Federal Preservation Officer within 45 days of receipt of the nomination and objects to the boundary of the nominated property. The National Register of Historic Places will address the objection in a subsequent Federal Register notice. An additional documentation has been received for the following resource(s):

MINNESOTA

Meeker County
Litchfield Opera House, 136 N. Marshall Ave., Litchfield, AD84000019

Authority: 60.13 of 36 CFR 60.


Julie H. Ernstein,
Acting Chief, National Register of Historic Places/National Historic Landmarks Program.

[FR Doc. 2017–05072 Filed 3–14–17; 8:45 am]
BILLING CODE 4312–52–P

DEPARTMENT OF THE INTERIOR

National Park Service
[NPS–WASO–NAGPRA–22929; PPWOCRADN0–PCU00RP14.R50000]

Notice of Intent To Repatriate Cultural Items: Museum of Natural History and Planetarium, Roger Williams Park, Providence, RI

AGENCY: National Park Service, Interior.

ACTION: Notice.

SUMMARY: The Museum of Natural History and Planetarium, Roger Williams Park, in consultation with the appropriate Indian tribes or Native Hawaiian organizations, has determined that the cultural items listed in this notice meet the definition of unassociated funerary objects. Lineal descendants or representatives of any Indian tribe or Native Hawaiian organization not identified in this notice that wish to claim these cultural items should submit a written request with information in support of the claim to the museum, institution, or Federal agency that has control of the Native American cultural items. The National Park Service is not responsible for the determinations in this notice.

History and Description of the Cultural Items

In the late 1920s and early 1930s, six cultural items were removed from the Mix Cave site (PU 93) in Pulaski County, MO, by Mr. and Mrs. Edward H. Nadeau. The six unassociated funerary objects are 5 potsherds and 1 worked white-tailed deer ulna. The objects were donated to the Museum of Natural History and Planetarium, Roger Williams Park, by Mr. and Mrs. Nadeau on January 23, 1933. The objects are all labeled “Mix Cave, Pulaski Co., Mo.” They were given the catalog number E2706 and the accession number 8918. The objects were part of a collection of 50 lots of American Indian objects and geological specimens collected in the 1920s by the Nadeaus. No other records related to this donation have been located.

Following an examination by representatives of the Osage Nation (previously listed as the Osage Tribe) that this notice has been published.


Melanie O’Brien,
Manager, National NAGPRA Program.

[FR Doc. 2017–05094 Filed 3–14–17; 8:45 am]
BILLING CODE 4312–52–P

DEPARTMENT OF THE INTERIOR

Bureau of Safety and Environmental Enforcement (BSEE)

[Docket ID BSEE–2016–0013; OMB Control Number 1014–0026: 17XE1700DX
EEEEE500000 EX1SF0000.DAO000]

Information Collection Activities: Application for Permit To Modify (APM) and Supporting Documentation; Submitted for Office of Management and Budget (OMB) Review; Comment Request

ACTION: 30-Day notice.

SUMMARY: To comply with the Paperwork Reduction Act of 1995 (PRA), the Bureau of Safety and Environmental Enforcement (BSEE) is notifying the public that we have submitted to OMB an information collection request (ICR) to renew approval of the paperwork requirements.
in the regulations, Oil and Gas and
Sulfur Operations in the Outer
Continental Shelf, pertaining to an
Application for Permit to Modify (APM) and supporting documentation. This notice also provides the public a second
opportunity to comment on the revised
documentation. This notice also provides the public a second
opportunity to comment on the revised
paperwork burden of these regulatory
requirements.

DATES: You must submit comments by
April 14, 2017.

ADDRESSES: Submit comments by either
tax (202) 395–5806 or email (OIRA_ Subscription@omb.eop.gov) directly to
the Office of Information and Regulatory
Affairs, OMB, Attention: Desk Officer
for the Department of the Interior (1014–
0026). Please provide a copy of your
comments to BSEE by any of the means
below.

• Electronically go to http://
www.regulations.gov. In the Search box,
enter BSEE–2016–0013 then click
search. Follow the instructions to
submit public comments and view all
related materials. We will post all
comments.

