

or end dates, or root cause. Specifically, the identification of root cause has improved significantly over the past three years, moving from 38 percent missing an identification of root cause to less than 2 percent. Commission staff subsequently reviewed the supporting information for these FFTs or CEs, which provided a majority of the missing information. Commission staff ultimately agreed with the final risk determinations for 120 of the 123 samples. Commission staff also noted a significant improvement in the clear identification of factors affecting the risk prior to mitigation (such as potential and actual risk), and actual harm, which was identified in all samples. In addition, Commission staff noted that the FFTs and CEs sampled did not contain any material misrepresentations by the registered entities.

Dated: June 27, 2017.

Kimberly D. Bose,
Secretary.

[FR Doc. 2017-13954 Filed 6-30-17; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP17-838-000.

Applicants: Kern River Gas Transmission Company.

Description: Kern River Gas Transmission Company submits tariff filing per 154.204: 2017 June Citadel Negotiated Rate to be effective 6/23/2017.

Filed Date: 06/22/2017.

Accession Number: 20170622-5158.

Comment Date: 5:00 p.m. Eastern Time on Wednesday, July 5, 2017.

Docket Numbers: RP17-839-000.

Applicants: Kern River Gas Transmission Company.

Description: Kern River Gas Transmission Company submits tariff filing per 154.204: 2017 June Exelon Negotiated Rate to be effective 6/24/2017.

Filed Date: 06/23/2017.

Accession Number: 20170623-5046.

Comment Date: 5:00 p.m. Eastern Time on Wednesday, July 5, 2017.

Docket Numbers: RP17-840-000.

Applicants: Rockies Express Pipeline LLC.

Description: Rockies Express Pipeline LLC submits tariff filing per 154.204: Neg Rate 2017-06-23 ConocoPhillips to be effective 6/24/2017.

Filed Date: 06/23/2017.

Accession Number: 20170623-5152.

Comment Date: 5:00 p.m. Eastern Time on Wednesday, July 5, 2017.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and § 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: June 26, 2017.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2017-13963 Filed 6-30-17; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP17-15-000]

Dominion Cove Point LNG, LP; Notice of Availability of the Environmental Assessment for the Proposed Eastern Market Access Project

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared an environmental assessment (EA) for the Eastern Market Access Project, proposed by Dominion Cove Point LNG, LP (DCP) in the above-referenced docket. DCP requests authorization to construct, install, modify, own, operate, and maintain natural gas facilities in Virginia and Maryland to provide 294,000 dekatherms per day of firm natural gas transportation service to Washington Gas Light Company and Mattawoman Energy, LLC's Mattawoman Energy Center, a power generation facility.

The EA assesses the potential environmental effects of the construction and operation of the

Eastern Market Access Project in accordance with the requirements of the National Environmental Policy Act (NEPA). The FERC staff concludes that approval of the proposed project, with appropriate mitigating measures, would not constitute a major federal action significantly affecting the quality of the human environment.

The proposed Eastern Market Access Project includes the following facilities:

- A new 24,370-horsepower (hp) natural gas compressor station and ancillary facilities, and two new taps for customer delivery at the existing Washington Gas Light Company Interconnect in Charles County, Maryland;
- one new 7,000-hp electric reciprocating compressor unit and discharge gas cooler, replacement of three gas coolers and compression cylinders for three existing compressors, and an increase to 30-inch-diameter discharge piping at the Loudoun Compressor Station in Loudoun County, Virginia;
- one new meter building to enclose existing equipment at the Loudoun Metering and Regulating Station in Loudoun County, Virginia; and
- re-wheeling of the compressor on an existing 17,400-hp electric unit and upgrading of two gas coolers at the Pleasant Valley Compressor Station in Fairfax County, Virginia.

The FERC staff mailed copies of the EA to federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American tribes; potentially affected landowners and other interested individuals and groups; and newspapers and libraries in the project area. In addition, the EA is available for public viewing on the FERC's Web site (www.ferc.gov) using the eLibrary link. A limited number of copies of the EA are available for distribution and public inspection at: Federal Energy Regulatory Commission, Public Reference Room, 888 First Street NE., Room 2A, Washington, DC 20426, (202) 502-8371.

Any person wishing to comment on the EA may do so. Your comments should focus on the potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. The more specific your comments, the more useful they will be. To ensure that the Commission has the opportunity to consider your comments prior to making its decision on this project, it is important that we receive your comments in Washington, DC on or before July 27, 2017.