NUCLEAR REGULATORY COMMISSION

Advisory Committee on Reactor Safeguards (ACRS); Meeting of the ACRS Subcommittee on APR1400; Notice of Meeting

The ACRS Subcommittee on APR1400 will hold a meeting on March 21–23, 2017, 11545 Rockville Pike, Room T–2B1, Rockville, Maryland 20852.

The meeting will be open to public attendance with the exception of portions that may be closed to protect information that is proprietary pursuant to 5 U.S.C. 552b(c)(4). The agenda for the subject meeting shall be as follows:

Tuesday, March 21, 2017—1:00 p.m. until 5:00 p.m.; Wednesday, March 22, 2017—8:30 a.m. until 5:00 p.m.; Thursday, March 23, 2017—8:30 a.m. until 12:00 p.m.

The Subcommittee will review the APR1400 Design Control Document and Safety Evaluation Report with Open Items Chapter 6 (“Engineered Safety Features”), Chapter 13 (“Conduct of Operations”), and Chapter 16 (“Technical Specifications”). The Subcommittee will hear presentations by and hold discussions with the NRC staff and Korea Hydro & Nuclear Power Company regarding this matter. The Subcommittee will gather information, analyze relevant issues and facts, and formulate proposed positions and actions, as appropriate, for deliberation by the Full Committee.

Members of the public desiring to provide oral statements and/or written comments should notify the Designated Federal Official (DFO), Christopher Brown (Telephone 301–415–7111 or Email: Christopher.Brown@nrc.gov) five days prior to the meeting, if possible, so that appropriate arrangements can be made. Thirty-five hard copies of each presentation or handout should be provided to the DFO thirty minutes before the meeting. In addition, one electronic copy of each presentation should be emailed to the DFO one day before the meeting. If an electronic copy cannot be provided within this timeframe, presenters should provide the DFO with a CD containing each presentation at least thirty minutes before the meeting. Electronic recordings will be permitted only during those portions of the meeting that are open to the public. Detailed procedures for the conduct of and participation in ACRS meetings were published in the Federal Register on October 17, 2016, (81 FR 71543). Detailed meeting agendas and meeting transcripts are available on the NRC Web site at http://www.nrc.gov/reading-rm/doc-collections/acrs/. Information regarding topics to be discussed, changes to the agenda, whether the meeting has been canceled or rescheduled, and the time allotted to present oral statements can be obtained from the Web site cited above or by contacting the identified DFO. Moreover, in view of the possibility that the schedule for ACRS meetings may be adjusted by the Chairman as necessary to facilitate the conduct of the meeting, persons planning to attend should check with these references if such rescheduling would result in a major inconvenience.

If attending this meeting, please enter through the One White Flint North building, 11555 Rockville Pike, Rockville, Maryland. After registering with Security, please contact Mr. Theron Brown (Telephone 240–888–9835) to be escorted to the meeting room.

Dated: March 1, 2017.

Mark L. Banks,
Chief, Technical Support Branch, Advisory Committee on Reactor Safeguards.

SECURITIES AND EXCHANGE COMMISSION


Self-Regulatory Organizations; Fixed Income Clearing Corporation; Notice of Filing of Advance Notice To (1) Implement the Margin Proxy and (2) Modify the Calculation of the Coverage Charge in Circumstances Where the Margin Proxy Applies

March 2, 2017.

Pursuant to Section 806(o)(1) of Title VIII of the Dodd-Frank Wall Street Reform and Consumer Protection Act entitled the Payment, Clearing, and Settlement Supervision Act of 2010 (“Clearing Supervision Act”) and Rule 19b–4(a)(1)(i) under the Securities Exchange Act of 1934, as amended (“Act”), notice is hereby given that on February 2, 2017, Fixed Income Clearing Corporation (“FICC”) filed with the U.S. Securities and Exchange Commission (“Commission”) the advance notice SR–FICC–2017–801 (“Advance Notice”) as described in Items I, II and III below, which Items have been primarily prepared by the clearing agency. The Commission is publishing this notice to solicit comments on the Advance Notice from interested persons.

I. Clearing Agency’s Statement of the Terms of Substance of the Advance Notice

This Advance Notice consists of amendments to the FICC Government Securities Division (“GSD”) Rulebook (“GSD Rules”) in order to include a minimum volatility calculation called the “Margin Proxy.” Under the proposed rule change, FICC would apply the greater of the amount calculated by the current model-based volatility (“Current Volatility Calculation”) calculation and the Margin Proxy when determining a GSD Netting Member’s (“Netting Member’s”) daily VaR Charge, as further described below. In addition, FICC would modify the calculation of the Coverage Charge in circumstances where the Margin Proxy applies, as further described below.

In order to effectuate the proposed rule changes described above, FICC proposes to (1) add a new defined term for Margin Proxy in Rule 1 (Definitions); (2) amend the definition of VaR Charge in Rule 1 to reference the Margin Proxy; and (3) amend Section 1b of Rule 4 (Clearing Fund and Loss Allocation) to modify the calculation of the Coverage Charge when the Margin Proxy is applied.

II. Clearing Agency’s Statement of the Purpose of, and Statutory Basis for, the Advance Notice

In its filing with the Commission, the clearing agency included statements concerning the purpose of and basis for the Advance Notice and discussed any comments it received on the Advance Notice. The text of these statements may be examined at the places specified in Item IV below. The clearing agency has prepared summaries, set forth in sections A and B below, of the most significant aspects of such statements.

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4 Capitalized terms used herein and not defined shall have the meaning assigned to such terms in the GSD Rules available at www.dtcc.com/legal/rules-and-procedures.aspx.

5 The Margin Proxy would be calculated as part of the determination of the VaR Charge that occurs twice daily, based on start-of-day positions and noon positions.

6 See description of Coverage Charge in GSD Rule 1, Definitions, supra note 4.