

*Description:* Triennial Market Power Analysis for the Northwest Region of the Southwest Generation Operating Company Sellers.

*Filed Date:* 12/28/16.

*Accession Number:* 20161228–5106.

*Comments Due:* 5 p.m. ET 2/27/17.

*Docket Numbers:* ER17–75–002.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* Tariff Amendment: Request to Hold Proceeding in Abeyance to be effective 12/31/9998.

*Filed Date:* 12/28/16.

*Accession Number:* 20161228–5094.

*Comments Due:* 5 p.m. ET 1/18/17.

*Docket Numbers:* ER17–692–000.

*Applicants:* Algonquin Power Sanger LLC.

*Description:* Baseline eTariff Filing: Application for Market Based Rate to be effective 1/1/2017.

*Filed Date:* 12/28/16.

*Accession Number:* 20161228–5161.

*Comments Due:* 5 p.m. ET 1/18/17.

*Docket Numbers:* ER17–693–000.

*Applicants:* Valley Electric Association, Inc.

*Description:* § 205(d) Rate Filing: Annual TRBA Filing to be effective 1/1/2017.

*Filed Date:* 12/28/16.

*Accession Number:* 20161228–5165.

*Comments Due:* 5 p.m. ET 1/18/17.

*Docket Numbers:* ER17–694–000.

*Applicants:* California Independent System Operator Corporation.

*Description:* § 205(d) Rate Filing: 2016–12–28 Transmission Control Agreement Amendment to be effective 3/1/2017.

*Filed Date:* 12/28/16.

*Accession Number:* 20161228–5166.

*Comments Due:* 5 p.m. ET 1/18/17.

*Docket Numbers:* ER17–695–000.

*Applicants:* California Independent System Operator Corporation.

*Description:* § 205(d) Rate Filing: 2016–12–28 Third Amendment to Valley Electric Transition Agreement to be effective 3/1/2017.

*Filed Date:* 12/28/16.

*Accession Number:* 20161228–5167.

*Comments Due:* 5 p.m. ET 1/18/17.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: December 29, 2016.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2016–32042 Filed 1–4–17; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER17–681–000]

#### Enel Trading North America, Inc.; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding of Enel Trading North America, Inc.'s application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is January 17, 2017.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 5 copies

of the intervention or protest to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

The filings in the above-referenced proceeding are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for electronic review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: December 28, 2016.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2016–32024 Filed 1–4–17; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EL17–30–000]

#### Nogales Transmission, L.L.C., Nogales Frontier Operations, L.L.C.; Notice of Petition for Declaratory Order

Take notice that on December 21, 2016, pursuant to Rule 207(a)(2) of the Federal Energy Regulatory Commission's (Commission) Rules of Practice and Procedure,<sup>1</sup> Nogales Transmission, L.L.C. (Nogales Transmission) and Nogales Frontier Operations, L.L.C. (Nogales Operations) filed a petition for declaratory order: (1) Finding that Nogales Transmission is a passive entity and therefore not a "public utility" under the Federal Power Act, or an "electric utility company" under the Public Utility Holding Company Act of 2005; (2) granting Nogales Operations negotiated rate authority; (3) approving Nogales Operations' capacity allocation methodology; and (4) granting certain waivers of Commission regulations, all as more fully explained in the petition.

Any person desiring to intervene or to protest in this proceeding must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests will be considered by the

<sup>1</sup> 18 CFR 385.207(a)(2) (2016).

Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Petitioner.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 5 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

The filings in the above proceeding are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

*Comment Date:* 5:00 p.m. Eastern time on January 20, 2017.

Dated: December 28, 2016.

**Nathaniel J. Davis, Sr.,**  
Deputy Secretary.

[FR Doc. 2016-32021 Filed 1-4-17; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Western Area Power Administration

#### Washoe Project-Rate Order No. WAPA-176

**AGENCY:** Western Area Power Administration, DOE.

**ACTION:** Notice of rate order extending Washoe project, Stampede Division, non-firm power formula rate.

**SUMMARY:** The Deputy Secretary of Energy extended, on an interim basis,

the existing Washoe Project, Stampede Division, Non-Firm Power Formula Rate, effective October 1, 2017, through September 30, 2022. The existing Non-Firm Power Formula Rate Schedule SNF-7 expires on September 30, 2017. The extended formula rate will be in effect on an interim basis until the Federal Energy Regulatory Commission (FERC) approves the extension on a final basis, or until superseded.

