

NUCLEAR REGULATORY COMMISSION

[Docket No. 50–482; License No. NPF–42; NRC–2016–0234]

In the Matter of Wolf Creek Nuclear Operating Corporation: Wolf Creek Generating Station, Unit 1

AGENCY: Nuclear Regulatory Commission.

ACTION: Indirect transfer of license; order.

SUMMARY: The U.S. Nuclear Regulatory Commission (NRC) is issuing an order approving indirect license transfer of control of Renewed Facility Operating License No. NPF–42 for the Wolf Creek Generating Station (WCGS). The indirect transfer of control will result from the proposed merger of Great Plains Energy Incorporated (Great Plains) and Westar Energy, Inc. (Westar) pursuant to the terms of the merger agreement, with Westar merging and becoming a subsidiary of Great Plains. Wolf Creek Nuclear Operating Corporation will continue to be the operator of WCGS.

DATES: The Order was issued on April 7, 2017, and is effective for one year.

ADDRESSES: Please refer to Docket ID NRC–2016–0234 when contacting the NRC about the availability of information regarding this document. You may obtain publicly-available information related to this document using any of the following methods:

- Federal Rulemaking Web site: Go to <http://www.regulations.gov> and search for Docket ID NRC–2016–0234. Address questions about NRC dockets to Carol Gallagher; telephone: 301–415–3463; email: Carol.Gallagher@nrc.gov. For technical questions, contact the individual listed in the **FOR FURTHER INFORMATION CONTACT** section of this document.

- NRC’s Agencywide Documents Access and Management System (ADAMS): You may obtain publicly-available documents online in the ADAMS Public Documents collection at <http://www.nrc.gov/reading-rm/adams.html>. To begin the search, select “ADAMS Public Documents” and then select “Begin Web-based ADAMS Search.” For problems with ADAMS, please contact the NRC’s Public Document Room (PDR) reference staff at 1–800–397–4209, 301–415–4737, or by email to pdr.resource@nrc.gov. The ADAMS accession number for each document referenced (if it is available in ADAMS) is provided the first time that it is mentioned in this document. The order was issued to the licensee in a

letter dated April 7, 2017, and it is available in ADAMS under Accession No. ML17037D120).

- NRC’s PDR: You may examine and purchase copies of public documents at the NRC’s PDR, Room O1–F21, One White Flint North, 11555 Rockville Pike, Rockville, Maryland 20852.

FOR FURTHER INFORMATION CONTACT: Balwant K. Singal, Office of Nuclear Reactor Regulation, U.S. Nuclear Regulatory Commission, Washington DC 20555–0001; telephone: 301–415–3016, email: Balwant.Singal@nrc.gov.

SUPPLEMENTARY INFORMATION: The text of the order is attached.

Dated at Rockville, Maryland, this 11th day of April 2017.

For the Nuclear Regulatory Commission.

Balwant K. Singal,

Senior Project Manager, Plant Licensing Branch IV, Division of Operating Reactor Licensing, Office of Nuclear Reactor Regulation.

Attachment—Order Approving Indirect Transfer of License

United States of America

Nuclear Regulatory Commission

In the Matter of Wolf Creek Nuclear Operating Corporation; Wolf Creek Generating Station, Unit 1 Dockets No. 50–482 License No. NPF–42 Order Approving Indirect Transfer of License I.

Wolf Creek Nuclear Operating Corporation (WCNOC) is the holder of the Renewed Facility Operating License (FOL) No. NPF–42 for the Wolf Creek Generating Station, Unit 1 (WCGS) authorized to possess, use, and operate WCGS. WCGS is located in Coffey County, Kansas.

II.

Pursuant to Section 184 of the Atomic Energy Act of 1954, as amended (AEA), and Title 10 of the *Code of Federal Regulations* (10 CFR) 50.80, “Transfer of licenses,” WCNOC requested consent from the U.S. Nuclear Regulatory Commission (NRC) to the indirect transfer of control of Renewed FOL No. NPF–42 for the WCGS by application dated July 22, 2016 (Agencywide Documents Access and Management System (ADAMS) Accession No. ML16208A250).

