taking this action?
- II. EPA’s Evaluation
 - A. What criteria were used to evaluate rules submitted to update 40 CFR part 55?
 - B. What requirements were submitted to update 40 CFR part 55?
- III. Incorporation by Reference
- IV. Administrative Requirements

I. Background Information

A. Why is EPA taking this action?

On September 4, 1992, EPA promulgated 40 CFR part 55,¹ which established requirements to control air pollution from OCS sources in order to attain and maintain federal and state ambient air quality standards and to comply with the provisions of part C of title I of the Act. Part 55 applies to all OCS sources offshore of the States except those located in the Gulf of Mexico west of 87.5 degrees longitude. Section 328 of the Act requires that for such sources located within 25 miles of a State’s seaward boundary, the requirements shall be the same as would be applicable if the sources were located in the COA. Because the OCS requirements are based on onshore requirements, and onshore requirements may change, section 328(a)(1) requires that EPA update the OCS requirements as necessary to maintain consistency with onshore requirements.

Pursuant to section 55.12 of the OCS rule, consistency reviews will occur (1) at least annually; (2) upon receipt of a Notice of Intent under section 55.4; or (3) when a state or local agency submits a rule to EPA to be considered for incorporation by reference in part 55. This proposed action is being taken in response to the submittal of requirements by the Ventura County APCD. Public comments received in writing within 30 days of publication of this document will be considered by EPA before publishing a final rule. Section 328(a) of the Act requires that EPA establish requirements to control air pollution from OCS sources located within 25 miles of States’ seaward boundaries that are the same as onshore requirements. To comply with this

statutory mandate, EPA must incorporate applicable onshore rules into part 55 as they exist onshore. This limits EPA’s flexibility in deciding which requirements will be incorporated into part 55 and prevents EPA from making substantive changes to the requirements it incorporates. As a result, EPA may be incorporating rules into part 55 that do not conform to all of EPA’s state implementation plan (SIP) guidance or certain requirements of the Act. Consistency updates may result in the inclusion of state or local rules or regulations into part 55, even though the same rules may ultimately be disapproved for inclusion as part of the SIP. Inclusion in the OCS rule does not imply that a rule meets the requirements of the Act for SIP approval, nor does it imply that the rule will be approved by EPA for inclusion in the SIP.

II. EPA’s Evaluation

A. What criteria were used to evaluate rules submitted to update 40 CFR part 55?

In updating 40 CFR part 55, EPA reviewed the rules submitted for inclusion in part 55 to ensure that they are rationally related to the attainment or maintenance of federal or state ambient air quality standards or part C of title I of the Act, that they are not designed expressly to prevent exploration and development of the OCS and that they are applicable to OCS sources. 40 CFR 55.1. EPA has also evaluated the rules to ensure they are not arbitrary or capricious. 40 CFR 55.12(e). EPA has excluded administrative and procedural rules² that regulate toxics, which are not related to the attainment and maintenance of federal and state ambient air quality standards.

B. What requirements were submitted to update 40 CFR part 55?

1. After review of the requirements submitted by the Santa Barbara County APCD against the criteria set forth above and in 40 CFR part 55, EPA is proposing to make the following Santa Barbara County APCD requirements applicable to OCS sources. Earlier versions of the District rules with a revised date are currently implemented on the OCS. The District rules with an adopted date are newly implemented on the OCS. The District rule with a repealed date is no longer implemented on the OCS.

However, in those instances where EPA has not delegated authority to implement and enforce part 55, EPA will use its own administrative and procedural requirements to implement the substantive requirements. 40 CFR 55.14(c)(4).

¹ The reader may refer to the Notice of Proposed Rulemaking, December 5, 1991 (56 FR 63774), and the preamble to the final rule promulgated September 4, 1992 (57 FR 40792) for further

background and information on the OCS regulations.

² Each COA which has been delegated the authority to implement and enforce part 55 will use its administrative and procedural rules as onshore.

