

Filed Date: 6/23/17.
Accession Number: 20170623–5090.
Comments Due: 5 p.m. ET 8/22/17.
Docket Numbers: ER17–1494–001.
Applicants: Vista Energy Storage, LLC.

Description: Tariff Amendment: Amendment to Application for Market-Based Rate Authorization to be effective 7/1/2017.

Filed Date: 6/26/17.
Accession Number: 20170626–5102.
Comments Due: 5 p.m. ET 7/17/17.
Docket Numbers: ER17–1508–001.
Applicants: Golden Spread Electric Cooperative, Inc.

Description: Tariff Amendment: OATT Attachment R Amendment Clarification to be effective 7/1/2017.

Filed Date: 6/26/17.
Accession Number: 20170626–5103.
Comments Due: 5 p.m. ET 7/17/17.
Docket Numbers: ER15–1905–006.
Applicants: Amazon Energy LLC.
Description: Triennial Market Power

Update for the Northeast Region of Amazon Energy LLC.

Filed Date: 6/23/17.
Accession Number: 20170623–5168.
Comments Due: 5 p.m. ET 8/22/17.
Docket Numbers: ER17–1893–000.
Applicants: Cricket Valley Energy Center, LLC.

Description: Petition for Limited Waiver of Tariff Deadline and Request for Expedited Action of Cricket Valley Energy Center, LLC.

Filed Date: 6/23/17.
Accession Number: 20170623–5095.
Comments Due: 5 p.m. ET 7/14/17.
Docket Numbers: ER17–1897–000.
Applicants: Southwest Power Pool, Inc.

Description: § 205(d) Rate Filing: Attachment AE Clean-Up Filing to be effective 3/1/2014.

Filed Date: 6/26/17.
Accession Number: 20170626–5046.
Comments Due: 5 p.m. ET 7/17/17.
Docket Numbers: ER17–1898–000.
Applicants: Southwest Power Pool, Inc.

Description: § 205(d) Rate Filing: 2041R6 Kansas City Board of Public Utilities PTP Agreement to be effective 9/1/2017.

Filed Date: 6/26/17.
Accession Number: 20170626–5066.
Comments Due: 5 p.m. ET 7/17/17.
Docket Numbers: ER17–1899–000.
Applicants: San Diego Gas & Electric Company.

Description: Annual Filing of Revised Costs and Accruals for Post-Employment Benefits Other than Pensions of San Diego Gas & Electric Company.

Filed Date: 6/26/17.
Accession Number: 20170626–5071.
Comments Due: 5 p.m. ET 7/17/17.
Docket Numbers: ER17–1900–000.
Applicants: Southwest Power Pool, Inc.

Description: § 205(d) Rate Filing: 1636R19 Kansas Electric Power Cooperative, Inc. NITSA and NOA to be effective 9/1/2017.

Filed Date: 6/26/17.
Accession Number: 20170626–5089.
Comments Due: 5 p.m. ET 7/17/17.
Docket Numbers: ER17–1901–000.
Applicants: Duke Energy Progress, LLC.

Description: Tariff Cancellation: DEP SA Cancellation Filing to be effective 6/27/2017.

Filed Date: 6/26/17.
Accession Number: 20170626–5104.
Comments Due: 5 p.m. ET 7/17/17.
Docket Numbers: ER17–1902–000.
Applicants: Brayton Point Energy, LLC.

Description: Tariff Cancellation: Notice of Cancellation to be effective 6/27/2017.

Filed Date: 6/26/17.
Accession Number: 20170626–5133.
Comments Due: 5 p.m. ET 7/17/17.
Docket Numbers: ER17–1903–000.
Applicants: Dynegy Conesville, LLC.
Description: Tariff Cancellation:

Notice of Cancellation to be effective 6/27/2017.

Filed Date: 6/26/17.
Accession Number: 20170626–5140.
Comments Due: 5 p.m. ET 7/17/17.
Docket Numbers: ER17–1904–000.
Applicants: Southwest Power Pool, Inc.

Description: § 205(d) Rate Filing: 2065R3 Westar Energy, Inc. NITSA and NOA to be effective 6/1/2017.

Filed Date: 6/26/17.
Accession Number: 20170626–5145.
Comments Due: 5 p.m. ET 7/17/17.
Docket Numbers: ER17–1905–000.
Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Original Service Agreement No. 4737; Queue Position AG1–025 (WMPA) to be effective 5/31/2017.

Filed Date: 6/26/17.
Accession Number: 20170626–5146.
Comments Due: 5 p.m. ET 7/17/17.
Docket Numbers: ER17–1906–000.
Applicants: Lake Road Generating Company, LLC.

Description: Compliance filing: Notice of Succession and Revisions to Market-Based Rate Tariff to be effective 6/27/2017.

Filed Date: 6/26/17.
Accession Number: 20170626–5147.

Comments Due: 5 p.m. ET 7/17/17.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: June 26, 2017.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2017–13967 Filed 6–30–17; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER17–1847–000]

Moxie Freedom LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding of Moxie Freedom LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is July 17, 2017.

The Commission encourages electronic submission of protests and

interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 5 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

The filings in the above-referenced proceeding are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for electronic review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: June 27, 2017.

Kimberly D. Bose,
Secretary.

[FR Doc. 2017-13952 Filed 6-30-17; 8:45 am]

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DEPARTMENT OF ENERGY

Western Area Power Administration

Loveland Area Projects—Rate Order No. WAPA-179

AGENCY: Western Area Power Administration, DOE.

