

**FERC-725E, MANDATORY RELIABILITY STANDARDS FOR THE WESTERN ELECTRIC COORDINATING COUNCIL—Continued**  
[New and Continuing Information Collection Requirements]

| Entity                                                                                   | Number of respondents <sup>15</sup> | Annual number of responses per respondent | Annual number of responses | Average burden hrs. & cost per response (\$) | Total annual burden hours & total annual cost (\$) | Cost per respondent (\$) |
|------------------------------------------------------------------------------------------|-------------------------------------|-------------------------------------------|----------------------------|----------------------------------------------|----------------------------------------------------|--------------------------|
|                                                                                          | (1)                                 | (2)                                       | (1)*(2) = (3)              | (4)                                          | (3)*(4) = (5)                                      | (5)÷(1) = (6)            |
| Generator Owners and/or Operators, in Year 2 and Ongoing, per RD17-5 for VAR-501-WECC-3. | 291                                 | 2                                         | 582                        | 0.5 hrs.; \$15.595 .....                     | 291 hrs.; \$9,076.29 ....                          | \$31.19                  |
| Sub-Total for Recordkeeping Requirements in Yr. 1.                                       | .....                               | .....                                     | .....                      | .....                                        | 1,611.4 hrs.;<br>\$50,259.57.                      |                          |
| Sub-Total for Recordkeeping Requirements in Yr. 2 & ongoing.                             | .....                               | .....                                     | .....                      | .....                                        | 1,029.4 hrs.;<br>\$32,106.99.                      |                          |
| TOTAL FOR FERC-725E, IN YR. 1.                                                           | .....                               | .....                                     | .....                      | .....                                        | 9,522.4 hrs.;<br>\$659,327.46.                     |                          |
| TOTAL FOR FERC-725E, IN YR. 2 & ONGOING.                                                 | .....                               | .....                                     | .....                      | .....                                        | 8,649.4 hrs.;<br>\$618,770.79.                     |                          |

*Comments:* Comments are invited on:  
(1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility;  
(2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used;  
(3) ways to enhance the quality, utility and clarity of the information collection; and  
(4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: May 3, 2017.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2017-09341 Filed 5-8-17; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP17-239-000]

#### Equitrans, L.P.; Notice of Request Under Blanket Authorization

Take notice that on April 25, 2017, Equitrans, L.P. (Equitrans), 625 Liberty Avenue, Suite 1700, Pittsburgh, Pennsylvania 15222 filed a prior notice request pursuant to sections 157.205 and 157.216(b) of the Commission's regulations under the Natural Gas Act for authorization to abandon two wells in Equitrans' Logansport Storage Field located in Marion County, West Virginia. Specifically, Equitrans seeks to plug and abandon two natural gas storage injection and withdrawal wells, Logansport 6188 and Logansport 8271,

which were damaged as a result of undermining activity that took place in 2010 and are at risk for gas loss. The abandonment will have no effect on the certificated physical parameters of the field, and there will be no effect on service to any of Equitrans' customers, all as more fully set forth in the application which is on file with the Commission and open to public inspection. The filing may also be viewed on the web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (866) 208-3676 or TTY, (202) 502-8659.

Any questions regarding this Application should be directed to Paul W. Diehl, Counsel, Midstream at Equitrans, L.P., 625 Liberty Avenue, Suite 1700, Pittsburgh, Pennsylvania 15222, by phone (412) 395-5540, or by fax (412) 553-7781, or by email at [pdiehl@eqt.com](mailto:pdiehl@eqt.com).

Any person may, within 60 days after the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention. Any person filing to intervene or the Commission's staff may, pursuant to section 157.205 of the Commission's Regulations under the NGA (18 CFR 157.205) file a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for

authorization pursuant to section 7 of the NGA.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenter's will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commenter's will not be required to serve copies of filed documents on all other parties. However, the non-party commentary, will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the

Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests, and interventions via the internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site ([www.ferc.gov](http://www.ferc.gov)) under the "e-Filing" link. Persons unable to file electronically should submit original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

Dated: May 3, 2017.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2017-09338 Filed 5-8-17; 8:45 am]

**BILLING CODE 6717-01-P**

## ENVIRONMENTAL PROTECTION AGENCY

[FRL-9961-65-Region 6]

### Underground Injection Control Program; Hazardous Waste Injection Restrictions; Petition for Exemption Reissuance—Class I Hazardous Waste Injection; INVISTA Victoria Victoria, Texas

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Notice of a final decision on a UIC no migration petition reissuance.