**DATES:** This action is effective October 1, 2017.

**FOR FURTHER INFORMATION CONTACT:** Mr. Subhash Paluru, Regional Manager, Sierra Nevada Region, Western Area Power Administration, 114 Parkshore Drive, Folsom, CA 95630-4710, telephone (916) 353-4418, email [paluru@wapa.gov](mailto:paluru@wapa.gov); or Ms. Regina Rieger, Rates Manager, Sierra Nevada Region, Western Area Power Administration, 114 Parkshore Drive, Folsom, CA 95630-4710, telephone (916) 353-4629, email [SNR-Rates@wapa.gov](mailto:SNR-Rates@wapa.gov).

**SUPPLEMENTARY INFORMATION:** On September 9, 2016, Western Area Power Administration (WAPA) proposed its intent to seek a five-year formula rate extension and allowed for a 30-day comment period in a Notice published in the **Federal Register**.<sup>1</sup> No comments were received.

By Delegation Order No. 00-037.00B, effective November 19, 2016, the Secretary of Energy delegated: (1) The authority to develop power and transmission rates to the Administrator of WAPA; (2) the authority to confirm, approve, and place such rates into effect on an interim basis to the Deputy Secretary of Energy; and (3) the authority to confirm, approve, and place into effect on a final basis, to remand, or to disapprove such rates to FERC. Federal rules, specifically 10 CFR 903.23(a), govern Department of Energy procedures for this rate extension.

Under Delegation Order No. 00-037.00B and in compliance with 10 CFR part 903, I hereby approve, on an interim basis, Rate Order No. WAPA-176, which extends without adjustment, the existing Washoe Project, Stampede Division, Non-Firm Power Formula Rate, Rate Schedule SNF-7, through September 30, 2022. Rate Schedule SNF-7 will be submitted promptly to FERC for confirmation and approval on a final basis.

Dated: December 23, 2016.

**Elizabeth Sherwood-Randall,**  
Deputy Secretary of Energy.

### Department of Energy

#### Deputy Secretary

In the Matter of: Western Area Power Administration, Sierra Nevada Region, Extension of the Washoe Project, Stampede Division, Non-Firm Power Formula Rate, Rate Order No. WAPA-176.

#### Order Extending the Existing Washoe Project, Stampede Division, Non-Firm Power Formula Rate on an Interim Basis

The existing formula rate was established in accordance with Section 302 of the Department of Energy (DOE) Organization Act (42 U.S.C. 7152). This act transferred to and vested in the Secretary of Energy the power marketing functions of the Secretary of the Department of the Interior and the Bureau of Reclamation under the Reclamation Act of 1902 (ch. 1093, 32 Stat. 388), as amended and supplemented by subsequent laws, particularly section 9(c) of the Reclamation Project Act of 1939 (43 U.S.C. 485h(c)), section 5 of the Flood Control Act of 1944 (16 U.S.C. 825s), and other acts that specifically apply to the project involved.

By Delegation Order No. 00-037.00B, effective November 19, 2016, the Secretary of Energy delegated: (1) The authority to develop power and transmission rates to the Administrator of the Western Area Power Administration (WAPA); (2) the authority to confirm, approve, and place such rates into effect on an interim basis to the Deputy Secretary of Energy; and (3) the authority to confirm, approve, and place into effect on a final basis, to remand, or to disapprove such rates to the Federal Energy Regulatory Commission (FERC). Federal rules, specifically 10 CFR 903.23(a), govern Department of Energy procedures for this rate extension.

#### Background

The existing Washoe Project Non-Firm Power Formula Rate, Rate Schedule SNF-7, expires on September 30, 2017. FERC confirmed and approved Rate Schedule SNF-7, on April 16, 2009,<sup>1</sup> and the subsequent extension on September 5, 2013.<sup>2</sup> WAPA published a notice in the **Federal Register** on September 9, 2016, proposing to further extend Rate Schedule SNF-7 for five

<sup>1</sup> See U. S. Dept. of Energy, *Western Area Power Admin.*, 127 FERC ¶ 62,043 (2009).

<sup>2</sup> See U. S. Dept. of Energy, *Western Area Power Admin.*, 144 FERC ¶ 62,213 (2013).

<sup>1</sup> See 81 FR 62499 (September 9, 2016).