WCNOC is the licensed operator of WCGS and Kansas City Power & Light Company (KCP&L), Kansas Gas and Electric Company (KG&E), and Kansas Electric Power Cooperative, Inc. (KEPCO) are the three non-operating owner licensees. KCP&L and KG&E each hold a 47 percent undivided interest in WCGS and 47 percent of the stock of

WCNOC and KEPCO holds the remaining 6 percent interest. KCP&L is a subsidiary of Great Plains Energy Incorporated (Great Plains) and KG&E is a subsidiary of Westar Energy, Inc. (Westar). The indirect transfer of control will result from the proposed merger of Great Plains and Westar with Westar becoming a wholly-owned subsidiary of Great Plains. KCP&L and KG&E will each continue to hold their respective 47 percent interests in WCNOC and WCGS. KCP&L and KG&E will continue to operate as separate electric utilities responsible for their pro rata shares of the costs of operating WCGS and entitled to their pro rata shares of the capacity, energy, and other energy products produced by WCGS. Great Plains will indirectly own a combined interest in WCGS of 94 percent. The remaining 6 percent ownership interest will continue to be held by KEPCO. WCNOC will continue to be the operator of WCGS with the same management team as in effect prior to the consummation of the proposed merger.

In response to the submission of the indirect license transfer application, the NRC published in the **Federal Register** a notice entitled, “Wolf Creek Generating Station; Consideration of Approval of Transfer of License,” on November 17, 2016 (81 FR 81176). In a letter dated December 13, 2016 (ADAMS Accession No. ML17079A255), KEPCO submitted a public comment in response to this notice, which stated, in part, that:

The purpose of this letter is to clarify statements in the Request [by WCNOC for NRC consent to the indirect transfer] about KEPCO’s ownership interest and to make clear that the Request was not filed on behalf of all the owners of [WCNOC and WCGS].

. . . While KEPCO would continue to own 6% of [WCGS] and WCNOC, WCNOC’s assertion that KEPCO’s ownership interests would be unaffected is inaccurate. The nature of KEPCO’s ownership interest is more than the simple percentage; it was negotiated as part of an overall structure where none of the three owners commanded the majority necessary to unilaterally make important decisions. KEPCO’s 6% interest as it currently exists provides KEPCO with substantial influence over the financial and strategic planning for and the oversight of [WCGS] and WCNOC. By contrast, in the post-merger world one company would own 94% of [WCGS] and WCNOC through its affiliated subsidiaries, which would undoubtedly affect how the two previously independent owners would manage their interests in and control of [WCGS] (and WCNOC).

The NRC staff reviewed KEPCO’s letter as part of its review of the WCNOC request for consent to the proposed indirect license transfer. The

staff notes that, in its application, WCNOG stated that:

The remaining 6.0% ownership interest in WCGS held by [KEPCO] is unaffected by the Merger.

The proposed merger will result in one entity, Great Plains, indirectly owning a combined interest in WCGS of 94 percent, as opposed to two entities, Great Plains and Westar, each indirectly owning a 47 percent interest in WCGS. This does not affect the fact that, in either case, KEPCO indirectly owns a 6 percent interest in WCGS. Whether, as provided by KEPCO, the proposed merger will decrease KEPCO's influence over the financial and strategic planning for WCGS is not relevant to the NRC's review of the proposed indirect license transfer application under AEA Section 184 and 10 CFR 50.80. The NRC's authority with respect to license transfer applications is limited to evaluating financial qualification, decommissioning funding assurance, management and technical support organization, operating organization, foreign ownership, control, or domination, and nuclear insurance and indemnity issues as they relate to the public health and safety and the common defense and security. The relevant NRC regulatory requirements do not apply to strategic business or other corporate decisions and considerations. Accordingly, the NRC staff concludes that the concerns identified by KEPCO do not impact its conclusion regarding the proposed indirect license transfer application.