**SUMMARY:** Notice is hereby given that a reissuance of an exemption to the land disposal Restrictions, under the 1984 Hazardous and Solid Waste Amendments to the Resource Conservation and Recovery Act, has been granted to INVISTA Victoria for nine Class I hazardous waste injection wells located at their Victoria, Texas. The company has adequately demonstrated to the satisfaction of the Environmental Protection Agency by the petition reissuance application and supporting documentation that, to a reasonable degree of certainty, there will be no migration of hazardous constituents from the injection zone for as long as the waste remains hazardous. This final decision allows the underground injection by INVISTA Victoria, of the specific restricted hazardous wastes identified in this exemption reissuance, into Class I hazardous waste injection Wells WDW-004, WDW-028, WDW-029, WDW-030, WDW-105, WDW-106, WDW-142, WDW-143, and WDW-144 until December 31, 2025, unless EPA moves to terminate this exemption or other petition condition limitations are

reached. Additional conditions included in this final decision may be reviewed by contacting the Region 6 Ground Water/UIC Section. A public notice was issued February 3, 2017, and the public comment period closed on March 21, 2017, and no comments were received. This decision constitutes final Agency action and there is no Administrative appeal. This decision may be reviewed/appealed in compliance with the Administrative Procedure Act.

**DATES:** This action is effective as of March 28, 2017.

**ADDRESSES:** Copies of the petition reissuance and all pertinent information relating thereto are on file at the following location: Environmental Protection Agency, Region 6, Water Division, Safe Drinking Water Branch (6WQ-S), 1445 Ross Avenue, Dallas, Texas 75202-2733.

**FOR FURTHER INFORMATION CONTACT:** Philip Dellinger, Chief Ground Water/UIC Section, EPA—Region 6, telephone (214) 665-8324.

Dated: April 6, 2017.

**William K. Honker,**  
*Director, Water Division.*

[FR Doc. 2017-09379 Filed 5-8-17; 8:45 am]

**BILLING CODE 6560-50-P**

## ENVIRONMENTAL PROTECTION AGENCY

[FRL-9962-03-Region 1]

### 2017 Spring Joint Meeting of the Ozone Transport Commission and the Mid-Atlantic Northeast Visibility Union

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Notice of meeting.

**SUMMARY:** The United States Environmental Protection Agency is announcing the joint 2017 Spring Meeting of the Ozone Transport Commission (OTC) and the Mid-Atlantic Northeast Visibility Union (MANE-VU). The meeting agenda will include topics regarding reducing ground-level ozone precursors and matters relative to Regional Haze and visibility improvement in Federal Class I areas in a multi-pollutant context.

**DATES:** The meeting will be held on June 6, 2017 starting at 9:15 a.m. and ending at 4:00 p.m.

**ADDRESSES:** *Location:* The Gideon Putnam, 24 Gideon Putnam Road, Saratoga Springs, NY, 12866, 518-226-4700.

**FOR FURTHER INFORMATION CONTACT:** *For documents and press inquiries contact:*

Ozone Transport Commission, 444 North Capitol Street NW., Suite 322, Washington, DC 20001; (202) 508-3840; email: [ozone@otcair.org](mailto:ozone@otcair.org); Web site: <http://www.otcair.org>.

**SUPPLEMENTARY INFORMATION:** The Clean Air Act Amendments of 1990 contain at Section 184 provisions for the Control of Interstate Ozone Air Pollution. Section 184(a) establishes an Ozone Transport Region (OTR) comprised of the States of Connecticut, Delaware, Maine, Maryland, Massachusetts, New Hampshire, New Jersey, New York, Pennsylvania, Rhode Island, Vermont, parts of Virginia and the District of Columbia. The purpose of the OTC is to deal with ground-level ozone formation, transport, and control within the OTR.

The Mid-Atlantic/Northeast Visibility Union (MANE-VU) was formed in 2001, in response to EPA's issuance of the Regional Haze rule. MANE-VU's members include: Connecticut, Delaware, the District of Columbia, Maine, Maryland, Massachusetts, New Hampshire, New Jersey, New York, Pennsylvania, Rhode Island, Vermont, the Penobscot Indian Nation, and the St. Regis Mohawk Tribe, along with EPA and Federal Land Managers.

*Type of Meeting:* Open.

*Agenda:* Copies of the final agenda will be available from the OTC office (202) 508-3840; by email: [ozone@otcair.org](mailto:ozone@otcair.org) or via the OTC Web site at <http://www.otcair.org>.

Dated: April 17, 2017.

**Deborah A. Szaro,**

*Acting Regional Administrator, Region I.*

[FR Doc. 2017-09388 Filed 5-8-17; 8:45 am]

**BILLING CODE 6560-50-P**

## ENVIRONMENTAL PROTECTION AGENCY

[EPA-HQ-OPPT-2016-0675; FRL-9960-84]

### TSCA Reporting and Recordkeeping Requirements; Standards for Small Manufacturers and Processors; Reopening of Comment Period

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Notice; reopening of comment period.

**SUMMARY:** On December 15, 2016, EPA issued a notice in the **Federal Register** requesting public comment on whether revision to the current size standards for small manufacturers and processors, which are used in connection with reporting regulations under the Toxic Substances Control Act (TSCA) section 8(a), is warranted. This document reopens the comment period for 15