

to 0.900 mgd (peak day) (Docket No. 19860602).

14. *Project Sponsor and Facility:* Rausch Creek Land, L.P., Porter Township, Schuylkill County, PA. Renewal of groundwater withdrawal of up to 0.100 mgd (30-day average) from Pit #21 (Docket No. 20120612).

15. *Project Sponsor and Facility:* Repsol Oil & Gas USA, LLC (Towanda Creek), Franklin Township, Bradford County, PA. Renewal of surface water withdrawal of up to 1.000 mgd (peak day) (Docket No. 20130311).

16. *Project Sponsor and Facility:* Spring Township Water Authority, Spring Township, Centre County, PA. Groundwater withdrawal of up to 0.499 mgd (30-day average) from Cerro Well.

17. *Project Sponsor and Facility:* Warren Marcellus LLC (Susquehanna River), Washington Township, Wyoming County, PA. Renewal of surface water withdrawal of up to 0.999 mgd (peak day) (Docket No. 20130305).

#### Project Applications Tabled

The Commission tabled action on the following project applications:

1. *Project Sponsor:* Talen Energy Corporation. *Project Facility:* Royal Manchester Golf Links, East Manchester Township, York County, PA. Minor modification to add new sources (Wells PW-1 and PW-6) to existing consumptive use approval (Docket No. 20060604). The previously approved consumptive use quantity of 0.360 mgd (peak day) will remain unchanged.

2. *Project Sponsor:* Talen Energy Corporation. *Project Facility:* Royal Manchester Golf Links, East Manchester Township, York County, PA. Application for groundwater withdrawal of up to 0.145 mgd (30-day average) from Well PW-1.

3. *Project Sponsor:* Talen Energy Corporation. *Project Facility:* Royal Manchester Golf Links, East Manchester Township, York County, PA. Application for groundwater withdrawal of up to 0.298 mgd (30-day average) from Well PW-6.

4. *Project Sponsor and Facility:* Village of Waverly, Tioga County, NY. Application for groundwater withdrawal of up to 0.320 mgd (30-day average) from Well 1.

5. *Project Sponsor and Facility:* Village of Waverly, Tioga County, NY. Application for groundwater withdrawal of up to 0.480 mgd (30-day average) from Well 2.

6. *Project Sponsor and Facility:* Village of Waverly, Tioga County, NY. Application for groundwater withdrawal of up to 0.470 mgd (30-day average) from Well 3.

#### Project Applications Approved Involving a Diversion

1. *Project Sponsor and Facility:* City of DuBois, Union Township, Clearfield County, PA. Modification to the diversion from Anderson Creek Reservoir by expansion of the existing service area as a result of interconnection and bulk water supply to Falls Creek Borough Municipal Authority (Docket No. 20060304).

2. *Project Sponsor:* Seneca Resources Corporation. *Project Facility:* Impoundment 1, receiving groundwater from Seneca Resources Corporation Wells 5H and 6H and Clermont Wells 1, 2, North 2, 3, and 4, Norwich and Sergeant Townships, McKean County, PA. Modification to add four additional sources (Clermont North Well 1, Clermont North Well 3, Clermont South Well 7, and Clermont South Well 10) and increase the into-basin diversion from the Ohio River Basin by an additional 1.044 mgd (peak day), for a total of up to 3.021 mgd (peak day) (Docket No. 20141216).

**Authority:** Pub. L. 91-575, 84 Stat. 1509 *et seq.*, 18 CFR parts 806, 807, and 808.

Dated: June 27, 2017.

**Stephanie L. Richardson,**  
*Secretary to the Commission.*

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**BILLING CODE 7040-01-P**

#### NUCLEAR REGULATORY COMMISSION

##### Tennessee Valley Authority

[Docket No. 52-047-ESP; ASLBP No. 17-954-01-ESP-BD02]

##### Establishment of Atomic Safety and Licensing Board

Pursuant to delegation by the Commission, *see* 37 FR 28,710 (Dec. 29, 1972), and the Commission's regulations, *see, e.g.*, 10 CFR 2.104, 2.105, 2.300, 2.309, 2.313, 2.318, 2.321, notice is hereby given that an Atomic Safety and Licensing Board (Board) is being established to preside over the following proceeding:

##### Tennessee Valley Authority

*Clinch River Nuclear Site Early Site Permit Application*

This Board is being established pursuant to a Notice of Hearing published in the **Federal Register**, *see* 82 FR 16,436 (Apr. 4, 2017), regarding the May 12, 2016 application filed by Tennessee Valley Authority (TVA), pursuant to subpart A of 10 CFR part 52, for an early site permit for the Clinch

River Nuclear Site located in Oak Ridge, Tennessee. Because TVA seeks an early site permit, a "mandatory hearing" will be conducted. *See* 42 U.S.C. 2239(a)(1)(A); 10 CFR 2.104.

The Board is comprised of the following Administrative Judges:

Paul S. Ryerson, Chairman, Atomic Safety and Licensing Board Panel, U.S. Nuclear Regulatory Commission, Washington, DC 20555-0001;

Dr. Gary S. Arnold, Atomic Safety and Licensing Board Panel, U.S. Nuclear Regulatory Commission, Washington, DC 20555-0001;

Dr. Sue H. Abreu, Atomic Safety and Licensing Board Panel, U.S. Nuclear Regulatory Commission, Washington, DC 20555-0001.

All correspondence, documents, and other materials shall be filed in accordance with the NRC E-Filing rule. *See* 10 CFR 2.302.

Dated: June 26, 2017.

**E. Roy Hawkens,**

*Chief Administrative Judge, Atomic Safety and Licensing Board Panel, Rockville, Maryland.*

[FR Doc. 2017-13942 Filed 6-30-17; 8:45 am]

**BILLING CODE 7590-01-P**

#### DEPARTMENT OF TRANSPORTATION

##### Federal Aviation Administration

##### Termination of the Preparation of an Air Tour Management Plan and Environmental Assessment for Big Cypress National Preserve, Florida

**AGENCY:** Federal Aviation Administration, Department of Transportation.

**ACTION:** Notice of Termination of the Preparation of Air Tour Management Plan and Environmental Assessment.

**SUMMARY:** The Federal Aviation Administration (FAA), in cooperation with the National Park Service (NPS), announces that it will no longer prepare an Air Tour Management Plan (ATMP) and Environmental Assessment (EA) for commercial air tour operations over Big Cypress National Preserve in Florida. The FAA and NPS have stopped work on preparation of the ATMP and EA based upon a provision included in the FAA Modernization and Reform Act of 2012 that allowed the agencies and air tour operator(s) to enter into a voluntary agreement as an alternative to an ATMP.

**FOR FURTHER INFORMATION CONTACT:** Keith Lusk, Program Manager, AWP-1SP, Federal Aviation Administration, Western-Pacific Region, 15000 Aviation Boulevard, Lawndale, California 90261. Telephone: (310) 725-3808.