Rule No.	Name	Revised date
102	Definition	08/25/16
105	Applicability	08/25/16
202	Exemption to Rule 201	08/25/16
204	Applications	08/25/16
323.1	Architectural Coatings	08/25/16
801	New Source Review—Definitions and General Requirements	08/25/16
802	New Source Review	08/25/16
804	Offsets	08/25/16
805	Air Quality Impact Analysis, Modeling, Monitoring, and Air Quality Increment Consumption	08/25/16
806	Emission Reduction Credits	08/25/16
1301	Part 70 Operating Permits—General Information	08/25/16
		Adopted date
323.1	Architectural Coatings	06/19/14
809	Federal Minor Source New Source Review	08/25/16
		Repealed date
803	Prevention of Significant Deterioration	08/25/16

2. After review of the requirements submitted by the Ventura County APCD against the criteria set forth above and in 40 CFR part 55, EPA is proposing to make the following Ventura County

APCD requirements applicable to OCS sources. Earlier versions of the District rules with a revised date are currently implemented on the OCS. The District rules with an adopted date are newly

implemented on the OCS. The District rule with a repealed date is no longer implemented on the OCS.

Rule No.	Name	Revised date
23	Exemptions from Permit	11/12/13
42	Permit Fees	04/12/16
54	Sulfur Compounds	01/14/14
74.11.1	Large Water Heaters and Small Boilers	09/11/12
74.20	Adhesives and Sealants	09/11/12
74/24	Marine Coating Operations	09/11/12
		Adopted date
74.31	Metal Working Fluids and Direct-Contact Lubricants	11/12/13
		Repealed date
67	Vacuum Producing Devices	06/12/12

III. Incorporation by Reference

In this rule, the EPA is proposing to include in a final EPA rule regulatory text that includes incorporation by reference. In accordance with requirements of 1 CFR 51.5, the EPA is proposing to incorporate by reference the Santa Barbara County APCD and Ventura County APCD rules described in Tables 1 and 2, respectively, of this preamble. The EPA has made, and will continue to make, these materials available through www.regulations.gov and at the EPA Region IX Office (please contact the person identified in the **FOR FURTHER INFORMATION CONTACT** section of this preamble for more information).

IV. Administration Requirements

Under the Clean Air Act, the Administrator is required to establish requirements to control air pollution from OCS sources located within 25

miles of States’ seaward boundaries that are the same as onshore air control requirements. To comply with this statutory mandate, EPA must incorporate applicable onshore rules into part 55 as they exist onshore. 42 U.S.C. 7627(a)(1); 40 CFR 55.12. Thus, in promulgating OCS consistency updates, EPA’s role is to maintain consistency between OCS regulations and the regulations of onshore areas, provided that they meet the criteria of the Clean Air Act. Accordingly, this action simply updates the existing OCS requirements to make them consistent with requirements onshore, without the exercise of any policy discretion by EPA. For that reason, this action:

- Is not a “significant regulatory action” subject to review by the Office of Management and Budget (OMB) under Executive Order 12866 (58 FR 51735, October 4, 1993);

- Is certified as not having a significant economic impact on a substantial number of small entities under the Regulatory Flexibility Act (5 U.S.C. 601 *et seq.*);

- Does not contain any unfunded mandate or significantly or uniquely affect small governments, as described in the Unfunded Mandates Reform Act of 1995 (Pub. L. 104–4);

- Does not have Federalism implications as specified in Executive Order 13132 (64 FR 43255, August 10, 1999);

- Is not an economically significant regulatory action based on health or safety risks subject to Executive Order 13045 (62 FR 19885, April 23, 1997);

- Is not a significant regulatory action subject to Executive Order 13211 (66 FR 28355, May 22, 2001);

- Is not subject to requirements of Section 12(d) of the National

Technology Transfer and Advancement Act of 1995 (15 U.S.C. 272 note) because application of those requirements would be inconsistent with the Clean Air Act; and

- Does not provide EPA with the discretionary authority to address, as appropriate, disproportionate human health or environmental effects, using practicable and legally permissible methods, under Executive Order 12898 (59 FR 7629, February 16, 1994).