ACTION: Notice of proposed firm electric service and Sale of Surplus Products rates.

SUMMARY: The Western Area Power Administration (WAPA) is proposing revised rates for the Loveland Area Projects (LAP) firm electric service and modifications to the existing rate schedule for Sale of Surplus Products. Current firm electric service rates, under Rate Schedule L-F10, are in effect through December 31, 2019, and the formula rate for the sale of surplus products, under Rate Schedule L-M1, is in effect through September 30, 2021. LAP consists of the Fryingspan-Arkansas Project (Fry-Ark) and the Pick-Sloan Missouri Basin Program (P-SMBP)—Western Division (WD), which were

integrated for marketing and rate-making purposes in 1989.

WAPA is proposing to lower the overall LAP firm electric service charges by 14 percent, as a result of rebalancing the charge components in formula-based Rate Schedule L-F10 by reducing the drought adder component and increasing the base component. The proposed rates will provide sufficient revenue to pay all annual costs, including interest expense, and repay investments within the allowable periods. In addition, WAPA is proposing to modify Rate Schedule L-M1, which allows for the sale of generation and generation-related products in excess of LAP's firm electric service obligations, to add "energy" as a surplus product. WAPA will prepare a brochure providing detailed information on these proposed rates prior to the public information forums listed below. This brochure will be posted to WAPA's Web site at: <https://www.wapa.gov/regions/RM/rates/Pages/2018-Rate-Adjustment---Firm-Power.aspx>. If approved, the proposed rates under Rate Schedules L-F11 and L-M2 would become effective on January 1, 2018, and would remain in effect through December 31, 2022, or until superseded. Publication of this **Federal Register** notice begins the formal process for the proposed rate adjustment and proposed rate modifications.

DATES: The consultation and comment period will begin July 3, 2017 and end October 2, 2017. WAPA will present a detailed explanation of the proposed rates and other modifications at public information forums on the following dates and times:

1. August 22, 2017, 9:00 a.m. to 10:30 a.m. MDT, Denver, Colorado.

2. August 23, 2017, 9:00 a.m. to 10:30 a.m. CDT, Sioux Falls, South Dakota.

WAPA will accept oral and written comments at public comment forums on the following dates and times:

1. August 22, 2017, 11:00 a.m. to no later than 12 noon MDT, Denver, Colorado.

2. August 23, 2017, 11:00 a.m. to no later than 12 noon CDT, Sioux Falls, South Dakota.

WAPA will accept written comments anytime during the consultation and comment period.

ADDRESSES: Written comments and requests to be informed of Federal Energy Regulatory Commission (FERC) actions concerning the proposed rates submitted by WAPA to FERC for approval should be sent to: Michael D. McElhany, Acting Regional Manager, Rocky Mountain Region, Western Area

Power Administration, 5555 East Crossroads Boulevard, Loveland, CO 80538-8986 or email lapfirmadj@wapa.gov. Information regarding the rate process is posted on WAPA's Web site at: <https://www.wapa.gov/regions/RM/rates/Pages/2018-Rate-Adjustment---Firm-Power.aspx>. WAPA will post official comments received via letter and email to its Web site after the close of the comment period. WAPA must receive written comments by the end of the consultation and comment period to ensure they are considered in WAPA's decision process.

Public information and comment forum locations are:

1. Denver—Embassy Suites, 7001 Yampa Street, Denver, Colorado.

2. Sioux Falls—Holiday Inn, 100 West 8th Street, Sioux Falls, South Dakota.

FOR FURTHER INFORMATION CONTACT: Mrs. Sheila D. Cook, Rates Manager, Rocky Mountain Region, Western Area Power Administration, 5555 East Crossroads Boulevard, Loveland, CO 80538-8986, telephone (970) 461-7211, email lapfirmadj@wapa.gov or scook@wapa.gov.

SUPPLEMENTARY INFORMATION:

Firm Electric Service

On December 2, 2014, the Deputy Secretary of Energy approved, on an interim basis, Rate Schedule L-F10 under Rate Order No. WAPA-167 for the period beginning January 1, 2015, and ending December 31, 2019 (79 FR 72663-72670 (Dec. 8, 2014)).¹ This Rate Schedule is formula-based, providing for downward adjustments to the drought adder component.² On January

¹ FERC confirmed and approved Rate Order WAPA-167 on a final basis on June 25, 2015, in Docket No. EF15-4-000. See *United States Department of Energy, Western Area Power Administration (Loveland Area Projects)*, 151 FERC ¶ 62,222.

² The drought adder component is a formula-based revenue requirement that includes future purchase power above timing purchases, previous purchase power drought deficits, and interest on the purchase power drought deficits. See 72 FR 64061 (November 14, 2007). The drought adder was added as a component to the energy and capacity rates in Rate Order No. WAPA-134, which was approved by the Deputy Secretary on an interim basis on November 14, 2007, (72 FR 64061). FERC confirmed and approved Rate Order WAPA-134 on a final basis on May 16, 2008, in Docket No. EF08-5181. See *United States Department of Energy, Western Area Power Administration (Loveland Area Projects)*, 123 FERC ¶ 62,137. Western reviews the drought adder each September to determine if drought costs differ from those projected in the Power Repayment Study and whether an adjustment to the drought adder is necessary. See 72 FR at 64065. The drought adder may be adjusted downward using the approved annual drought adder adjustment process, whereas an incremental upward adjustment to the drought adder component greater than the equivalent of 2 mills/kWh requires a public rate process. See 72 FR at 64065.