



ANSI/ASHRAE 72 protocol without the defrost cycle. Test 2 is a test of one defrost cycle. This is followed by a calculation for daily energy consumption in kilowatt-hours for a maximum of both one defrost per week (D=1) and two defrosts per week (D=2). This allows you to see the total energy consumption both in default mode (which we think is the proper calculation) and if the consumer exercises the one weekly override.

Finally, you asked for field test data that shows the model in operation over the course of a month. We do not have such data. We would be willing to provide such data, but it will take time to gather it – and if the interim waiver is not promptly granted, these units will be banned from manufacture or import within three weeks. Nor do we think this extensive data is needed for the Department to act on the Interim Waiver Petition. So we ask that this request be deferred until the public comment cycle.

We hope this is all the information you will need to grant AHT's pending Interim Waiver Petition.

Respectfully submitted,
/S/

Scott Blake Harris
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*Counsel to AHT Cooling Systems GmbH
and AHT Cooling Systems USA Inc*

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP17-62-000]

Gulf South Pipeline Company, LP; Notice Extending Comment Date

On March 1, 2017, the Commission issued a notice of application (March 1 Notice) in the above captioned proceeding.¹ To give interested parties who were not on the original landowner list an opportunity to comment, the comment due date on the March 1 Notice is hereby extended from March 22, 2017 to April 12, 2017.

As stated in the March 1 Notice, in its application, Gulf South Pipeline Company, LP requests to amend its certificate issued by the Commission in Docket No. CP15-517-000 to (i) install

a gas-fired Solar Titan 130 turbine compressor unit in place of the currently certificated gas-fired Solar Mars 100 turbine compressor unit at the Magasco Compressor Station, located in Sabine County, Texas, increasing the horsepower from 15,748 hp to 20,482 hp and (ii) modify the emergency generator from an 800 brake-horsepower (bhp) unit to a 691 bhp unit. This amendment will not require any additional workspace or land disturbance beyond what has been approved by the Commission. The estimated cost of the amendment is approximately \$3 million, all as more fully set forth in the application which is on file with the Commission and open to public inspection. The filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call

toll-free, (886) 208-3676 or TTY, (202) 502-8659.

Any questions regarding this application may be directed to Kathy D. Fort, Manager, Certificates & Tariffs, Gulf South Pipeline Company, LP, 9 Greenway Plaza, Suite 2800, Houston, Texas 77046, by telephone at (713) 479-8252, or by email to kathy.fort@bwpmlp.com.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice² the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a

¹ *Gulf South Pipeline Co., LP*, 82 FR 12,814 (2017).

² The 90-day timeframe restarts from the date of this notice.

Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's EA.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit seven copies of filings made in the proceeding with the Commission and must mail a copy to the applicant and to every other party. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commentors will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commentors will not be required to serve copies of filed documents on all other parties. However, the non-party commentors will not receive copies of all documents

filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 7 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

Comment Date: 5:00 p.m. Eastern Time on April 12, 2017.

Dated: March 22, 2017.

Kimberly D. Bose,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. PF17-3-000]

Midship Pipeline Company, LLC; Supplemental Notice of Intent To Prepare an Environmental Impact Statement for the Planned Midcontinent Supply Header Interstate Pipeline Project and Request for Comments on Environmental Issues Related to New Pipeline Lateral and Booster Station

As previously noticed on January 27, 2017, and supplemented herein, the staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental impact statement (EIS) that will discuss the environmental impacts of the Midcontinent Supply Header Interstate Pipeline Project (MIDSHIP Project) involving construction and operation of facilities by Midship Pipeline Company, LLC (Midship Pipeline)¹ in Kingfisher, Canadian, Grady, Garvin, Stephens, Carter, Johnston, and Bryan Counties, Oklahoma and leased capacity on existing pipeline infrastructure in Oklahoma, Texas, and Louisiana. The Commission will use this EIS in its decision-making process to determine whether the project is in the public convenience and necessity.

The Commission previously solicited public input on the MIDSHIP Project in

¹The sponsor of the Midcontinent Supply Header Interstate Pipeline Project, previously identified as Cheniere Midstream Holdings, Inc., has changed its name to Midship Pipeline Company, LLC.

January 2017. With this Supplemental Notice of Intent (NOI) we² are specifically seeking comments on additional facilities planned by Midship Pipeline and recently identified as part of the MIDSHIP Project, specifically the Velma Lateral and Sholem Booster Station. Your comments should focus on the potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts from these facilities. Your input will help the Commission staff determine what issues we need to evaluate in the EIS. To ensure that your comments are timely and properly recorded, please send your comments so that the Commission receives them in Washington, DC on or before April 21, 2017. If you have already submitted comments for the MIDSHIP Project prior to this Supplemental NOI, you do not need to resubmit your comments.

This notice is being sent to the Commission's current environmental mailing list for this project, including the newly affected landowners along the planned Velma Lateral and Sholem Booster Station. State and local government representatives should notify their constituents of this planned project and encourage them to comment on their areas of concern.

If you are a newly affected landowner receiving this notice, a pipeline company representative may have already contacted you or may contact you soon about the acquisition of an easement to construct, operate, and maintain the planned facilities. The company would seek to negotiate a mutually acceptable agreement. However, if the Commission approves the project, that approval conveys with it the right of eminent domain. Therefore, if the easement negotiations fail to produce an agreement, the pipeline company could initiate condemnation proceedings where compensation would be determined in accordance with state law.

A fact sheet prepared by the FERC entitled "An Interstate Natural Gas Facility on My Land? What Do I Need To Know?" is available for viewing on the FERC Web site (www.ferc.gov). This fact sheet addresses a number of typically asked questions, including the use of eminent domain and how to participate in the Commission's proceedings.

²"We," "us," and "our" refer to the environmental staff of the FERC's Office of Energy Projects.