

construct, operate, maintain, and connect an HVDC transmission line across the U.S.-Canada border (the proposed Project). On July 1, 2013, NPT submitted an amended Presidential permit application to DOE. *See* 78 FR 50,405 (Aug. 19, 2013). On August 31, 2015, NPT further amended its Presidential permit application. *See* 80 FR 58,725 (Sept. 30, 2015). The amended applications are summarized below.

Applicant's Proposal

In its July 2013 amended application, NPT proposed to construct and operate a primarily overhead HVDC electric transmission line that would originate at an HVDC converter station to be constructed at the Des Cantons Substation in Val-Joli, Québec, Canada; run from there across the international border to Franklin, New Hampshire, where the current would be converted from HVDC to AC; and continue on to its southern terminus in Deerfield, New Hampshire. Under this application, the proposed facilities were to be capable of transmitting up to 1,200 MW of power.

The New Hampshire portion of the proposed Project would be a single-circuit, 300-kilovolt (kV) HVDC transmission line running approximately 153 miles from the U.S. border crossing with Canada near Pittsburg, New Hampshire, to a new HVDC-to-AC transformer facility to be constructed in Franklin, New Hampshire. From Franklin to the Project terminus at the Public Service Company of New Hampshire's existing Deerfield Substation in Deerfield, New Hampshire, the proposed Project would consist of 34 miles of 345-kV AC electric transmission line. The total length of the proposed Project would be approximately 187 miles.

NPT's August 2015 application amendment changed the proposed transmission line route by adding three miles of buried transmission line adjacent to a road not previously analyzed, adding two new transition stations (one in Bridgewater, New Hampshire and another in Bethlehem, New Hampshire, to transition the transmission line between aboveground and buried) of approximately one acre each, and increasing the amount of proposed buried transmission line from approximately eight miles to approximately 60 miles with a total proposed Project length of approximately 192 miles. In addition, the amendment proposed a shift (less than 100 feet) in the international border crossing location, changed the project size from 1,200 MW to 1,000 MW with a potential transfer capability

of 1,090 MW, and included other design changes (e.g., change in converter technology and type of cable). A copy of the amended Presidential permit application and maps of the proposed Project route can be found at the DOE environmental impact statement (EIS) Web site (<http://www.northernpasseis.us>).

Technical Reliability Studies

DOE considers the technical reliability impact of a Presidential permit application as part of the public interest determination, and typical practice is to review a study or studies prepared for interconnection purposes with entities such as the applicable regional transmission operator. In conjunction with the Independent System Operator of New England (ISO-NE), which operates the grid interconnected to the proposed Project, and NPT, the participating transmission owner, RLC Engineering prepared interconnection facilities studies, which consist of a system impact study and sub-synchronous torsional interaction screening study. As a general practice, ISO-NE does not make such studies available to the public, as they consist of critical electric infrastructure information (CEII). CEII includes specific engineering, vulnerability, or detailed design information that could be useful to a person planning an attack on critical infrastructure. However, in the interest of its commitment to transparency, DOE has made available a redacted executive summary of the technical transmission studies, as reviewed by ISO-NE to prevent publication of CEII, on DOE's project Web site at <http://www.northernpasseis.us/> [first go to the "Project Library" and then select the "Reliability Studies" section that has been added at the very top of that page]. DOE's posting of the redacted executive summary of the Project's interconnection facilities studies, as well as this public comment invitation, are meant solely to respond to public participation interests unique to this case. The posting neither represents nor will constitute a new DOE practice in reviews of future Presidential permit applications.

All comments received in response to this Notice will be posted on DOE's Presidential permit Web site at <https://energy.gov/oe/services/electricity-policy-coordination-and-implementation/international-electricity-regulation/pending-applications> under Docket No. PP-371 and made a part of the record in this proceeding to be considered by DOE before making a final determination on

the issuance of a Presidential permit for the NPT Project.

Issued in Washington, DC, on June 28, 2017.

Brian Mills,

Director, Transmission Development, Transmission Permitting and Technical Assistance, Office of Electricity Delivery and Energy Reliability.

[FR Doc. 2017-14165 Filed 7-5-17; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC17-134-000.