• Email kye.mason@bsee.gov, fax
(703) 787–1546, or mail or hand-carry
comments to the Department of the Interior;
Bureau of Safety and
Environmental Enforcement;
Regulations and Standards Branch;
ATTN: Nicole Mason; 45600 Woodland
Road, Sterling, VA 20166. Please
reference ICR 1014–0026 in your
comment and include your name and
return address.

FOR FURTHER INFORMATION CONTACT:
Nicole Mason, Regulations and
Standards Branch, (703) 787–1607, to
request additional information about
this ICR. To see a copy of the entire ICR
submitted to OMB, go to http://
www.reginfo.gov (select Information
Collection Review, Currently Under
Review).

SUPPLEMENTARY INFORMATION:

Title: 30 CFR 250. Application for
Permit to Modify (APM) and all
supporting documentation.

OMB Control Number: 1014–0026.

Abstract: The Outer Continental Shelf
(OCS) Lands Act at 43 U.S.C. 1334
authorizes the Secretary of the Interior
to prescribe rules and regulations
necessary for the administration of the
leasing provisions of that Act related to
mineral resources on the OCS. Such
rules and regulations will apply to all
operations conducted under a lease,
right-of-way, or a right-of-use and
easement. Operations on the OCS must
preserve, protect, and develop oil and
natural gas resources in a manner that
is consistent with the need to make such
resources available to meet the Nation’s
energy needs as rapidly as possible; to
balance orderly energy resource
development with protection of human,
marine, and coastal environments; to
ensure the public a fair and equitable
return on the resources of the OCS; and
to preserve and maintain free enterprise
competition.

In addition to the general rulemaking
authority of the OCSLA at 43 U.S.C.
1334, section 301(a) of the Federal Oil
and Gas Royalty Management Act
(FOGRMA), 30 U.S.C. 1751(a), grants
authority to the Secretary to prescribe
rules and regulations as are
reasonably necessary to carry out
FOGRMA’s provisions. While the
majority of FOGRMA is directed to
royalty collection and enforcement,
some provisions apply to offshore
operations. For example, section 108 of
FOGRMA, 30 U.S.C. 1718, grants the
Secretary broad authority to inspect
lease sites for the purpose of
determining whether there is
compliance with the mineral leasing
laws. Section 109(c)(2) and (d)(1), 30
U.S.C. 1719(c)(2) and (d)(1), impose
substantial civil penalties for failure to
permit lawful inspections and for
knowing or willful preparation or
submission of false, inaccurate, or
misleading reports, records, or other
information. Because the Secretary has
delegated some of the authority under
FOGRMA to BSEE, 30 U.S.C. 1751 is
included as additional authority for
these requirements.

The Independent Offices
Appropriations Act (31 U.S.C. 9701), the
Omnibus Appropriations Bill (Pub. L.
104–133, 110 Stat. 1321, April 26,
1996), and OMB Circular A–25,
authorize Federal agencies to recover
the full cost of services that confer
special benefits. Under the Department
of the Interior’s implementing policy,
BSEE is required to charge fees for
services that provide special benefits or
privileges to an identifiable non-Federal
recipient above and beyond those which
accrete to the public at large.

Applications for permits to modify
approvals are subject to cost recovery,
and BSEE regulations specify service
fees for these requests.

These authorities and responsibilities
are among those delegated to BSEE. The
regulations at 30 CFR 250 stipulate the
various requirements that must be
submitted with form BSEE–0124,
Application for Permit to Modify
(APM). The form and the numerous
submittals that are included and/or
attached to the form are the subject of
this collection. This request also includes
any related Notices to Lessees and
Operators (NTLs) that BSEE issues to
clarify, supplement, or provide
additional guidance on some aspects of
our regulations.

The changes to the form in this ICR
include updating the citations listed
under No. 18; as well as, adding several
additional questions (G through M)
pertaining to shearing data, BOP testing,
casing pressure issues, etc. Responses
are mandatory and no questions of a
sensitive nature are asked. The BSEE
will protect any confidential
commercial or proprietary information
according to the Freedom of Information
Act (5 U.S.C. 552) and DOI’s
implementing regulations (43 CFR 2);
section 26 of OCSLA (43 U.S.C. 1352);
30 CFR 250.197, Data and
information to be made available to the
current or for limited inspection; and 30
CFR part 252, OCS Oil and Gas
Information Program.