In addition, this rule does not have tribal implications as specified by Executive Order 13175 (65 FR 67249, November 9, 2000), because it does not have a substantial direct effect on one or more Indian tribes, on the relationship between the Federal Government and Indian tribes, or on the distribution of power and responsibilities between the Federal Government and Indian tribes, nor does it impose substantial direct compliance costs on tribal governments, nor preempt tribal law.

Under the provisions of the Paperwork Reduction Act, 44 U.S.C. 3501 *et seq.*, an agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number. OMB has approved the information collection requirements contained in 40 CFR part 55 and, by extension, this update to the rules, and has assigned OMB control number 2060–0249. Notice of OMB’s approval of EPA Information Collection Request (“ICR”) No. 1601.07 was published in the **Federal Register** on February 17, 2009 (74 FR 7432). The approval expires January 31, 2012. As EPA previously indicated (70 FR 65897–65898 (November 1, 2005)), the annual public reporting and recordkeeping burden for collection of information under 40 CFR part 55 is estimated to average 549 hours per response, using the definition of burden provided in 44 U.S.C. 3502(2).

The Congressional Review Act, 5 U.S.C. 801 *et seq.*, as added by the Small

Business Regulatory Enforcement Fairness Act of 1996, generally provides that before a rule may take effect, the agency promulgating the rule must submit a rule report, which includes a copy of the rule, to each House of the Congress and to the Comptroller General of the United States. EPA will submit a report containing this action and other required information to the U.S. Senate, the U.S. House of Representatives, and the Comptroller General of the United States prior to publication of the rule in the **Federal Register**. A major rule cannot take effect until 60 days after it is published in the **Federal Register**. This action is not a “major rule” as defined by 5 U.S.C. 804(2).

Under section 307(b)(1) of the Clean Air Act, petitions for judicial review of this action must be filed in the United States Court of Appeals for the appropriate circuit by November 25, 2013. Filing a petition for reconsideration by the Administrator of this final rule does not affect the finality of this action for the purposes of judicial review nor does it extend the time within which a petition for judicial review may be filed, and shall not postpone the effectiveness of such rule or action. This action may not be challenged later in proceedings to enforce its requirements. (See section 307(b)(2)).

List of Subjects in 40 CFR Part 55

Environmental protection, Administrative practice and procedure, Air pollution control, Hydrocarbons, Incorporation by reference, Intergovernmental relations, Nitrogen dioxide, Nitrogen oxides, Outer Continental Shelf, Ozone, Particulate matter, Permits, Reporting and recordkeeping requirements, Sulfur oxides.

Dated: November 14, 2016.

Alexis Strauss,

Acting Regional Administrator, Region IX.

For the reasons set out in the preamble, title 40 of the Code of Federal Regulations, part 55, is proposed to be amended as follows:

PART 55—OUTER CONTINENTAL SHELF AIR REGULATIONS

■ 1. The authority citation for part 55 continues to read as follows:

Authority: Section 328 of the Clean Air Act (42 U.S.C. 7401 *et seq.*) as amended by Public Law 101–549.

■ 2. Section 55.14 is amended by revising paragraphs (e)(3)(ii)(F) and (H) to read as follows:

§ 55.14. Requirements that apply to OCS sources located within 25 miles of States’ seaward boundaries, by State.

* * * * *

(e) * * *

(3) * * *

(ii) * * *

(F) *Santa Barbara County Air Pollution Control District Requirements Applicable to OCS Sources.*

* * * * *

(H) *Ventura County Air Pollution Control District Requirements Applicable to OCS Sources.*

* * * * *

■ 3. Appendix A to part 55 is amended by revising paragraphs (b)(6) and (8) under the heading “California” to read as follows:

Appendix A to Part 55—Listing of State and Local Requirements Incorporated by Reference Into Part 55, by State

* * * * *

California

* * * * *

(b) * * *

* * * * *

(6) The following requirements are contained in Santa Barbara County Air Pollution Control District Requirements Applicable to OCS Sources:

Rule 102	Definitions (Revised 08/25/16).
Rule 103	Severability (Adopted 10/23/78).
Rule 105	Applicability (Revised 08/25/16).
Rule 107	Emergencies (Adopted 04/19/01).
Rule 201	Permits Required (Revised 06/19/08).
Rule 202	Exemptions to Rule 201 (Revised 08/25/16).
Rule 203	Transfer (Revised 04/17/97).
Rule 204	Applications (Revised 08/25/16).
Rule 205	Standards for Granting Permits (Revised 04/17/97).
Rule 206	Conditional Approval of Authority to Construct or Permit to Operate (Revised 10/15/91).
Rule 207	Denial of Application (Adopted 10/23/78).
Rule 210	Fees (Revised 03/17/05).
Rule 212	Emission Statements (Adopted 10/20/92).
Rule 301	Circumvention (Adopted 10/23/78).
Rule 302	Visible Emissions (Revised 6/1981).
Rule 303	Nuisance (Adopted 10/23/78).
Rule 304	Particulate Matter-Northern Zone (Adopted 10/23/78).

Rule 305	Particulate Matter Concentration-Southern Zone (Adopted 10/23/78).
Rule 306	Dust and Fumes-Northern Zone (Adopted 10/23/78).
Rule 307	Particulate Matter Emission Weight Rate—Southern Zone (Adopted 10/23/78).
Rule 308	Incinerator Burning (Adopted 10/23/78).
Rule 309	Specific Contaminants (Adopted 10/23/78).
Rule 310	Odorous Organic Sulfides (Adopted 10/23/78).
Rule 311	Sulfur Content of Fuels (Adopted 10/23/78).
Rule 312	Open Fires (Adopted 10/02/90).
Rule 316	Storage and Transfer of Gasoline (Revised 01/15/09).
Rule 317	Organic Solvents (Adopted 10/23/78).
Rule 318	Vacuum Producing Devices or Systems-Southern Zone (Adopted 10/23/78).
Rule 321	Solvent Cleaning Operations (Revised 06/21/12).
Rule 322	Metal Surface Coating Thinner and Reducer (Adopted 10/23/78).
Rule 323	Architectural Coatings (Revised 11/15/01).
Rule 323.1	Architectural Coatings (Adopted 06/19/14, Effective 01/01/15).
Rule 324	Disposal and Evaporation of Solvents (Adopted 10/23/78).
Rule 325	Crude Oil Production and Separation (Revised 07/19/01).
Rule 326	Storage of Reactive Organic Compound Liquids (Revised 01/18/01).
Rule 327	Organic Liquid Cargo Tank Vessel Loading (Revised 12/16/85).
Rule 328	Continuous Emission Monitoring (Adopted 10/23/78).
Rule 330	Surface Coating of Metal Parts and Products (Revised 06/21/12).
Rule 331	Fugitive Emissions Inspection and Maintenance (Revised 12/10/91).
Rule 332	Petroleum Refinery Vacuum Producing Systems, Wastewater Separators and Process Turnarounds (Adopted 06/11/79).
Rule 333	Control of Emissions from Reciprocating Internal Combustion Engines (Adopted 06/19/08).
Rule 342	Control of Oxides of Nitrogen (NOx) from Boilers, Steam Generators and Process Heaters (Revised 04/17/97).
Rule 343	Petroleum Storage Tank Degassing (Adopted 12/14/93).
Rule 344	Petroleum Sumps, Pits, and Well Cellars (Adopted 11/10/94).
Rule 346	Loading of Organic Liquid Cargo Vessels (Revised 01/18/01).
Rule 349	Polyester Resin Operations (Revised 06/21/12).
Rule 352	Natural Gas-Fired Fan-Type Central Furnaces and Residential Water Heaters (Revised 10/20/11).
Rule 353	Adhesives and Sealants (Revised 06/21/12).
Rule 359	Flares and Thermal Oxidizers (Adopted 06/28/94).
Rule 360	Emissions of Oxides of Nitrogen from Large Water Heaters and Small Boilers (Adopted 10/17/02).
Rule 361	Small Boilers, Steam Generators, and Process Heaters (Adopted 01/17/08).
Rule 370	Potential to Emit—Limitations for Part 70 Sources (Revised 01/20/11).
Rule 505	Breakdown Conditions Sections A.,B.1, and D. only (Adopted 10/23/78).
Rule 603	Emergency Episode Plans (Adopted 06/15/81).
Rule 702	General Conformity (Adopted 10/20/94).
Rule 801	New Source Review—Definitions and General Requirements (Revised 08/25/16).
Rule 802	New Source Review (Revised 08/25/16).
Rule 804	Emission Offsets (Revised 08/25/16).
Rule 805	Air Quality Impact Analysis, Modeling, Monitoring, and Air Quality Increment Consumption (Revised 08/25/16).
Rule 806	Emission Reduction Credits (Revised 08/25/16).
Rule 808	New Source Review for Major Sources of Hazardous Air Pollutants (Adopted 05/20/99).
Rule 809	Federal Minor Source New Source Review (Revised 08/25/16).
Rule 810	Federal Prevention of Significant Deterioration (PSD) (Revised 06/20/13).
Rule 1301	Part 70 Operating Permits—General Information (Revised 08/25/16).
Rule 1302	Part 70 Operating Permits—Permit Application (Adopted 11/09/93).
Rule 1303	Part 70 Operating Permits—Permits (Revised 01/18/01).
Rule 1304	Part 70 Operating Permits—Issuance, Renewal, Modification and Reopening (Revised 01/18/01).
Rule 1305	Part 70 Operating Permits—Enforcement (Adopted 11/09/93).

