

appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

*o. Filing and Service of Documents:* Any filing must (1) bear in all capital letters the title COMMENTS, PROTEST, or MOTION TO INTERVENE as applicable; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person commenting, protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, motions to intervene, or protests must set forth their evidentiary basis. Any filing made by an intervenor must be accompanied by proof of service on all persons listed in the service list prepared by the Commission

in this proceeding, in accordance with 18 CFR 385.2010.

Dated: June 15, 2017.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2017-12928 Filed 6-20-17; 8:45 am]

**BILLING CODE 6717-01-P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Docket No. CD17-12-000]

**Davis & Weber Counties Canal Company; Notice of Preliminary Determination of a Qualifying Conduit Hydropower Facility and Soliciting Comments and Motions To Intervene**

On June 6, 2017, as supplemented on June 9, 2017, Davis & Weber Counties Canal Company filed a notice of intent to construct a qualifying conduit hydropower facility, pursuant to section 30 of the Federal Power Act (FPA), as amended by section 4 of the Hydropower Regulatory Efficiency Act of 2013 (HREA). The proposed Davis &

Weber Canal Micro-Hydropower Project would have an installed capacity of 20 kilowatts (kW), and would be located within the existing Davis & Weber Canal located in South Weber, Davis County, Utah.

*Applicant Contact:* Richard Smith, General Manager, 138 West 1300 North, Sunset, UT 84015, Phone No. (801) 774-6373.

*FERC Contact:* Christopher Chaney, Phone No. (202) 502-6778, email: [Christopher.Chaney@ferc.gov](mailto:Christopher.Chaney@ferc.gov).

*Qualifying Conduit Hydropower Facility Description:* The proposed project would consist of: (1) Initially installing two self-contained, 5-kW turbine/generating units, with the future installation of two additional self-contained, 5-kW turbine/generating units for a total installed capacity of 20 kW; (2) an approximately 6-foot by 6-foot control shelter; and (3) appurtenant facilities. The proposed project would have an estimated annual generating capacity of 22,000 kilowatt-hours.

A qualifying conduit hydropower facility is one that is determined or deemed to meet all of the criteria shown in the table below.

TABLE 1—CRITERIA FOR QUALIFYING CONDUIT HYDROPOWER FACILITY

Statutory provision	Description	Satisfies (Y/N)
FPA 30(a)(3)(A), as amended by HREA ....	The conduit the facility uses is a tunnel, canal, pipeline, aqueduct, flume, ditch, or similar manmade water conveyance that is operated for the distribution of water for agricultural, municipal, or industrial consumption and not primarily for the generation of electricity.	Y
FPA 30(a)(3)(C)(i), as amended by HREA	The facility is constructed, operated, or maintained for the generation of electric power and uses for such generation only the hydroelectric potential of a non-federally owned conduit.	Y
FPA 30(a)(3)(C)(ii), as amended by HREA	The facility has an installed capacity that does not exceed 5 megawatts .....	Y
FPA 30(a)(3)(C)(iii), as amended by HREA	On or before August 9, 2013, the facility is not licensed, or exempted from the licensing requirements of Part I of the FPA.	Y

*Preliminary Determination:* The proposed addition of the hydroelectric project within the agricultural and irrigation canal will not alter its primary purpose. Therefore, based upon the above information and criteria, Commission staff preliminarily determines that the proposal satisfies the requirements for a qualifying conduit hydropower facility, which is not required to be licensed or exempted from licensing.

*Comments and Motions to Intervene:* Deadline for filing comments contesting whether the facility meets the qualifying criteria is 45 days from the issuance date of this notice.

Deadline for filing motions to intervene is 30 days from the issuance date of this notice.

Anyone may submit comments or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210 and 385.214. Any motions to intervene must be received on or before the specified deadline date for the particular proceeding.

*Filing and Service of Responsive Documents:* All filings must (1) bear in all capital letters the COMMENTS CONTESTING QUALIFICATION FOR A CONDUIT HYDROPOWER FACILITY or MOTION TO INTERVENE, as applicable; (2) state in the heading the name of the applicant and the project number of the application to which the filing responds; (3) state the name, address, and telephone number of the person filing; and (4) otherwise comply with the requirements of sections

385.2001 through 385.2005 of the Commission's regulations.<sup>1</sup> All comments contesting Commission staff's preliminary determination that the facility meets the qualifying criteria must set forth their evidentiary basis.

The Commission strongly encourages electronic filing. Please file motions to intervene and comments using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at

<sup>1</sup> 18 CFR 385.2001-2005 (2016).

FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

*Locations of Notice of Intent:* Copies of the notice of intent can be obtained directly from the applicant or such copies can be viewed and reproduced at the Commission in its Public Reference Room, Room 2A, 888 First Street NE., Washington, DC 20426. The filing may also be viewed on the web at <http://www.ferc.gov/docs-filing/elibrary.asp> using the "eLibrary" link. Enter the docket number (*i.e.*, CD17-12) in the docket number field to access the document. For assistance, call toll-free 1-866-208-3676 or email FERCOnlineSupport@ferc.gov. For TTY, call (202) 502-8659.