The BSEE uses the information on
the APM form (BSEE–0124) to ensure the
well completion, workover, and
decommissioning unit is fit for the
intended purpose; equipment is
maintained in a state of readiness and
meets safety standards; each well
completion, workover, and
decommissioning crew is properly
trained and able to promptly perform
well-control activities at any time
during well operations; and
compliance with safety standards. The current
regulations provide for safe and proper
field or reservoir development, resource
evaluation, conservation, protection of
correlative rights, safety, and
environmental protection. We also
review well records to ascertain whether
the operations have encountered
hydrocarbons or H2S and to ensure that
H2S detection equipment, personnel
protective equipment, and training of
the crew are adequate for safe
operations in zones known to contain
H2S and zones where the presence of
H2S is unknown. The information on
the form is as follows:

Heading: Identify the well name, lease
operator, type of revision and timing of
the proposed modifications.

Well at Total Depth/Surface: Identify
the unique location (area, block and
lease of the proposed activity).

Proposed or Completed Work: Information
identifying the specific activity,
revision or modification for
which approval is requested. This
includes specific identification of
equipment, engineering, and pressure
test data needed by BSEE to ascertain
that operations will be conducted in a
manner that ensures the safety of
personnel and protection of the
environment.

Question Information: Responses to
questions (a) through (m) serve to
ascertain compliance with applicable
BSEE regulations and requirements and adherence to good operating practices. Frequency: On occasion and as required by regulations. Description of Respondents: Potential respondents comprise Federal OCS oil, gas, or sulfur lessees and/or operators.

**Estimated Reporting and Recordkeeping Hour Burden:** The estimated annual hour burden for this information collection is a total of 17,386 hours and $308,500 non-hour cost. The following chart details the individual components and estimated hour burdens. In calculating the burdens, we assumed that respondents perform certain requirements in the normal course of their activities. We consider these to be usual and customary and took that into account in estimating the burden.

### BURDEN BREAKDOWN

<table>
<thead>
<tr>
<th>Citation 30 CFR 250 APM’s</th>
<th>Reporting or recordkeeping requirement</th>
<th>Hour burden</th>
<th>Average number of annual responses</th>
<th>Annual burden hours (rounded)</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Subparts D, E, F, G, H, P, Q.</td>
<td>Submit APM plans (BSEE–0124). (This burden represents only the filling out of the form, the requirements are listed separately below).</td>
<td>1 hour ..........</td>
<td>2,468 applications ..........</td>
<td>2,468.</td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Subparts D, E, F, G, H, P, Q.</td>
<td>Submit Revised APM plans (BSEE–0124). (This burden represents only the filling out of the form, the requirements are listed separately below) [no fee charged].</td>
<td>1 hour ..........</td>
<td>1,284 applications ..........</td>
<td>1,284.</td>
</tr>
<tr>
<td>Subtotal</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td>3,752 responses ..........</td>
<td>3,752 hour burdens.</td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td>$308,500 non-hour cost burdens.</td>
<td></td>
</tr>
<tr>
<td>Subpart A</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>125</td>
<td>Submit evidence of your fee for services receipt.</td>
<td>Exempt under 5 CFR 1320.3(h)(1).</td>
<td>0.</td>
<td></td>
</tr>
<tr>
<td>197</td>
<td>Written confidentiality agreement ..........</td>
<td>Exempt under 5 CFR 1320.5(d)(2).</td>
<td>0.</td>
<td></td>
</tr>
<tr>
<td>Subpart C</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>300(b)(1), (2)</td>
<td>Obtain approval to add petroleum-based substance to drilling mud system or approval for method of disposal of drill cuttings, sand, &amp; other well solids, including those containing NORM.</td>
<td>154 hours ..........</td>
<td>1 request ..........</td>
<td>154.</td>
</tr>
<tr>
<td>Subtotal of Subpart C</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td>1 response ..........</td>
<td>154 hour burdens.</td>
</tr>
<tr>
<td>Subpart D</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>460(a); 465</td>
<td>There are some regulatory requirements that give respondents the option of submitting information with either their APD or APM; industry advised us that when it comes to this particular subpart, they submit a Revised APD.</td>
<td>Burden covered under 30 CFR 250, 1014–0025.</td>
<td>0.</td>
<td></td>
</tr>
<tr>
<td>471(c)</td>
<td>Submit SCCE capabilities for Worst Case Discharge (WCD) rate, and demonstrate that your SCCE capabilities will meet the criteria in § 250.470(f) under the changed well design. (Arctic).</td>
<td>10 hours ..........</td>
<td>2 submittals ..........</td>
<td>20.</td>
</tr>
<tr>
<td>Subtotal of Subpart D</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td>2 responses ..........</td>
<td>20 hour burdens.</td>
</tr>
</tbody>
</table>
## BURDEN BREAKDOWN—Continued

