

category was averaged over 2014–2016.³ The response requirements included in this category were complete within 18 months of the effective date of the standard⁴ or by 10/1/2015. Due to completion, the corresponding 304

annual burden hours are now being removed.

Type of Respondents: NERC Registered entities (specifically balancing authorities, generator owners, generator operators).

*Estimate of Annual Burden:*⁵ The Commission estimates the annual public reporting burden for the information collection as:

FERC–725T (MANDATORY RELIABILITY STANDARDS FOR THE BULK-POWER SYSTEM: TRE RELIABILITY STANDARDS)

	Number of respondents (1)	Annual number of responses per respondent (2)	Total number of responses (1) * (2) = (3)	Average burden and cost per response ⁶ (4)	Total annual burden hours and total annual cost (3) * (4) = (5)	Cost per respondent (\$) (5) ÷ (1)
Maintenance and Submission of Event Log Data.	⁷ 1	1	1	16 hrs.; \$1,029	16 hrs.; \$1,029	\$1,029
Evidence Retention	⁸ 130	1	130	2 hrs.; \$76	260 hrs.; \$9,815	\$76
Total			131		276 hrs.; \$10,844 ..	

Comments: Comments are invited on: (1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency’s estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: March 10, 2017.

Kimberly D. Bose,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. AD17–1–000]

Review of Cost Submittals by Other Federal Agencies for Administering Part I of the Federal Power Act; Notice of Technical Conference

In an order issued on October 8, 2004, the Commission set forth a guideline for Other Federal Agencies (OFAs) to

submit their costs related to Administering Part I of the Federal Power Act. *Order On Rehearing Consolidating Administrative Annual Charges Bill Appeals And Modifying Annual Charges Billing Procedures*, 109 FERC 61,040 (2004) (October 8 Order). The Commission required OFAs to submit their costs using the OFA Cost Submission Form. The October 8 Order also announced that a technical conference would be held for the purpose of reviewing the submitted cost forms and detailed supporting documentation.

The Commission will hold a technical conference for reviewing the submitted OFA costs. The purpose of the conference will be for OFAs and licensees to discuss costs reported in the forms and any other supporting documentation or analyses.

The technical conference will be held on April 6, 2017, in Conference Room 3M–1 at the Commission’s headquarters, 888 First Street NE., Washington, DC. The technical conference will begin at 2:00 p.m. (EST).

The technical conference will also be transcribed. Those interested in obtaining a copy of the transcript immediately for a fee should contact the Ace-Federal Reporters, Inc., at 202–347–3700, or 1–800–336–6646. Two weeks after the post-forum meeting, the transcript will be available for free on the Commission’s e-library system. Anyone without access to the Commission’s Web site or who has

questions about the technical conference should contact Norman Richardson at (202) 502–6219 or via email at annualcharges@ferc.gov.

FERC conferences are accessible under section 508 of the Rehabilitation Act of 1973. For accessibility accommodations please send an email to accessibility@ferc.gov or call toll free (866) 208–3372 (voice), (202) 208–8659 (TTY), or send a FAX to 202–208–2106 with the required accommodations.

Dated: March 10, 2017.

Kimberly D. Bose,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP17–28–000]

Eastern Shore Natural Gas Company; Notice of Schedule for Environmental Review of the 2017 Expansion Project

On December 30, 2016, Eastern Shore Natural Gas Company (Eastern Shore) filed an application in Docket No. CP17–28–000 requesting a Certificate of Public Convenience and Necessity pursuant to Section 7(c) of the Natural Gas Act to construct and operate certain natural gas pipeline facilities. Eastern Shore’s proposal is known as the 2017

³ The total annual figure for this response category was 304 hours.

⁴ The effective date of the standard was 4/1/2014.

⁵ Burden is defined as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further explanation of what is included in the information

collection burden, reference 5 Code of Federal Regulations 1320.3.

⁶ The estimates for cost per hour are based on 2015 wage figures and derived as follows:

- \$64.29/hour, the average salary plus benefits per engineer (from Bureau of Labor Statistics at https://www.bls.gov/oes/current/naics2_22.htm)
- \$37.75/hour, the salary plus benefits per information and record clerks (from Bureau of

Labor Statistics at https://www.bls.gov/oes/current/naics2_22.htm)

All calculated wage figures within the burden table are rounded to the nearest dollar.

⁷ BA (balancing authority).

⁸ BA (balancing authority), GO (generator owner), and GOP (generator operator).