

l. *Locations of the Application:* A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street NE., Room 2A, Washington, DC 20426, or by calling (202) 502-8371. This filing may also be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call 1-866-208-3676 or email FERCOnlineSupport@ferc.gov, for TTY, call (202) 502-8659. A copy is also available for inspection and reproduction at the address in item (h) above. Agencies may obtain copies of the application directly from the applicant.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions to Intervene:* Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214, respectively. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. *Filing and Service of Documents:* Any filing must (1) bear in all capital letters the title "COMMENTS", "PROTEST", or "MOTION TO INTERVENE" as applicable; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person commenting, protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, motions to intervene, or protests must set forth their evidentiary basis. Any filing made by an intervenor must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 385.2010.

Dated: February 17, 2016.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Availability of the Draft Environmental Impact Statement for the Proposed Rover Pipeline, Panhandle Backhaul, and Trunkline Backhaul Projects

	Docket Number
Rover Pipeline, LLC	CP15-93-000
Panhandle Eastern Pipe Line Company, LP.	CP15-94-000
Trunkline Gas Company, LLC	CP15-96-000

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared a draft environmental impact statement (EIS) for the Rover Pipeline, Panhandle Backhaul, and Trunkline Backhaul Projects (Projects), proposed by Rover Pipeline, LLC (Rover), Panhandle Eastern Pipe Line Company, LP (Panhandle), and Trunkline Gas Company, LLC (Trunkline), respectively, in the above-referenced dockets. Rover requests authorization to construct, operate, and maintain certain natural gas pipeline facilities to transport about 3.25 billion cubic feet per day (Bcf/d) of stranded natural gas from Marcellus and Utica production areas in West Virginia, Pennsylvania, and Ohio to markets in the United States and Canada. Panhandle requests authorization to modify existing facilities and install an interconnection with Rover in Defiance County, Ohio to accommodate 0.75 Bcf/d of east-to-west firm transportation service. Trunkline would modify existing facilities, including piping at the existing Panhandle-Trunkline Interconnect in Douglas County, Illinois to provide 0.75 Bcf/d of north-to-south firm transportation service.

The draft EIS assesses the potential environmental effects of the construction and operation of the Projects in accordance with the requirements of the National Environmental Policy Act (NEPA). The FERC staff concludes that approval of the Projects would have some adverse and significant environmental impacts; however, these impacts would be reduced to acceptable levels with the implementation of Rover's, Panhandle's, and Trunkline's proposed mitigation

and the additional measures recommended by staff in the draft EIS.

The U.S. Environmental Protection Agency (EPA), the U.S. Army Corps of Engineers (COE), the U.S. Fish and Wildlife Service (FWS), the Ohio Environmental Protection Agency (OHEPA), and the West Virginia Department of Environmental Protection (WVDEP) participated as cooperating agencies in the preparation of the EIS. Cooperating agencies have jurisdiction by law or special expertise with respect to resources potentially affected by the proposals and participate in the NEPA analysis. Although the cooperating agencies provided input to the conclusions and recommendations presented in the draft EIS, the agencies will present their own conclusions and recommendations in their respective Records of Decision for the Projects.

The draft EIS addresses the potential environmental effects of the construction and operation of the following facilities:

- 510.7 miles of new 24- to 42-inch-diameter natural gas pipeline and appurtenant facilities that include 10 new compressor stations, 19 new meter stations, 5 new tie-ins, 78 mainline valves, and 11 pig launcher and receiver facilities.¹
- modifications by Panhandle at four existing compressor stations, one interconnection, and three valve sites; and
- modifications by Trunkline at four existing compressor stations and one meter station.

The FERC staff mailed copies of the draft EIS to federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American tribes; potentially affected landowners and other interested individuals and groups; newspapers and libraries in the project area; and parties to this proceeding. Paper copy versions of this EIS were mailed to those specifically requesting them; all others received a CD version. In addition, the draft EIS is available for public viewing on the FERC's Web site (www.ferc.gov) using the eLibrary link. A limited number of copies are available for distribution and public inspection at: Federal Energy Regulatory Commission, Public Reference Room, 888 First Street NE., Room 2A, Washington, DC 20426, (202) 502-8371.