Dated: June 15, 2017.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2017-12929 Filed 6-20-17; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #2

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER17-1715-001.

*Applicants:* Pacific Gas and Electric Company.

*Description:* Tariff Amendment: Errata to May 2017 Western WDT Service Agreement Biannual Filing to be effective 8/1/2017.

*Filed Date:* 6/15/17.

*Accession Number:* 20170615-5144.

*Comments Due:* 5 p.m. ET 7/6/17.

*Docket Numbers:* ER17-1835-000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* § 205(d) Rate Filing: Original Service Agreement No. 4722; Queue AC1-118 (WMPA) to be effective 5/17/2017.

*Filed Date:* 6/15/17.

*Accession Number:* 20170615-5072.

*Comments Due:* 5 p.m. ET 7/6/17.

*Docket Numbers:* ER17-1836-000.

*Applicants:* Nautilus Power, LLC.

*Description:* § 205(d) Rate Filing: Nautilus MBR Tariff to be effective 6/15/2017.

*Filed Date:* 6/15/17.

*Accession Number:* 20170615-5077.

*Comments Due:* 5 p.m. ET 7/6/17.

*Docket Numbers:* ER17-1837-000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* § 205(d) Rate Filing: Queue Position #AC1-027, Original Service Agreement No. 4727 to be effective 5/17/2017.

*Filed Date:* 6/15/17.

*Accession Number:* 20170615-5109.

*Comments Due:* 5 p.m. ET 7/6/17.

*Docket Numbers:* ER17-1838-000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* § 205(d) Rate Filing: Queue Position #AC1-112, Original Service Agreement No. 4728 to be effective 5/17/2017.

*Filed Date:* 6/15/17.

*Accession Number:* 20170615-5110.

*Comments Due:* 5 p.m. ET 7/6/17.

*Docket Numbers:* ER17-1839-000.

*Applicants:* Duke Energy Progress, LLC.

*Description:* § 205(d) Rate Filing: DEP-RS No. 172 and 180 Revised PPAs to be effective 7/1/2017.

*Filed Date:* 6/15/17.

*Accession Number:* 20170615-5130.

*Comments Due:* 5 p.m. ET 7/6/17.

*Docket Numbers:* ER17-1840-000.

*Applicants:* Canton Mountain Wind, LLC.

*Description:* Baseline eTariff Filing: Application for Order Accepting Initial Tariff to be effective 8/14/2017.

*Filed Date:* 6/15/17.

*Accession Number:* 20170615-5139.

*Comments Due:* 5 p.m. ET 7/6/17.

*Docket Numbers:* ER17-1841-000.

*Applicants:* Moxie Freedom LLC.

*Description:* Baseline eTariff Filing: MBR tariff to be effective 8/15/2017.

*Filed Date:* 6/15/17.

*Accession Number:* 20170615-5141.

*Comments Due:* 5 p.m. ET 7/6/17.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing

requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: June 15, 2017.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2017-12925 Filed 6-20-17; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket Nos. CP17-458-000; PF17-3-000]

#### Midship Pipeline Company, LLC; Notice of Application

Take notice that on May 31, 2017, Midship Pipeline Company, LLC (Midship), 700 Milam Street, Suite 1900, Houston, TX 77002, filed in Docket No. CP17-458-000, an application, pursuant to Section 7(c) of the Natural Gas Act (NGA) and Parts 157 and 284 of the Commission's regulations requesting authorization to construct, own and operate a new 199.4-mile natural gas pipeline system (Midcontinent Supply Header Interstate Pipeline Project or Midship Project). The project also includes three new mainline compressor stations and one lateral booster station rated for a total of 118,440 horsepower (hp), metering and regulating stations, and appurtenant facilities with a total system capacity of 1,440 MMcf/d. The project will also include 20.3 miles of 30-inch diameter pipeline lateral in Kingfisher County, Oklahoma, and 13.6 miles of 16-inch diameter pipeline lateral in Stephens, Carter, and Garvin Counties Oklahoma. The proposed project will provide firm transportation capacity from the South Central Oklahoma Oil Province (SCOOP) and the Sooner Trend Anadarko Basin Canadian and Kingfisher (STACK) plays in the Anadarko Basin in Oklahoma to existing natural gas pipelines near Bennington, Oklahoma for transport to growing Gulf Coast and Southeast markets.

Midship also requests a blanket certificate pursuant to Part 157, Subpart F of the Commission's regulations, authorizing Midship to construct and operate certain facilities as described in Part 157, Subpart F, and a blanket certificate pursuant to Part 284, Subpart G of the Commission's regulations, authorizing Midship to provide open access firm and interruptible interstate natural gas transportation and parking