* * * * *

(8) The following requirements are contained in Ventura County Air Pollution

Control District Requirements Applicable to OCS Sources:

Rule 2	Definitions (Revised 04/12/11).
Rule 5	Effective Date (Revised 04/13/04).
Rule 6	Severability (Revised 11/21/78).
Rule 7	Boundaries (Adopted 06/14/77).
Rule 10	Permits Required (Revised 04/13/04).
Rule 11	Definition for Regulation II (Amended 03/14/06).
Rule 12	Applications for Permits (Adopted 06/13/95).
Rule 13	Action on Applications for an Authority To Construct (Adopted 06/13/95).
Rule 14	Action on Applications for a Permit To Operate (Adopted 06/13/95).
Rule 15.1	Sampling and Testing Facilities (Adopted 10/12/93).
Rule 16	BACT Certification (Adopted 06/13/95).
Rule 19	Posting of Permits (Revised 05/23/72).
Rule 20	Transfer of Permit (Revised 05/23/72).
Rule 23	Exemptions From Permits (Revised 11/12/13).
Rule 24	Source Recordkeeping, Reporting, and Emission Statements (Revised 09/15/92).
Rule 26	New Source Review—General (Amended 03/14/06).

Rule 26.1	New Source Review—Definitions (Revised 11/14/06).
Rule 26.2	New Source Review—Requirements (Revised 03/14/06).
Rule 26.3	New Source Review—Exemptions (Revised 3/14/06).
Rule 26.6	New Source Review—Calculations (Revised 3/14/06).
Rule 26.8	New Source Review—Permit To Operate (Adopted 10/22/91).
Rule 26.11	New Source Review—ERC Evaluation at Time of Use (Adopted 05/14/02).
Rule 26.12	Federal Major Modifications (Adopted 06/27/06).
Rule 26.13	New Source Review-Prevention of Significant Deterioration (PSD) (Revised 11/10/15).
Rule 28	Revocation of Permits (Revised 07/18/72).
Rule 29	Conditions on Permits (Revised 03/14/06).
Rule 30	Permit Renewal (Revised 04/13/04).
Rule 32	Breakdown Conditions: Emergency Variances, A., B.1., and D. only. (Revised 02/20/79).
Rule 33	Part 70 Permits—General (Revised 04/12/11).
Rule 33.1	Part 70 Permits—Definitions (Revised 04/12/11).
Rule 33.2	Part 70 Permits—Application Contents (Revised 04/10/01).
Rule 33.3	Part 70 Permits—Permit Content (Revised 09/12/06).
Rule 33.4	Part 70 Permits—Operational Flexibility (Revised 04/10/01).
Rule 33.5	Part 70 Permits—Timeframes for Applications, Review and Issuance (Adopted 10/12/93).
Rule 33.6	Part 70 Permits—Permit Term and Permit Reissuance (Adopted 10/12/93).
Rule 33.7	Part 70 Permits—Notification (Revised 04/10/01).
Rule 33.8	Part 70 Permits—Reopening of Permits (Adopted 10/12/93).
Rule 33.9	Part 70 Permits—Compliance Provisions (Revised 04/10/01).
Rule 33.10	Part 70 Permits—General Part 70 Permits (Adopted 10/12/93).
Rule 34	Acid Deposition Control (Adopted 03/14/95).
Rule 35	Elective Emission Limits (Revised 04/12/11).
Rule 36	New Source Review—Hazardous Air Pollutants (Adopted 10/06/98).
Rule 42	Permit Fees (Revised 04/12/16).
Rule 44	Exemption Evaluation Fee (Revised 04/08/08).
Rule 45	Plan Fees (Adopted 06/19/90).
Rule 45.2	Asbestos Removal Fees (Revised 08/04/92).
Rule 47	Source Test, Emission Monitor, and Call-Back Fees (Adopted 06/22/99).
