

comments, motions to intervene, or protests should relate to project works which are the subject of the license surrender. Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application. If an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

Dated: April 6, 2017.

Kimberly D. Bose,
Secretary.

[FR Doc. 2017-07357 Filed 4-11-17; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 1510-018]

City of Kaukauna-Kaukauna Utilities; Notice of Application Tendered for Filing With the Commission and Establishing Procedural Schedule for Licensing and Deadline for Submission of Final Amendments

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

- a. *Type of Application:* New Major License.
- b. *Project No.:* 1510-018.
- c. *Date Filed:* March 24, 2017.
- d. *Applicant:* City of Kaukauna-Kaukauna Utilities (Kaukauna Utilities).
- e. *Name of Project:* Kaukauna City Plant Hydroelectric Project.
- f. *Location:* On the Fox River in Outagamie County, Wisconsin. There are no federal or tribal lands within the project boundary.
- g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)-825(r).
- h. *Applicant Contact:* Mr. Mike Pedersen, Kaukauna Utilities, 777 Island

Street, P.O. Box 1777, Kaukauna, WI 54130; (920) 766-5721.

i. *FERC Contact:* Erin Kimsey, (202) 502-8621 or erin.kimsey@ferc.gov.

j. *Cooperating agencies:* Federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues that wish to cooperate in the preparation of the environmental document should follow the instructions for filing such requests described in item l below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of the environmental document cannot also intervene. *See*, 94 FERC ¶ 61,076 (2001).

k. Pursuant to section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.

l. *Deadline for filing additional study requests and requests for cooperating agency status:* May 23, 2017.

The Commission strongly encourages electronic filing. Please file additional study requests and requests for cooperating agency status using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P-1510-018.

m. This application is not ready for environmental analysis at this time.

n. The existing Kaukauna City Plant Hydroelectric Project consists of: (1) A 3,527-foot-long, 14-foot-high dam that includes: (a) A 930-foot-long, 14-foot-high rubble masonry retaining wall section (left forebay dam) with a remnant concrete headwall structure and a trash sluice; (b) a 92-foot-long, 47.5-foot-high concrete intake and powerhouse section; (c) a 365-foot-long,

20-foot-high rubble masonry retaining wall section (right forebay dam) with a masonry abutment section and a concrete gravity section with a trash sluice; (d) a 66-foot-long gated spillway section with two 30-foot-wide, 8.8-foot-high spillway gates; and (e) a 2,074-foot-long, 10-foot-high overflow spillway section that includes a 1,305-foot-long concrete ogee section, a 75-foot-long natural rock section, a 125-foot-long concrete gravity section, and a 569-foot-long concrete gravity section; (2) a 19-acre, 1.5-mile-long impoundment with a normal maximum elevation of 629.0 above mean seal level; (3) an intake structure with two head gates and two 25-foot-high, 88-foot-long trashracks with 5 inch clear-bar spacing; (4) a 92-foot-long, 47.5-foot-high concrete and brick powerhouse containing two 2.4-megawatt (MW) turbine-generator units for a total capacity of 4.8 MW; (5) a 440-foot-wide, 49-foot-deep, 1,200-foot-long excavated tailrace; (6) two 68-foot-long, 2.4-kilovolt generator leads that connect the turbine-generator units to the regional distribution line; and (7) appurtenant facilities.

Kaukauna Utilities operates the project in a run-of-river mode with an annual average generation of approximately 29,704 megawatt-hours. Kaukauna Utilities is not proposing any new project facilities or changes in project operation.

o. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

p. Procedural schedule and final amendments: The application will be processed according to the following preliminary Hydro Licensing Schedule. Revisions to the schedule will be made as appropriate.

Issue Deficiency Letter (if necessary)	June 2017.
Request Additional Information	June 2017.
Issue Acceptance Letter	September 2017.
Issue Scoping Document 1 for comments	September 2017.
Request Additional Information (if necessary)	November 2017.

Issue Scoping Document 2	January 2018.
Issue notice of ready for environmental analysis	February 2018.
Commission issues EA or draft EA	August 2018.
Comments on EA or draft EA	September 2018.
Commission issues final EA	December 2018.

Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of application ready for environmental analysis.

Dated: April 6, 2017.

Kimberly D. Bose,
Secretary.