Applicants: Ameren Illinois Company.

Description: Application of Ameren Illinois Company for Authorization under Section 203 of the Federal Power Act and Request for Expedited Consideration.

Filed Date: 6/28/17.

Accession Number: 20170628-5195.

Comments Due: 5 p.m. ET 7/19/17.

Take notice that the Commission received the following exempt wholesale generator filings:

Docket Numbers: EG17-121-000.

Applicants: Cottonwood Wind Project, LLC.

Description: Notice of Self-Certification of Exempt Wholesale Generator Status of Cottonwood Wind Project, LLC.

Filed Date: 6/29/17.

Accession Number: 20170629-5045.

Comments Due: 5 p.m. ET 7/20/17.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER10-2265-013;

ER10-1581-019; ER10-2262-007; ER10-2346-009; ER10-2353-009; ER10-2355-009; ER10-2783-014; ER10-2784-014; ER10-2795-014; ER10-2798-014; ER10-2799-014; ER10-2801-014; ER10-2875-014; ER10-2878-014; ER10-2879-014; ER10-2880-014; ER10-2896-014; ER10-2913-014; ER10-2947-014; ER10-2969-014; ER10-3223-008; ER11-2062-022; ER11-2107-013; ER11-2108-013; ER11-2508-021; ER11-2805-021; ER11-2863-011; ER11-4307-022; ER11-4308-022; ER11-4351-009; ER12-261-021; ER13-1745-009; ER13-1788-009; ER13-1789-009; ER13-1801-009; ER13-1802-009;

ER13–1965–012; ER14–1818–013;
ER16–10 002.

Applicants: NRG Power Marketing LLC, Arthur Kill Power LLC, Astoria Gas Turbine Power LLC, Boston Energy Trading and Marketing LLC, Conemaugh Power LLC, Connecticut Jet Power LLC, Devon Power LLC, Dunkirk Power LLC, El Segundo Power, LLC, Energy Plus Holdings LLC, Forward WindPower LLC, GenOn Energy Management, LLC, GenOn Mid-Atlantic, LLC, Green Mountain Energy Company, Independence Energy Group LLC, Indian River Power LLC, Keystone Power LLC, Lookout Windpower, LLC, Middletown Power LLC, Midwest Generation, LLC, Montville Power LLC, NEO Freehold-Gen LLC, North Community Turbines LLC, North Wind Turbines LLC, NRG Bowline LLC, NRG Canal LLC, NRG Chalk Point CT LLC, NRG Chalk Point LLC, NRG Energy Center Dover LLC, NRG Energy Center Paxton LLC, NRG Power Midwest LP, NRG REMA LLC, NRG Wholesale Generation LP, Oswego Harbor Power LLC, Pinnacle Wind, LLC, Reliant Energy Northeast LLC, RRI Energy Services, LLC, Vienna Power LLC, Long Beach Peakers LLC.

Description: Updated Market Power Analysis of the NRG Northeast MBR Sellers.

Filed Date: 6/28/17.

Accession Number: 20170628–5202.

Comments Due: 5 p.m. ET 8/28/17.

Docket Numbers: ER15–1045–004.

Applicants: Pilot Hill Wind, LLC.

Description: Market-Based Triennial Review Filing: 2017 Triennial Market Power Update for Northeast Region—Pilot Hill Wind to be effective 7/1/2017.

Filed Date: 6/28/17.

Accession Number: 20170628–5181.

Comments Due: 5 p.m. ET 8/28/17.

Docket Numbers: ER16–2226–002;

ER16–2227–003.

Applicants: Kelly Creek Wind, LLC, McHenry Battery Storage, LLC.

Description: Triennial Market Power Update for the Northeast Region of Kelly Creek Wind, LLC, et al.

Filed Date: 6/28/17.

Accession Number: 20170628–5210.

Comments Due: 5 p.m. ET 8/28/17.

Docket Numbers: ER17–1314–001;

ER10–2398–005; ER10–2399–005;

ER10–2406–006; ER10–2408–005;

ER10–2409–005; ER10–2410–005;

ER10–2411–006; ER10–2412–006;

ER11–2935–007; ER13–1816–006;

ER14–1933–005; ER16–1152–003;

ER16–1724–002; ER17–1315–001.