Rule 50	Opacity (Revised 04/13/04).
Rule 52	Particulate Matter—Concentration (Grain Loading) (Revised 04/13/04).
Rule 53	Particulate Matter-Process Weight (Revised 04/13/04).
Rule 54	Sulfur Compounds (Revised 01/14/14).
Rule 56	Open Burning (Revised 11/11/03).
Rule 57	Incinerators (Revised 01/11/05).
Rule 57.1	Particulate Matter Emissions From Fuel Burning Equipment (Adopted 01/11/05).
Rule 62.7	Asbestos-Demolition and Renovation (Adopted 06/16/92, Effective 09/01/92).
Rule 63	Separation and Combination of Emissions (Revised 11/21/78).
Rule 64	Sulfur Content of Fuels (Revised 04/13/99).
Rule 68	Carbon Monoxide (Revised 04/13/04).
Rule 71	Crude Oil and Reactive Organic Compound Liquids (Revised 12/13/94).
Rule 71.1	Crude Oil Production and Separation (Revised 06/16/92).
Rule 71.2	Storage of Reactive Organic Compound Liquids (Revised 09/26/89).
Rule 71.3	Transfer of Reactive Organic Compound Liquids (Revised 06/16/92).
Rule 71.4	Petroleum Sumps, Pits, Ponds, and Well Cellars (Revised 06/08/93).
Rule 71.5	Glycol Dehydrators (Adopted 12/13/94).
Rule 72	New Source Performance Standards (NSPS) (Revised 09/9/08).
Rule 73	National Emission Standards for Hazardous Air Pollutants (NESHAPS) (Revised 09/9/08).
Rule 74	Specific Source Standards (Adopted 07/06/76).
Rule 74.1	Abrasive Blasting (Revised 11/12/91).
Rule 74.2	Architectural Coatings (Revised 01/12/10).
Rule 74.6	Surface Cleaning and Degreasing (Revised 11/11/03—effective 07/01/04).
Rule 74.6.1	Batch Loaded Vapor Degreasers (Adopted 11/11/03—effective 07/01/04).
Rule 74.7	Fugitive Emissions of Reactive Organic Compounds at Petroleum Refineries and Chemical Plants (Revised 10/10/95).
Rule 74.8	Refinery Vacuum Producing Systems, Waste-Water Separators and Process Turnarounds (Revised 07/05/83).
Rule 74.9	Stationary Internal Combustion Engines (Revised 11/08/05).
Rule 74.10	Components at Crude Oil Production Facilities and Natural Gas Production and Processing Facilities (Revised 03/10/98).
Rule 74.11	Natural Gas-Fired Residential Water Heaters—Control of NO _x (Revised 05/11/10).
Rule 74.11.1	Large Water Heaters and Small Boilers (Revised 09/11/12).
Rule 74.12	Surface Coating of Metal Parts and Products (Revised 04/08/08).
Rule 74.15	Boilers, Steam Generators and Process Heaters (5MMBTUs and greater) (Revised 11/08/94).
Rule 74.15.1	Boilers, Steam Generators and Process Heaters (1 to 5 MMBTUs) (Revised 06/23/15).
Rule 74.16	Oil Field Drilling Operations (Adopted 01/08/91).
Rule 74.20	Adhesives and Sealants (Revised 09/11/12).
Rule 74.23	Stationary Gas Turbines (Revised 1/08/02).
Rule 74.24	Marine Coating Operations (Revised 09/11/12).
Rule 74.24.1	Pleasure Craft Coating and Commercial Boatyard Operations (Revised 01/08/02).
Rule 74.26	Crude Oil Storage Tank Degassing Operations (Adopted 11/08/94).
Rule 74.27	Gasoline and ROC Liquid Storage Tank Degassing Operations (Adopted 11/08/94).
Rule 74.28	Asphalt Roofing Operations (Adopted 05/10/94).
Rule 74.30	Wood Products Coatings (Revised 06/27/06).