<table>
<thead>
<tr>
<th>Citation</th>
<th>Reporting or recordkeeping requirement</th>
<th>Hour burden</th>
<th>Average number of annual responses</th>
<th>Annual burden hours (rounded)</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>Non-hour cost burdens</td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

### Subpart E

<table>
<thead>
<tr>
<th>Citation</th>
<th>Reporting or recordkeeping requirement</th>
<th>Hour burden</th>
<th>Average number of annual responses</th>
<th>Annual burden hours (rounded)</th>
</tr>
</thead>
<tbody>
<tr>
<td>513</td>
<td>Obtain written approval for well-completion operations. Submit information, including but not limited to, request for completion (including changes); description of well-completion procedures; statement of expected surface pressure, type and weight of completion fluids; schematic drawing; a partial electric log; H2S presence or if unknown, service fee receipt.</td>
<td>1 hour</td>
<td>175 submittals</td>
<td>175.</td>
</tr>
<tr>
<td>518(f)</td>
<td>Submit descriptions and calculations of production packer setting depth(s).</td>
<td>1 hour</td>
<td>50 submittals</td>
<td>50.</td>
</tr>
<tr>
<td>526(a)</td>
<td>Submit a notification of corrective action of the diagnostic test.</td>
<td>15 mins</td>
<td>68 notifications</td>
<td>17.</td>
</tr>
</tbody>
</table>

**Subtotal of Subpart E:**

|                  |                                      |             | 293 responses                  | 242 hour burdens.            |

### Subpart F

<table>
<thead>
<tr>
<th>Citation</th>
<th>Reporting or recordkeeping requirement</th>
<th>Hour burden</th>
<th>Average number of annual responses</th>
<th>Annual burden hours (rounded)</th>
</tr>
</thead>
<tbody>
<tr>
<td>613(a), (b)</td>
<td>Request approval to begin other than normal workover, which includes description of procedures, changes in equipment, schematic, info about H2S, etc.</td>
<td>1 hour</td>
<td>802 requests</td>
<td>802.</td>
</tr>
<tr>
<td>613(c)</td>
<td>If completing a new zone, submit reason for abandonment and statement of pressure data.</td>
<td>20 mins</td>
<td>195 submittals</td>
<td>65.</td>
</tr>
<tr>
<td>613(d)</td>
<td>Submit work as performed 30 days after completing the well-workover operation.</td>
<td>20 mins</td>
<td>755 submittals</td>
<td>252.</td>
</tr>
<tr>
<td>616(a)(4)</td>
<td>Obtain approval to conduct operations without downhole check valves, describe alternate procedures and equipment to conduct operations without downhole check valves.</td>
<td>45 mins</td>
<td>245 approvals</td>
<td>184.</td>
</tr>
<tr>
<td>619(f)</td>
<td>Submit descriptions and calculations of production packer setting depth(s).</td>
<td>1 hour</td>
<td>50 submittals</td>
<td>50.</td>
</tr>
</tbody>
</table>

**Subtotal of Subpart F:**

|                  |                                      |             | 2,047 responses              | 1,353 hour burdens.          |