Applicants: Arkwright Summit Wind Farm LLC, Blackstone Wind Farm, LLC, Blackstone Wind Farm II LLC, Headwaters Wind Farm LLC, High Trail

Wind Farm, LLC, Jericho Rise Wind Farm LLC, Marble River, LLC, Meadow Lake Wind Farm LLC, Meadow Lake Wind Farm II LLC, Meadow Lake Wind Farm III LLC, Meadow Lake Wind Farm IV LLC, Meadow Lake Wind Farm V LLC, Paulding Wind Farm II LLC, Paulding Wind Farm III LLC, Sustaining Power Solutions LLC.

Description: Updated Market Power Analysis for the Northeast Region and Notice of Non-Material Change in Status of Arkwright Summit Wind Farm LLC, et. al.

Filed Date: 6/28/17.

Accession Number: 20170628–5204.

Comments Due: 5 p.m. ET 8/28/17.

Docket Numbers: ER17–1376–001.

Applicants: Midcontinent

Independent System Operator, Inc.

Description: Compliance filing: 2017–06–29 Amendment to Stored Energy Resource-Type II Compliance to be effective 12/1/2017.

Filed Date: 6/29/17.

Accession Number: 20170629–5041.

Comments Due: 5 p.m. ET 7/20/17.

Docket Numbers: ER17–1935–000.

Applicants: Bruce Power Inc.

Description: § 205(d) Rate Filing: NE Category 1 Seller Request to be effective 6/29/2017.

Filed Date: 6/28/17.

Accession Number: 20170628–5164.

Comments Due: 5 p.m. ET 7/19/17.

Docket Numbers: ER17–1936–000.

Applicants: Southwest Power Pool, Inc.

Description: § 205(d) Rate Filing: Credit Policy Revisions to Increase Unsecured Credit Allowance Maximum to be effective 8/27/2017.

Filed Date: 6/28/17.

Accession Number: 20170628–5186.

Comments Due: 5 p.m. ET 7/19/17.

Docket Numbers: ER17–1937–000.

Applicants: Robison Energy, LLC.

Description: Baseline eTariff Filing: Robison Energy, LLC Market Based Rate Tariff to be effective 7/1/2017.

Filed Date: 6/29/17.

Accession Number: 20170629–5000.

Comments Due: 5 p.m. ET 7/20/17.

Docket Numbers: ER17–1938–000.

Applicants: Southern California Edison Company.

Description: § 205(d) Rate Filing: Two LA's Gabriel Solar 1 & 2 Projects SA Nos. 966 & 967 to be effective 6/27/2017.

Filed Date: 6/29/17.

Accession Number: 20170629–5004.

Comments Due: 5 p.m. ET 7/20/17.

Docket Numbers: ER17–1939–000.

Applicants: Southern California Edison Company.

Description: § 205(d) Rate Filing: Amended GIA CTV Power Purchase

Contract Trust Project SA No. 881 to be effective 6/30/2017.

Filed Date: 6/29/17.

Accession Number: 20170629–5005.

Comments Due: 5 p.m. ET 7/20/17.

Docket Numbers: ER17–1940–000.

Applicants: Midcontinent Independent System Operator, Inc., Otter Tail Power Company.

Description: § 205(d) Rate Filing: 2017–06–29 SA 3018 OTP-MPC T–T (T16–03) to be effective 8/29/2017.

Filed Date: 6/29/17.

Accession Number: 20170629–5009.

Comments Due: 5 p.m. ET 7/20/17.

Docket Numbers: ER17–1941–000.

Applicants: AEP Texas Central Company.

Description: Tariff Cancellation: AEP Texas Central TCC RS and SA Baseline Cancellation to be effective 6/30/2017.

Filed Date: 6/29/17.

Accession Number: 20170629–5015.

Comments Due: 5 p.m. ET 7/20/17.

Docket Numbers: ER17–1942–000.

Applicants: AEP Texas North Company.

