

decisional record of the proceeding, unless the communication was with a cooperating agency as described by 40 CFR 1501.6, made under 18 CFR 385.2201(e) (1) (v).

The following is a list of off-the-record communications recently received by the Secretary of the

Commission. The communications listed are grouped by docket numbers in ascending order. These filings are available for electronic review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the eLibrary link.

Enter the docket number, excluding the last three digits, in the docket number field to access the document. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll free at (866) 208-3676, or for TTY, contact (202) 502-8659.

Docket No.	File date	Presenter or requester
<i>Prohibited:</i>		
1. CP16-22-000 .....	6-15-2017	Cheryl L. Urban.
<i>Exempt:</i>		
1. P-12966-004 .....	6-12-2017	U.S. Congress. <sup>1</sup>
2. CP16-10-000 .....	6-15-2017	U.S. House Representative. H. Morgan Griffith.
3. P-1494-437 .....	6-16-2017	U.S. Congress. <sup>2</sup>
4. P-2809-034 .....	6-22-2017	FERC Staff. <sup>3</sup>

<sup>1</sup> Senators Orrin G. Hatch and Mike Lee. House Representatives Chris Stewart, Rob Bishop, Jason Chaffetz, and Mia Love.

<sup>2</sup> Senators James M. Inhofe and James Lakeford. House Representatives Markwayne Mullin and Jim Bridenstine.

<sup>3</sup> Telephone Record reporting call on June 20, 2017 with Andrew Qua of Kleinschmidt Associates.

Dated: June 27, 2017.

**Kimberly D. Bose,**

Secretary.

[FR Doc. 2017-13955 Filed 6-30-17; 8:45 am]

BILLING CODE 6717-01-P

**FEDERAL ENERGY REGULATORY COMMISSION**

**Combined Notice of Filings**

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

**Filings Instituting Proceedings**

*Docket Number:* PR17-50-000.  
*Applicants:* Rocky Mountain Natural Gas LLC.

*Description:* Tariff filing per 284.123(b),(e)/: Revised Statement of Operating Conditions to be effective 6/22/2017; Filing Type: 1000.

*Filed Date:* 6/21/17.

*Accession Number:* 201706215104.

*Comments/Protests Due:* 5 p.m. ET 7/12/17.

*Docket Numbers:* RP17-836-000.

*Applicants:* Granite State Gas Transmission, Inc.

*Description:* Granite State Gas Transmission, Inc. submits tariff filing per 154.204: Section 4 Rate Change Filing to be effective 8/1/2017.

*Filed Date:* 06/21/2017.

*Accession Number:* 20170621-5066.

*Comment Date:* 5:00 p.m. Eastern Time on Monday, July 3, 2017.

*Docket Numbers:* RP17-837-000.

*Applicants:* MIGC LLC.

*Description:* Annual Fuel Retention Percentage Tracker of MIGC LLC.

*Filed Date:* 06/21/2017.

*Accession Number:* 20170621-5133.

*Comment Date:* 5:00 p.m. Eastern Time on Monday, July 3, 2017.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and §385.214) on or before 5:00 p.m. Eastern time on the specified date(s). Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: June 22, 2017.

**Nathaniel J. Davis, Sr.**

Deputy Secretary.

[FR Doc. 2017-13962 Filed 6-30-17; 8:45 am]

BILLING CODE 6717-01-P

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

**Combined Notice of Filings #2**

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER10-2487-004; ER15-2380-002.

*Applicants:* Pacific Summit Energy LLC, Willey Battery Utility, LLC.

*Description:* Triennial Market Power Update for the Northeast Region of the Sumitomo Companies, et al.

*Filed Date:* 6/27/17.

*Accession Number:* 20170627-5127.

*Comments Due:* 5 p.m. ET 8/28/17.

*Docket Numbers:* ER10-3069-007; ER10-3070-007.

*Applicants:* Alcoa Power Generating Inc., Alcoa Power Marketing LLC.

*Description:* Southeast Regional Triennial Submission and Notice of Change in Status of the Alcoa Subsidiaries.

*Filed Date:* 6/27/17.

*Accession Number:* 20170627-5126.

*Comments Due:* 5 p.m. ET 8/28/17.

*Docket Numbers:* ER17-1357-001.

*Applicants:* Duke Energy Progress, LLC, Duke Energy Carolinas, LLC.

*Description:* Tariff Amendment: Joint OATT DEP and DEC Real Power Loss Factor Deficiency Filing to be effective 6/1/2017.

*Filed Date:* 6/27/17.

*Accession Number:* 20170627-5114.

*Comments Due:* 5 p.m. ET 7/18/17.

*Docket Numbers:* ER17-1379-001.

*Applicants:* Southwest Power Pool, Inc.

*Description:* Tariff Amendment: Deficiency Response in ER17-1379—Att AE Section 8.4 Re-Pricing Clarification to be effective 6/3/2017.

*Filed Date:* 6/27/17.

*Accession Number:* 20170627-5123.

*Comments Due:* 5 p.m. ET 7/18/17.

*Docket Numbers:* ER17-1916-000.

*Applicants:* Southern Maryland Electric Cooperative, Inc., PJM Interconnection, L.L.C.