### Subpart G

<table>
<thead>
<tr>
<th>Citation</th>
<th>Reporting or recordkeeping requirement</th>
<th>Hour burden</th>
<th>Average number of annual responses</th>
<th>Annual burden hours (rounded)</th>
</tr>
</thead>
<tbody>
<tr>
<td>701</td>
<td>Identify and discuss your proposed alternate procedures or equipment [the request to use alternative procedures/equipment is covered under 1014–0022].</td>
<td>3 hours</td>
<td>78 submittals</td>
<td>234.</td>
</tr>
<tr>
<td>702</td>
<td>Identify and discuss the departure from requirements [the request to depart from requirements is covered under 1014–0022].</td>
<td>2 hours</td>
<td>55 submittals</td>
<td>110.</td>
</tr>
<tr>
<td>713</td>
<td>Submit required information to use a MODU for well operations, including fitness &amp; foundation requirements, contingency plan for moving off location, current monitoring (description of specific current speeds &amp; specific measures to curtail rig operations and move off location).</td>
<td>1.5 hours</td>
<td>210 submittals</td>
<td>315.</td>
</tr>
<tr>
<td>Citation 30 CFR 250 APM’s</td>
<td>Reporting or recordkeeping requirement*</td>
<td>Hour burden</td>
<td>Average number of annual responses</td>
<td>Annual burden hours (rounded)</td>
</tr>
<tr>
<td>---------------------------</td>
<td>-----------------------------------------</td>
<td>-------------</td>
<td>-----------------------------------</td>
<td>-----------------------------</td>
</tr>
<tr>
<td>720(b)</td>
<td>Obtain approval to displace kill weight fluid with detailed step-by-step written procedures that include, but are not limited to, number of barriers, tests, BOP procedures, fluid volumes entering and leaving wellbore procedures.</td>
<td>1.5 hours</td>
<td>151 submittals</td>
<td>227.</td>
</tr>
<tr>
<td>721(g)</td>
<td>Request approval for test procedures and criteria for a successful negative pressure test, including any changes.</td>
<td>1 hour</td>
<td>380 requests</td>
<td>380.</td>
</tr>
<tr>
<td>724(b)</td>
<td>Submit certification that you have a real-time monitoring plan that meets the criteria listed.</td>
<td>125</td>
<td>1 certification</td>
<td>125.</td>
</tr>
<tr>
<td>731</td>
<td>Submit complete description of BOP system and components; schematic drawings; certification by BAVO (additional BAVO if BOP is subsea, in HTHP, or surface on floating facility); autoshear, deadman, EDS systems; certification for MIA report.</td>
<td>5 hours</td>
<td>260 submittals</td>
<td>1,300.</td>
</tr>
<tr>
<td>733</td>
<td>Description of annulus monitoring plan and how you will secure the well in the event a leak is detected.</td>
<td>30 mins</td>
<td>248 submittals</td>
<td>124.</td>
</tr>
<tr>
<td>737(d)(2)</td>
<td>Submit test procedures for District Manager approval for initial test when using water on surface BOP.</td>
<td>30 mins</td>
<td>48 submittals</td>
<td>24.</td>
</tr>
<tr>
<td>737(d)(3)</td>
<td>Submit test procedures for District Manager approval to stump test a subsea BOP; including how you will test each ROV function for approval.</td>
<td>30 mins</td>
<td>45 submittals</td>
<td>23.</td>
</tr>
<tr>
<td>737(d)(4)</td>
<td>Submit test procedures for District Manager approval to perform an initial subsea BOP test; including how you will test each ROV function for approval.</td>
<td>30 mins</td>
<td>48 submittals</td>
<td>24.</td>
</tr>
<tr>
<td>737(d)(12)</td>
<td>Submit test procedures for District Manager approval, including schematics of the actual controls and circuitry of the system used during an actual autoshear or deadman event.</td>
<td>1 hour</td>
<td>260 submittals</td>
<td>260.</td>
</tr>
<tr>
<td>738(m)</td>
<td>Request approval from District Manager to utilize other well-control equipment; include report from BAVO on equipment design &amp; suitability; other information required by District Manager.</td>
<td>2 hour</td>
<td>311 requests</td>
<td>622.</td>
</tr>
<tr>
<td>738(n)</td>
<td>Indicate which pipe/variable bore rams have no current utility or well-control purposes.</td>
<td>45 mins</td>
<td>261 submittals</td>
<td>196.</td>
</tr>
<tr>
<td>Subtotal of Subpart G.</td>
<td></td>
<td></td>
<td>2,356 responses</td>
<td>3,964 hour burdens.</td>
</tr>
</tbody>
</table>