Rule 74.31	Metal Working Fluids and Direct-Contact Lubricants (Adopted 11/12/13).
Rule 75	Circumvention (Revised 11/27/78).
Rule 101	Sampling and Testing Facilities (Revised 05/23/72).
Rule 102	Source Tests (Revised 04/13/04).
Rule 103	Continuous Monitoring Systems (Revised 02/09/99).
Rule 154	Stage 1 Episode Actions (Adopted 09/17/91).
Rule 155	Stage 2 Episode Actions (Adopted 09/17/91).
Rule 156	Stage 3 Episode Actions (Adopted 09/17/91).
Rule 158	Source Abatement Plans (Adopted 09/17/91).
Rule 159	Traffic Abatement Procedures (Adopted 09/17/91).
Rule 220	General Conformity (Adopted 05/09/95).
Rule 230	Notice To Comply (Revised 9/9/08)

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[FR Doc. 2016-29258 Filed 12-9-16; 8:45 am]

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FEDERAL COMMUNICATIONS COMMISSION

47 CFR Part 73

[MB Docket No. 13-236; Report No. 3057]

Petition for Reconsideration of Action in Rulemaking Proceeding

AGENCY: Federal Communications Commission.

ACTION: Petition for reconsideration.

SUMMARY: A Petition for Reconsideration (Petition) has been filed in the Commission’s rulemaking proceeding by John R. Feore, on behalf of ION MEDIA NETWORKS, INC., and Colby M. May, on behalf of TRINITY

CHRISTIAN CENTER OF SANTA ANA, INC.

DATES: Oppositions to the Petition must be filed on or before December 27, 2016. Replies to an opposition must be filed on or before January 6, 2017.

ADDRESSES: Federal Communications Commission, 445 12th Street SW., Washington, DC 20554.

FOR FURTHER INFORMATION CONTACT: Brendan Holland, Media Bureau, phone: (202) 418-2757, email: *Brendan.Holland@fcc.gov*.

SUPPLEMENTARY INFORMATION: This is a summary of the Commission’s document, Report No. 3057, released December 1, 2016. The full text of the Petition is available for viewing and copying at the FCC Reference Information Center, 445 12th Street SW., Room CY-A257, Washington, DC 20554. It also may be accessed online via the Commission’s Electronic Comment

Filing System at <https://www.fcc.gov/ecfs/filing/1123447502233/document/1123447502233fbd7>. The Commission will not send a copy of this document pursuant to the Congressional Review Act, 5 U.S.C. 801(a)(1)(A), because this document does not have an impact on any rules of particular applicability.

Subject: National Television Multiple Ownership Rule, FCC 16-116, Report and Order, published at 81 FR 73035, October 24, 2016, in MB Docket No. 13-236. This document is being published pursuant to 47 CFR 1.429(e). *See also* 47 CFR 1.4(b)(1) and 1.429(f), (g).

Number of Petitions Filed: 1.

Federal Communications Commission.

Gloria J. Miles,

Federal Register Liaison Officer, Office of the Secretary.

[FR Doc. 2016-29611 Filed 12-9-16; 8:45 am]

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