Under 10 CFR 50.80, no license, or any right thereunder, shall be transferred, either directly or indirectly, through transfer of control of the license, unless the NRC gives its consent in writing. Upon review of the information in the application, and other information before the Commission, the NRC staff has determined that WCNOG is qualified to hold the license following the proposed merger of Great Plains and Westar with Westar becoming a wholly-owned subsidiary of Great Plains. The NRC staff has also determined that the proposed indirect license transfer is otherwise consistent with applicable provisions of law, regulations, and orders issued by the Commission pursuant thereto.

The findings set forth above are supported by an NRC safety evaluation dated April 7, 2017, and available under ADAMS Accession No. ML17037D120.

III.

Accordingly, pursuant to Sections 161b, 161i, and 184 of the Atomic

Energy Act of 1954, as amended, 42 U.S.C. 2201(b), 2201(i), and 2234; and 10 CFR 50.80, IT IS HEREBY ORDERED that the application regarding the proposed indirect license transfer is approved.

IT IS FURTHER ORDERED that, after receipt of all required regulatory approvals of the proposed indirect license transfer, WCNOG shall inform the Director of the Office of Nuclear Reactor Regulation in writing of such receipt, and of the date of closing of the transfer, no later than 5 business days prior to the date of the closing of the indirect license transfer. Should the proposed indirect license transfer not be completed within 1 year of this Order's date of issuance, this Order shall become null and void, provided, however, upon written application and for good cause shown, such date may be extended by order.

This Order is effective upon issuance.

For further details with respect to this Order, see the application dated July 22, 2016 (ADAMS Accession No. ML16208A250), and the NRC Safety Evaluation dated April 7, 2017 (ADAMS Accession No. ML17037D120), which are available for public inspection at the Commission's Public Document Room (PDR), located at One White Flint North, Public File Area O1 F21, 11555 Rockville Pike (first floor), Rockville, Maryland. Publicly available documents created or received at the NRC are accessible electronically through ADAMS in the NRC Library at <http://www.nrc.gov/reading-rm/adams.html>. Persons who do not have access to ADAMS, or who encounter problems in accessing the documents located in ADAMS, should contact the NRC PDR reference staff by telephone at 1-800-397-4209 or 301-415-4737, or by email to pdr.resource@nrc.gov.

Dated at Rockville, Maryland this 7th day of April 2017.

For the Nuclear Regulatory Commission,
Mary Jane Ross-Lee,
Acting Director, Division of Operating Reactor Licensing, Office of Nuclear Reactor Regulation.

[FR Doc. 2017-07894 Filed 4-18-17; 8:45 am]

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SECURITIES AND EXCHANGE COMMISSION

[Release No. 34-80450; File No. SR-LCH SA-2017-003]

Self-Regulatory Organizations; LCH SA; Notice of Filing of Proposed Rule Change Relating to Recovery Risk Margin

April 13, 2017.

Pursuant to Section 19(b)(1) of the Securities Exchange Act of 1934 ("Act")¹ and Rule 19b-4 thereunder² notice is hereby given that on April 4, 2017, Banque Centrale de Compensation, which conducts business under the name LCH SA ("LCH SA"), filed with the Securities and Exchange Commission ("Commission") the proposed rule change described in Items I, II, and III below, which Items have been prepared primarily by LCH SA. The Commission is publishing this notice to solicit comments on the proposed rule change from interested persons.

I. Clearing Agency's Statement of the Terms of Substance of the Proposed Rule Change

LCH SA is proposing to revise its margin methodology with respect to credit default swaps ("CDS") in the Reference Guide: CDS Margin Framework. The proposed rule change will (i) eliminate the recovery rate risk charge as a component of the margin methodology as it applies to index CDS (ii) correct a hyperlink and add a cross reference and hyperlink to the general inputs considered by LCH SA in constructing the CDS pricing for European and US dollar denominated contracts.

II. Clearing Agency's Statement of the Purpose of, and Statutory Basis for, the Proposed Rule Change

In its filing with the Commission, LCH SA included statements concerning the purpose of and basis for the proposed rule change and discussed any comments it received on the proposed rule change. The text of these statements may be examined at the places specified in Item IV below. LCH SA has prepared summaries, set forth in sections A, B, and C below, of the most significant aspects of these statements.

¹ 15 U.S.C. 78s(b)(1).

² 17 CFR 240.19b-4.