Description: Tariff Cancellation: AEP Texas North OATT Concurrence Cancellation to be effective 6/30/2017.

Filed Date: 6/29/17.

Accession Number: 20170629–5036.

Comments Due: 5 p.m. ET 7/20/17.

Docket Numbers: ER17–1943–000.

Applicants: AEP Texas North Company.

Description: Tariff Cancellation: AEP Texas North RS and SA Baseline Cancellation to be effective 6/30/2017.

Filed Date: 6/29/17.

Accession Number: 20170629–5037.

Comments Due: 5 p.m. ET 7/20/17.

Docket Numbers: ER17–1944–000.

Applicants: AEP Texas Central Company.

Description: Tariff Cancellation: AEP Texas Central OATT Concurrence Cancellation to be effective 6/30/2017.

Filed Date: 6/29/17.

Accession Number: 20170629–5038.

Comments Due: 5 p.m. ET 7/20/17.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing

requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: June 29, 2017.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2017-14148 Filed 7-5-17; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #2

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER10-1585-010; ER10-1594-010; ER10-1617-010; ER10-1626-007; ER10-1628-010; ER10-1632-012; ER12-60-012; ER16-1148-001; ER16-733-001.

Applicants: Alabama Electric Marketing, LLC, California Electric Marketing, LLC, LQA, LLC, New Mexico Electric Marketing, LLC, Tenaska Energía de Mexico, S. de R. L. de C.V., Tenaska Power Management, LLC, Tenaska Power Services Co., Tenaska Virginia Partners, L.P., Texas Electric Marketing, LLC.

Description: Updated Market Power Analysis of the Tenaska Northeast MBR Sellers.

Filed Date: 6/28/17.

Accession Number: 20170628-5213.

Comments Due: 5 p.m. ET 8/28/17.

Docket Numbers: ER10-2669-011; ER10-1547-011; ER10-1550-012; ER10-2585-007; ER10-2613-007; ER10-2616-011; ER10-2617-007; ER10-2619-008; ER10-2670-011; ER10-2674-011; ER10-2677-011; ER10-2678-010; ER11-3589-005; ER11-3857-014; ER11-3867-014; ER11-4266-013; ER11-4400-008; ER12-192-012; ER13-2475-009; ER13-2477-009; ER14-1219-004; ER14-1569-005; ER14-1699-004; ER14-883-006; ER15-1596-004; ER15-1597-003; ER15-1598-004; ER15-1599-004; ER15-1600-003; ER15-1602-003; ER15-1603-003; ER15-1604-003; ER15-1605-003; ER15-1606-003; ER15-1607-003; ER15-1608-003; ER15-1958-003; ER17-1906-001.

Applicants: ANP Bellingham Energy Company, LLC, ANP Blackstone Energy Company, LLC, Armstrong Power, LLC, Brayton Point Energy, LLC, Calumet Energy Team, LLC, Casco Bay Energy Company, LLC, Dighton Power, LLC, Dynege Commercial Asset Management, LLC, Dynege Conesville, LLC, Dynege

Dicks Creek, LLC, Dynege Energy Services (East), LLC, Dynege Energy Services, LLC, Dynege Fayette II, LLC, Dynege Hanging Rock II, LLC, Dynege Kendall Energy, LLC, Dynege Killen, LLC, Dynege Lee II, LLC, Dynege Marketing and Trade, LLC, Dynege Miami Fort, LLC, Dynege Power Marketing, LLC, Dynege Resources Management, LLC, Dynege Stuart, LLC, Dynege Washington II, LLC, Dynege Zimmer, LLC, Hopewell Cogeneration Limited Partnership, Illinois Power Marketing Company, Kincaid Generation, L.L.C., Lake Road Generating Company, LLC, Liberty Electric Power, LLC, MASSPOWER, Milford Power Company, LLC, Milford Power, LLC, Northeastern Power Company, Ontelaunee Power Operating Company, LLC, Pleasants Energy, LLC, Richland-Stryker Generation LLC, Sithe/Independence Power Partners, L.P., Troy Energy, LLC.

Description: Updated Market Power Analysis of the Dynege Northeast MBR Sellers.

