

rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commentors will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commentors will not be required to serve copies of filed documents on all other parties. However, the non-party commentors will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5:00 p.m. Eastern Time on May 2, 2017.

Dated: April 11, 2017.

Kimberly D. Bose,
Secretary.

[FR Doc. 2017-07695 Filed 4-14-17; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP17-645-000.

Applicants: Algonquin Gas Transmission, LLC.

Description: Algonquin Gas Transmission, LLC submits tariff filing per 154.204: Negotiated Rates—Colonial Gas to BBPC 793648 & 793650 to be effective 4/7/2017.

Filed Date: 04/06/2017.

Accession Number: 20170406-5296.

Comment Date: 5:00 p.m. Eastern Time on Tuesday, April 18, 2017.

Docket Numbers: RP17-646-000.

Applicants: Gulfstream Natural Gas System, L.L.C.

Description: Gulfstream Natural Gas System, L.L.C. submits tariff filing per 154.204: Negotiated Rate—City of Lakeland—9198623 to be effective 4/7/2017.

Filed Date: 04/06/2017.

Accession Number: 20170406-5324.

Comment Date: 5:00 p.m. Eastern Time on Tuesday, April 18, 2017.

Docket Numbers: RP17-647-000.

Applicants: El Paso Natural Gas Company, L.L.C.

Description: Request for Waiver and Extensions of El Paso Natural Gas Company, L.L.C.

Filed Date: 04/06/2017.

Accession Number: 20170406-5540.

Comment Date: 5:00 p.m. Eastern Time on Tuesday, April 18, 2017.

Docket Numbers: RP17-648-000.

Applicants: Dauphin Island Gathering Partners.

Description: Dauphin Island Gathering Partners submits tariff filing per 154.204: Negotiated Rate Filing 5-1-2017 to be effective 5/1/2017.

Filed Date: 04/07/2017.

Accession Number: 20170407-5197.

Comment Date: 5:00 p.m. Eastern Time on Wednesday, April 19, 2017.

Docket Numbers: RP17-649-000.

Applicants: Rockies Express Pipeline LLC.

Description: Rockies Express Pipeline LLC submits tariff filing per 154.204: Neg Rate 2017-04-07 CP, BP to be effective 4/8/2017.

Filed Date: 04/07/2017.

Accession Number: 20170407-5208.

Comment Date: 5:00 p.m. Eastern Time on Wednesday, April 19, 2017.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: April 10, 2017.

Kimberly D. Bose,
Secretary.

[FR Doc. 2017-07711 Filed 4-14-17; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No., 14804-000]

Control Technology, Inc.; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On October 28, 2016, Control Technology, Inc. filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Blue Diamond Advanced Pumped Storage Project (Blue Diamond Project or project) to be located near Blue Diamond, Clark County, Nevada. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would be a closed-loop pumped storage project that would consist of the following: (1) A new upper reservoir with a maximum elevation of 4,810 feet above mean sea level (MSL), and a storage capacity of 4,900 acre-feet; (2) a new lower reservoir with a maximum elevation of 3,320 feet MSL, and a storage capacity of 4,900 acre-feet; (3) a 21-foot-diameter, 4,300-foot-long concrete and steel penstock; (4) a powerhouse with approximate dimensions of 200 feet by 100 feet and 150 feet high, and containing two vertical single-stage reversible Francis-type pump/turbine units with a total installed capacity of 450 megawatts; (5) a 132-kilovolt, 3.5-mile-long transmission line; and (6) appurtenant facilities. The water used to initially fill the reservoirs and supplement evaporative losses will either be hauled or piped in from a yet-to-be-determined