[FR Doc. 2017-07356 Filed 4-11-17; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Intent To Prepare an Environmental Assessment for the Proposed Pomelo Connector Pipeline and South Texas Expansion Project; Request for Comments on Environmental Issues

	Docket No.
Pomelo Connector, LLC	CP17-26-000
Texas Eastern Transmission, LP.	CP15-499-000 CP15-499-001

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the Pomelo Connector Pipeline Project (Pomelo Pipeline) and the South Texas Expansion Project (STEP), collectively referred to as the Projects. These separate, but connected, interstate natural gas transmission projects involve the construction and operation of facilities by Pomelo Connector, LLC (Pomelo) and Texas Eastern Transmission, LP (Texas Eastern) in Nueces, Matagorda, Chambers, Orange and Brazoria Counties, Texas. The Commission will use this EA in its decision-making process to determine whether the Projects are in the public convenience and necessity.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies on the Projects. You can make a difference by providing us with your specific comments or concerns about the Projects. Your comments should focus on the potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. Your

input will help the Commission staff determine what issues they need to evaluate in the EA. To ensure that your comments are timely and properly recorded, please send your comments so that the Commission receives them in Washington, DC, on or before May 8, 2017.

This notice is being sent to the Commission's current environmental mailing list for these Projects. State and local government representatives should notify their constituents of these proposed projects and encourage them to comment on their areas of concern.

If you are a landowner receiving this notice, a pipeline company representative may contact you about the acquisition of an easement to construct, operate, and maintain the proposed facilities. A company representative would seek to negotiate a mutually acceptable agreement. However, if the Commission approves the Projects, that approval conveys with it the right of eminent domain. Therefore, if easement negotiations fail to produce an agreement, the pipeline company could initiate condemnation proceedings where compensation would be determined in accordance with state law.

The "For Citizens" section of the FERC Web site (www.ferc.gov) provides more information about the FERC and the environmental review process. This section also includes information about getting involved in FERC jurisdictional projects, and a citizens' guide entitled "An Interstate Natural Gas Facility On My Land? What Do I Need to Know?" This guide addresses a number of frequently asked questions, including the use of eminent domain and how to participate in the Commission's proceedings.

Public Participation

For your convenience, there are three (3) methods you can use to submit your comments to the Commission. The Commission will provide equal consideration to all comments received. The Commission encourages electronic filing of comments and has expert staff available to assist you at (202) 502-8258 or FercOnlineSupport@ferc.gov. Please carefully follow these instructions so that your comments are properly recorded.

1) You can file your comments electronically using the *eComment*

feature on the Commission's Web site (www.ferc.gov) under the link to *Documents and Filings*. This is an easy method for submitting brief, text-only comments on a project;

2) You can file your comments electronically by using the *eFiling* feature on the Commission's Web site (www.ferc.gov) under the link to *Documents and Filings*. With eFiling, you can provide comments in a variety of formats by attaching them as a file with your submission. New eFiling users must first create an account by clicking on "eRegister." If you are filing a comment on a particular project, please select "Comment on a Filing" as the filing type; or

(3) You can file a paper copy of your comments by mailing them to the following address. Be sure to reference the appropriate Project docket number (CP17-26-000 and/or CP15-499-000) with your submission: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Room 1A, Washington, DC 20426.

Summary of the Proposed Projects

The Pomelo Pipeline is designed to provide up to 400,000 dekatherms per day (Dth/d) of firm transportation service from an interconnection with Texas Eastern at the proposed Pomelo Petronila Compressor Station to an intrastate header system, the Nueces Header. The Nueces Header is designed to connect with various pipelines and gathering facilities in Nueces County, Texas. Pomelo proposes to construct and operate the following facilities:

- Approximately 13.6 miles of new 30-inch-diameter natural gas pipeline;
- approximately 0.2 mile of new 30-inch-diameter pipeline;
- a new 5,000 horsepower (hp) compressor station (Pomelo Compressor Station); and
- associated aboveground facilities.

Through the new interconnection with the Pomelo Pipeline, Texas Eastern plans to provide approximately 396,000 Dth/d of firm natural gas transportation service to an interconnection with the Nueces Header. Texas Eastern proposes to install, construct, and operate the following facilities, all within existing Texas Eastern compressor stations:

- a new 8,400 hp compressor unit, appurtenant facilities, a new interconnection with Pomelo Connector Pipeline, and construction of a gas