*Description:* § 205(d) Rate Filing: SMECO submits revisions to OATT, Sch 1A and Att. H-9C re: new distribution rates to be effective 12/31/9998.

*Filed Date:* 6/27/17.

*Accession Number:* 20170627-5120.

*Comments Due:* 5 p.m. ET 7/18/17.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: June 27, 2017.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2017-13961 Filed 6-30-17; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 2246-065]

#### **Yuba County Water Agency; Notice of Application Accepted for Filing, Soliciting Motions To Intervene and Protests, Ready for Environmental Analysis, and Soliciting Comments, Recommendations, Preliminary Terms and Conditions, and Preliminary Fishway Prescriptions**

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Major License.

b. *Project No.:* 2246-065.

c. *Date filed:* April 28, 2014.

d. *Applicant:* Yuba County Water Agency (YCWA).

e. *Name of Project:* Yuba River Development Project.

f. *Location:* The Yuba River Development Project facilities are located on the western slope of the Sierra Nevada on the main stems of the Yuba River, the North Yuba River, the Middle Yuba River, and Oregon Creek (a tributary to the Middle Yuba River) in Yuba, Sierra, and Nevada Counties, California. Portions of the project occupy lands of the Plumas and Tahoe National Forests.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(t).

h. *Applicant Contact:* Curt Aikens, General Manager, Yuba County Water Agency, 1220 F Street, Marysville, California 95901, 530-741-6278.

i. *FERC Contact:* Alan Mitchnick at (202) 502-6074 or [alan.mitchnick@ferc.gov](mailto:alan.mitchnick@ferc.gov).

j. *Deadline for filing motions to intervene and protests, comments, recommendations, preliminary terms and conditions, and preliminary prescriptions:* 60 days from the issuance date of this notice; reply comments are due 105 days from the issuance date of this notice.

The Commission strongly encourages electronic filing. Please file motions to intervene, protests, comments, recommendations, preliminary terms and conditions, and preliminary fishway prescriptions using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P-2246-065.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted for filing and is now ready for environmental analysis.

l. *New Colgate Development:* The New Colgate development consists of the following existing facilities: (1) The 70-foot-high, 368-foot-long Our House diversion dam with a storage capacity of 280 acre-feet, located on the Middle Yuba River 12.0 miles upstream of its confluence with the North Yuba River; (2) the 12.5-foot-high by 12.5-foot-wide, 19,410-foot-long Lohman Ridge diversion tunnel that conveys a maximum flow of 860 cubic feet per second (cfs) from the Middle Yuba River to Oregon Creek; (3) the 42.5-foot-high and 105-foot-radius Log Cabin diversion

dam on Oregon Creek with a storage capacity of 90 acre-feet; (4) the 6,107-foot-long Camptonville diversion tunnel, with the capacity to convey 1,100 cfs of water to New Bullards Bar reservoir on the North Yuba River; (5) the 645-foot-high, 2,323-foot-long New Bullards Bar dam located on the North Yuba River about 2.3 miles upstream of its confluence with the Middle Yuba River, with an actual release capacity of 1,250 cfs; (6) the New Bullards Bar reservoir, a storage reservoir on the North Yuba River formed by New Bullards Bar dam, with a storage area of 4,790 acres; (7) the New Bullards Bar dam overflow-type spillway with a width of 106 feet and a crest elevation of 1,902 feet; (8) the 5.2-mile-long New Colgate Power tunnel and penstock, with a maximum flow capacity of 3,500 cfs; (9) the New Colgate powerhouse, located adjacent to the Yuba River containing two Pelton type turbines with a total generating capacity of 315 megawatts (MW); (10) the New Colgate switchyard, located adjacent to the New Colgate powerhouse; (11) recreation facilities on New Bullards Bar reservoir, including Emerald Cove Marina, Hornswoggle Group Camp, Schoolhouse Family Camp, Dark Day Campground, Dark Day Boat Ramp, Garden Point Campground, Madrone Cove Campground, and Cottage Creek Boat Ramp; and (12) appurtenant facilities and features including access roads.

YCWA proposes to: (1) Construct a flood control outlet at New Bullards Bar dam; (2) construct a tailwater depression system at New Colgate powerhouse; (3) modify the Our House diversion dam fish release outlet; (4) modify the Log Cabin diversion dam fish release outlet; (5) modify the Lohman Ridge diversion tunnel intake; (6) modify recreation facilities at New Bullards Bar reservoir, including construction of Kelly Ridge campground and recreation vehicle dump station; and (7) modify project roads.

*New Bullards Bar Minimum Flow Development:* The New Bullards Bar Minimum Flow Development consists of the following existing facilities: (1) The 70-foot long, 12-inch-diameter New Bullards minimum flow powerhouse penstock with a maximum flow capacity of 6 cfs; (2) the New Bullards minimum flow powerhouse, containing a single Pelton turbine with a capacity of 150 kilowatts; (3) the New Bullards minimum flow transformer, located adjacent to the New Bullards minimum flow powerhouse; and (4) appurtenant facilities and features, including access roads.

*Narrows 2 Development:* The Narrows 2 Development consists of the following