**Subpart H**

<p>| 801(h)                    | Request approval to temporarily remove safety device for non-routine operations. | 30 mins | 52 approvals | 26. |</p>
<table>
<thead>
<tr>
<th>Citation 30 CFR 250 APM’s</th>
<th>Reporting or recordkeeping requirement *</th>
<th>Hour burden</th>
<th>Average number of annual responses</th>
<th>Annual burden hours (rounded)</th>
</tr>
</thead>
<tbody>
<tr>
<td>804(a)</td>
<td>Submit detailed information that demonstrates the SSSVs and related equipment capabilities re HPHT; include discussions of design verification analysis and validation, functional listing process, and procedures used; explain fit-for-service.</td>
<td>1 hour</td>
<td>18 submittals</td>
<td>18.</td>
</tr>
<tr>
<td>Subtotal of Subpart H.</td>
<td></td>
<td></td>
<td>70 responses</td>
<td>44 hour burdens.</td>
</tr>
</tbody>
</table>

**Subpart P**

It needs to be noted that for Sulfur Operations, while there may be burden hours listed that are associated with some form of an APM submittal, we have not had any sulfur leases for numerous years, therefore, we are submitting minimal burden.

| 1618(a), (b), (c)         | Request approval/submit requests for changes in plans, changes in major drilling equipment, proposals to deepen, sidetrack, complete, workover, or plug back a well, or engage in similar activities; include but not limited to, detailed statement of proposed work changed; present state of well; after completion, detailed report of work done and results w/in 30 days of completion; public information copies. | 1 hour       | 1 plan                           | 1.                        |
| 1619(b)                   | Submit duplicate copies of the records of all activities related to and conducted during the suspension or temporary prohibition. | 25 mins      | 1 submittal                      | 1.                        |
| 1622(a), (b)              | Obtain written approval to begin operations; include description of procedures followed; changes to existing equipment, schematic drawing; zones info re H2S, etc. | 20 mins      | 1 approval                       | 1.                        |
| 1622(c)(2)                | Submit results of any well tests and a new schematic of the well if any subsurface equipment has been changed. | 10 mins      | 1 submittal                      | 1.                        |
| Subtotal of Subpart P.    |                                        |             | 4 responses                      | 4 hour burdens.            |

**Subpart Q**

| 1704                      | Request approval of well abandonment operations. | 20 mins      | 705 requests                     | 235.                     |
| 1704(g)                   | Submit with a final well schematic, description, nature and quantities of material used; relating to casing string—description of methods used, size and amount of casing and depth. | 1 hour       | 430 submittals                   | 430.                     |
| 1706(a)(4)                | Request approval to conduct operations without downhole check valves, describe alternate procedures and equipment. | 15 mins      | 503 requests                     | 126.                     |
**BURDEN BREAKDOWN—Continued**