Filed Date: 6/28/17.

Accession Number: 20170628-5214.

Comments Due: 5 p.m. ET 8/28/17.

Docket Numbers: ER13-434-005; ER13-1403-006; ER13-2100-002; ER13-2106-006; ER13-2109-006; ER13-321-006; ER13-412-004; ER13-450-004; ER13-518-004; ER16-1750-003; ER16-2601-001.

Applicants: Dominion Energy Marketing, Inc., Dominion Nuclear Connecticut, Inc., Dominion Energy Manchester Street, Inc., Dominion Retail, Inc., Fairless Energy, LLC, NedPower Mount Storm, LLC, Fowler Ridge Wind Farm LLC, Virginia Electric and Power Company, Dominion Bridgeport Fuel Cell, LLC, Eastern Shore Solar LLC, Summit Farms Solar, LLC.

Description: Supplement to December 29, 2016 Triennial Market Power Analysis of the Dominion Northeast Region Companies.

Filed Date: 6/28/17.

Accession Number: 20170628-5208.

Comments Due: 5 p.m. ET 7/19/17.

Docket Numbers: ER16-1967-003.

Applicants: PJM Interconnection, L.L.C.

Description: Compliance filing: Compliance filing to amend 12/15/2017 to reflect compliance submitted on 4/24/17 to be effective 2/14/2017.

Filed Date: 6/29/17.

Accession Number: 20170629-5136.

Comments Due: 5 p.m. ET 7/20/17.

Docket Numbers: ER16-1969-003; ER16-1969-004.

Applicants: Midcontinent Independent System Operator, Inc.

Description: Second Errata to April 24, 2017 Midcontinent Independent

System Operator, Inc. tariff filing [Transmittal Letter].

Filed Date: 6/28/17.

Accession Number: 20170628-5212.

Comments Due: 5 p.m. ET 7/12/17.

Docket Numbers: ER17-424-003.

Applicants: Footprint Power Salem Harbor Development.

Description: Triennial Market Power Analysis for Northeast Region of Footprint Power Salem Harbor Development LP.

Filed Date: 6/29/17.

Accession Number: 20170629-5100.

Comments Due: 5 p.m. ET 8/28/17.

Docket Numbers: ER17-716-001.

Applicants: Midcontinent

Independent System Operator, Inc.

Description: Compliance filing: 2017-06-29 Amended Compliance Filing of Order No. 828 to be effective N/A.

Filed Date: 6/29/17.

Accession Number: 20170629-5174.

Comments Due: 5 p.m. ET 7/20/17.

Docket Numbers: ER17-1920-001.

Applicants: Midcontinent

Independent System Operator, Inc.,

Michigan Electric Transmission Company.

Description: Tariff Amendment: 2017-06-29_SA 3026 METC-City of Holland SIFA Amendment to be effective 8/31/2017.

Filed Date: 6/29/17.

Accession Number: 20170629-5164.

Comments Due: 5 p.m. ET 7/20/17.

Docket Numbers: ER17-1945-000.

Applicants: Southwest Power Pool, Inc.

Description: § 205(d) Rate Filing: 1276R14 KCPL NITSA NOA to be effective 9/1/2017.

Filed Date: 6/29/17.

Accession Number: 20170629-5058.

Comments Due: 5 p.m. ET 7/20/17.

Docket Numbers: ER17-1946-000.

Applicants: Helix Ironwood, LLC.

Description: Compliance filing: Notices of Succession and Request for Administrative Cancellation to be effective 6/2/2017.

Filed Date: 6/29/17.

Accession Number: 20170629-5064.

Comments Due: 5 p.m. ET 7/20/17.

Docket Numbers: ER17-1947-000.

Applicants: Helix Maine Wind Development, LLC.

Description: Compliance filing: Notices of Succession and Request for Administrative Cancellation to be effective 6/2/2017.

Filed Date: 6/29/17.

Accession Number: 20170629-5065.

Comments Due: 5 p.m. ET 7/20/17.

Docket Numbers: ER17-1948-000.

Applicants: Helix Ravenswood, LLC.
Description: Compliance filing: Notices of Succession and Request for