Any person wishing to comment on the draft EIS may do so. To ensure consideration of your comments on the

¹ A pig is an internal tool that can be used to clean and dry a pipeline and/or to inspect it for damage or corrosion.

proposal in the final EIS, it is important that the Commission receive your comments on or before April 11, 2016.

For your convenience, there are four methods you can use to submit your comments to the Commission. The Commission will provide equal consideration to all comments received, whether filed in written form or provided verbally. The Commission encourages electronic filing of comments and has expert staff available to assist you at (202) 502-8258 or efiling@ferc.gov. Please carefully follow these instructions so that your comments are properly recorded.

(1) You can file your comments electronically using the eComment feature on the Commission's Web site (www.ferc.gov) under the link to Documents and Filings. This is an easy method for submitting brief, text-only comments on a project;

(2) You can file your comments electronically by using the eFiling feature on the Commission's Web site (www.ferc.gov) under the link to Documents and Filings. With eFiling, you can provide comments in a variety of formats by attaching them as a file with your submission. New eFiling users must first create an account by clicking on "eRegister." If you are filing a comment on a particular project, please select "Comment on a Filing" as the filing type; or

(3) You can file a paper copy of your comments by mailing them to the following address. Be sure to reference the applicable project docket number (CP15-93-000, CP15-94-000, or CP15-96-000) with your submission:

Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Room 1A, Washington, DC 20426.

(4) In lieu of sending written or electronic comments, the Commission invites you to attend one of the public comment meetings its staff will conduct in the Project area to receive comments on the draft EIS. The date, time, and location of the public comment meetings will be published in a separate Notice and will be mailed to all those receiving the draft EIS and posted on the FERC Web site (www.ferc.gov). The meetings will be recorded by a court reporter to ensure comments are accurately recorded. Transcripts will be placed into the formal record of the Commission proceeding and available for public review.

Any person seeking to become a party to the proceeding must file a motion to intervene pursuant to Rule 214 of the Commission's Rules of Practice and

Procedures (18 CFR part 385.214).² Only intervenors have the right to seek rehearing of the Commission's decision. The Commission grants affected landowners and others with environmental concerns intervenor status upon showing good cause by stating that they have a clear and direct interest in this proceeding which no other party can adequately represent. Simply filing environmental comments will not give you intervenor status, but you do not need intervenor status to have your comments considered.

Questions?

Additional information about the project is available from the Commission's Office of External Affairs, at (866) 208-FERC, or on the FERC Web site (www.ferc.gov) using the eLibrary link. Click on the eLibrary link, click on "General Search," and enter the docket number excluding the last three digits in the Docket Number field (*i.e.*, CP15-93, CP15-94, or CP15-96). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov or toll free at (866) 208-3676; for TTY, contact (202) 502-8659. The eLibrary link also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription that allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to www.ferc.gov/docs-filing/esubscription.asp.

Dated: February 19, 2016.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 1 4751-001]

Alpine Pacific Utilities, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On January 22, 2016, Alpine Pacific Utilities, LLC filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Fresno Dam Site Water Power Project (Fresno Dam Project or project) to be located in Hill County, Montana near the town of Kremlin at the existing Bureau of Reclamation Fresno Dam located on the Milk River. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would utilize the existing outlet structure on Fresno Dam. The proposed project would consist of the following new facilities: (1) A 48-inch-diameter, 100-foot-long bifurcated penstock leading from the existing outlet works; (2) a powerhouse containing two turbines/generating units with a combined installed capacity of 1.348 megawatts; (3) a tailrace discharging flows into the existing dam spillway; (4) a transformer in a 25-square-foot switchyard; (5) an approximately 1-mile-long, 12.74-kilovolt overhead transmission line connecting to existing Hill County Electric and Northwest Electric transmission systems; and (6) appurtenant facilities. The proposed project would have an average annual generation of 4,700 megawatt-hours

Applicant Contact: Justin D. Ahmann, Alpine Pacific Utilities, LLC, 111 Legend Trail, Kalispell, MT 59901.

FERC Contact: Ryan Hansen, phone: (202) 502-8074, or email ryan.hansen@ferc.gov.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 Days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36.

The Commission strongly encourages electronic filing. Please file comments,

² See the previous discussion on the methods for filing comments.