<table>
<thead>
<tr>
<th>Citation 30 CFR 250 APM’s</th>
<th>Reporting or recordkeeping requirement *</th>
<th>Hour burden</th>
<th>Average number of annual responses</th>
<th>Annual burden hours (rounded)</th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>Non-hour cost burdens</strong></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td><strong>1712; 1704(g) ...........</strong></td>
<td>Obtain and receive approval before permanently plugging a well or zone. Include in request, but not limited to, reason plugging well, with relevant information; well test and pressure data; type and weight of well control fluid; a schematic listing mud and cement properties; plus testing plans. Submit Certification by a Registered Professional Engineer of the well abandonment design and procedures; certify the design.</td>
<td>2.5 hours</td>
<td>251 certifications</td>
<td>628.</td>
</tr>
<tr>
<td><strong>1721; 1704(g) ...........</strong></td>
<td>Obtain and receive approval before permanently plugging a well or zone. Include in request, but not limited to max surface pressure and determination; description of work; well depth, perforated intervals; casing and tubing depths/details, plus locations, types, lengths, etc.</td>
<td>2.5 hours</td>
<td>438 submittals</td>
<td>1,095.</td>
</tr>
<tr>
<td><strong>1722(a), (d) .............</strong></td>
<td>Submit the applicable information required to temporarily abandon a well for approval; after temporarily plugging a well, submit well schematic, description of remaining subsea wellheads, casing stubs, mudline suspension equipment and required information of this section; submit certification by a Registered Professional Engineer of the well abandonment design and procedures; certify design.</td>
<td>4 hours</td>
<td>1,278 submittals</td>
<td>5,112.</td>
</tr>
<tr>
<td><strong>1723(b) ...................</strong></td>
<td>Request approval to install a subsea protective device.</td>
<td>1 hour</td>
<td>18 requests</td>
<td>18.</td>
</tr>
<tr>
<td><strong>1743(a) ...................</strong></td>
<td>Submit a report including dates of trawling test and vessel used; plat showing trawl lines; description of operation and nets used; seafloor penetration depth; summary of results listed in this section; letter signed by witness of test.</td>
<td>2 hours</td>
<td>18 submittals</td>
<td>36.</td>
</tr>
<tr>
<td><strong>1723(b) ...................</strong></td>
<td>Submit a request to perform work to remove casing stub, mudline equipment, and/or subsea protective covering.</td>
<td>1 hour</td>
<td>161 requests</td>
<td>161.</td>
</tr>
<tr>
<td><strong>1743(a) ...................</strong></td>
<td>Submit signed certification; date of verification work and vessel; area surveyed; method used; results of survey including debris or statement that no objects were recover; a post-trawling plot or map showing area.</td>
<td>2 hours</td>
<td>6 certifications</td>
<td>12.</td>
</tr>
<tr>
<td><strong>Subtotal of Subpart Q.</strong></td>
<td>.........................................................</td>
<td>3,808 responses</td>
<td>7,853 hour burdens.</td>
<td></td>
</tr>
<tr>
<td><strong>Total Burden ....</strong></td>
<td>.........................................................</td>
<td>12,333 annual responses</td>
<td>17,386 annual burden hours.</td>
<td></td>
</tr>
<tr>
<td><strong>$308,500 non-hour cost burdens.</strong></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

*In the future, BSEE may require electronic filing of some submissions.*

Estimated Reporting and Recordkeeping Non-Hour Cost Burden:

We have identified one non-hour cost burden associated with the collection of information for a total of $308,500. The service fee of $125 is required to recover the Federal Government’s processing costs of the APM. We have not identified any other non-hour cost burdens associated with this collection of information.

Public Disclosure Statement: The PRA (44 U.S.C. 3501, et seq.) provides that an agency may not conduct or sponsor...
a collection of information unless it displays a currently valid OMB control number. Until OMB approves a collection of information, you are not obligated to respond.

Comments: Section 3506(c)(2)(A) of the PRA (44 U.S.C. 3501, et seq.) requires each agency “. . . to provide notice . . . and otherwise consult with members of the public and affected agencies concerning each proposed collection of information . . . .” Agencies must specifically solicit comments to: (a) Evaluate whether the collection is necessary or useful; (b) evaluate the accuracy of the burden of the proposed collection of information; (c) enhance the quality, usefulness, and clarity of the information to be collected; and (d) minimize the burden on the respondents, including the use of technology.

To comply with the public consultation process, on September 22, 2106, we published a Federal Register notice (81 FR 65405) announcing that we would submit this ICR to OMB for approval. The notice provided the required 60-day comment period. In addition, §250.199 provides the OMB Control Number for the information collection requirements imposed by the 30 CFR 250 regulations and forms. The regulation also informs the public that they may comment at any time on the collections of information and provides the address to which they should send comments. We received no comments in response to the Federal Register notice, nor did we receive any unsolicited comments.

Public Availability of Comments: Before including your address, phone number, email address, or other personal identifying information in your comment, you should be aware that your entire comment—including your personal identifying information—may be made publicly available at any time. While you can ask us in your comment to withhold your personal identifying information from public review, we cannot guarantee that we will be able to do so.

BSEE Information Collection Clearance Officer: Nicole Mason, (703) 787–1607.


Eric Miller,
Acting Deputy Chief, Office of Offshore Regulatory Programs.

[FR Doc. 2017–05143 Filed 3–14–17; 8:45 am]

BILLING CODE 4310–VH–P

DEPARTMENT OF THE INTERIOR

Bureau of Safety and Environmental Enforcement

[Docket ID BSEE–2017–0002; OMB Control Number 1014–0022; 17XE1700DX EEE500000 EX1SF0000.DAQQ00]

Information Collection Activities: Oil and Gas and Sulfur Operations in the OCS—General; Proposed Collection; Comment Request

ACTION: 60-Day notice.

SUMMARY: To comply with the Paperwork Reduction Act of 1995 (PRA), the Bureau of Safety and Environmental Enforcement (BSEE) is inviting comments on a collection of information that we will submit to the Office of Management and Budget (OMB) for review and approval. The information collection request (ICR) concerns a renewal to the paperwork requirements in the regulations under subpart A, Oil and Gas and Sulfur Operations in the OCS—General.

DATES: You must submit comments by May 15, 2017.

ADDRESSES: You may submit comments by either of the following methods listed below.

• Electronically go to http://www.regulations.gov. In the Search box, enter BSEE–2017–0002 then click search. Follow the instructions to submit public comments and view all related materials. We will post all comments.

• Email kye.mason@bsee.gov, fax (703) 787–1546, or mail or hand-carry comments to the Department of the Interior; Bureau of Safety and Environmental Enforcement; Regulations and Standards Branch; ATTN: Nicole Mason; 45600 Woodland Road, Sterling, VA 20166. Please reference ICR 1014–0022 in your comment and include your name and return address.

FOR FURTHER INFORMATION CONTACT: Nicole Mason, Regulations and Standards Branch, (703) 787–1607, to request additional information about this ICR.

SUPPLEMENTARY INFORMATION:

Title: 30 CFR part 250, subpart A, Oil and Gas and Sulfur Operations in the OCS—General.

Form(s): BSEE–0132, BSEE–0143, BSEE–1832.

OMB Control Number: 1014–0022.

Abstract: The Outer Continental Shelf (OCS) Lands Act at 43 U.S.C. 1334 authorizes the Secretary of the Interior to prescribe rules and regulations necessary for the administration of the leasing provisions of the Act related to mineral resources on the OCS. Such rules and regulations will apply to all operations conducted under a lease, right-of-way, or a right-of-use and easement. Operations on the OCS must preserve, protect, and develop oil and natural gas resources in a manner that is consistent with the need to make such resources available to meet the Nation’s energy needs as rapidly as possible; to balance orderly energy resource development with protection of human, marine, and coastal environments; to ensure the public a fair and equitable return on the resources of the OCS; and to preserve and maintain free enterprise competition.

In addition to the general rulemaking authority of the OCS Lands Act at 43 U.S.C. 1334, section 301(a) of the Federal Oil and Gas Royalty Management Act (FOGRMA), 30 U.S.C. 1751(a), grants authority to the Secretary to prescribe such rules and regulations as are reasonably necessary to carry out FOGRMA’s provisions. While the majority of FOGRMA is directed to royalty collection and enforcement, some provisions apply to offshore operations. For example, section 108 of FOGRMA, 30 U.S.C. 1718, grants the Secretary broad authority to inspect lease sites for the purpose of determining whether there is compliance with the mineral leasing laws. Section 109(c)(2) and (d)(1), 30 U.S.C. 1719(c)(2) and (d)(1), impose substantial civil penalties for failure to permit lawful inspections and for knowing or willful preparation or submission of false, inaccurate, or misleading reports, records, or other information. Because the Secretary has delegated some of the authority under FOGRMA to BSEE, 30 U.S.C. 1751 is included as additional authority for these requirements.

The Independent Offices Appropriations Act (31 U.S.C. 9701), the Omnibus Appropriations Bill (Pub. L. 104–133, 110 Stat. 1321, April 26, 1996), and OMB Circular A–25, authorize Federal agencies to recover the full cost of services that confer special benefits. Under the Department of the Interior’s implementing policy, BSEE is required to charge fees for services that provide special benefits or privileges to an identifiable non-Federal recipient above and beyond those which accrue to the public at large. A request for approval required in 30 CFR 250.171 is subject to cost recovery, and BSEE regulations specify service fees for these requests in 30 CFR 250.125.

Regulations implementing these responsibilities are among those delegated to BSEE. The regulations at 30