docs-filing/efiling/filing-req.pdf. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: July 20, 2017.

Kimberly D. Bose,

Secretary.

[FR Doc. 2017–15645 Filed 7–25–17; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. OR17-17-000]

Belle Fourche Pipeline Company, Bridger Pipeline LLC; Notice of Petition for Declaratory Order

Take notice that on July 18, 2017, pursuant to Rule 207(a)(2) of the Federal Energy Regulatory Commission's (Commission) Rules of Practice and Procedure, 18 CFR 385.207(a)(2) (2016), Belle Fourche Pipeline Company (Belle Fourche) and Bridger Pipeline LLC (Bridger), filed a petition seeking a declaratory order approving the overall tariff and rate structure set forth in the transportation service agreement governing the transportation of crude oil on Belle Fourche and Bridger's pipeline systems, as more fully explained in the petition.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Petitioner.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at *http://www.ferc.gov.* Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at http://www.ferc.gov, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email *FERCOnlineSupport@ferc.gov*, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659. *Comment Date:* 5:00 p.m. Eastern time

on August 18, 2017.

Dated: July 20, 2017.

Kimberly D. Bose,

Secretary.

[FR Doc. 2017–15648 Filed 7–25–17; 8:45 am] BILLING CODE 6717–01–P

ENVIRONMENTAL PROTECTION AGENCY

[CERCLA-04-2017-3757; FRL 9965-49-Region 4]

Coronet Industries, Inc.: Plant City, Hillsborough County, Florida, Notice of Settlement

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice of settlement.

SUMMARY: Under 122(h) of the **Comprehensive Environmental** Response, Compensation and Liability Act (CERCLA), the United States **Environmental Protection Agency has** entered into a settlement with CEMEX Construction Materials Florida, LLC. and Hexion Inc. concerning the Coronet Industries Site located in Plant City, Hillsborough County, Florida. The settlement addresses recovery of CERCLA costs for response actions performed by the EPA at the Site. **DATES:** The Agency will consider public comments on the settlement until August 25, 2017. The Agency will consider all comments received and may modify or withdraw its consent to the settlement if comments received disclose facts or considerations which indicate that the proposed settlement is inappropriate, improper, or inadequate. ADDRESSES: Copies of the settlement are available from the Agency by contacting Ms. Paula V. Painter, Program Analyst, using the contact information provided in this notice. Comments may also be submitted by referencing the Site's name through one of the following methods:

• Internet: https://www.epa.gov/ aboutepa/about-epa-region-4southeast#r4-public-notices.

• *U.S. Mail*: U.S. Environmental Protection Agency, Superfund Division, Attn: Paula V. Painter, 61 Forsyth Street SW., Atlanta, Georgia 30303.

• Email: Painter.Paula@epa.gov.

FOR FURTHER INFORMATION CONTACT: Paula V. Painter at 404/562–8887.

Dated: July 11, 2017.

Anita L. Davis,

Chief, Enforcement and Community Engagement Branch, Superfund Division. [FR Doc. 2017–15720 Filed 7–25–17; 8:45 am] BILLING CODE 6560–50–P

ENVIRONMENTAL PROTECTION AGENCY

[EPA-R09-SFUND-2017-03; FRL-9965-32-Region 9]

Sycamore Removal Site, Hollywood, CA; Notice of Proposed Settlement Agreement and Order on Consent

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice of proposed settlement.

SUMMARY: This notice announces the availability for review and comment of a proposed administrative settlement agreement under the Comprehensive Environmental Response, Compensation, and Liability Act of 1980, as amended ("CERCLA"), between the U.S. Environmental Protection Agency ("EPA"), and 953 N Sycamore (LA), LLC ("Sycamore LLC"), regarding the Sycamore Superfund Removal Site in Hollywood, California. The Settlement Agreement requires the purchaser to conduct a removal action to address soil and soil gas contamination at the Sycamore Site. **DATES:** Comments must be received on or before August 25, 2017. **ADDRESSES:** Submit your comments, identified by Docket ID No. EPA-R09-SFUND-2017-03, to the Federal eRulemaking Portal: http:// www.regulations.gov. Follow the online instructions for submitting comments. Once submitted, comments cannot be edited or withdrawn. The EPA may publish any comment received to its public docket. Do not submit electronically any information you consider to be Confidential Business Information (CBI) or other information whose disclosure is restricted by statute. Multimedia submissions (audio, video, etc.) must be accompanied by a written comment. The written comment is considered the official comment and should include discussion of all points you wish to make. The EPA will generally not consider comments or comment contents located outside of the primary submission (*i.e.* on the web, cloud, or other file sharing system). For additional submission methods, the full EPA public comment policy, information about CBI or multimedia

submissions, and general guidance on making effective comments, please visit http://www2.epa.gov/dockets/ commenting-epa-dockets.

FOR FURTHER INFORMATION CONTACT: Taly Jolish, Assistant Regional Counsel, Office of Regional Counsel (ORC–3), Environmental Protection Agency, Region 9, 75 Hawthorne Street, San Francisco, CA 94105; tel: (415) 972– 3925; fax: (415) 947–3570; *Jolish.Taly*@ *epa.gov.*

SUPPLEMENTARY INFORMATION: Sycamore LLC is agreeing to perform a removal action to clean up soil and soil gas contaminated with chlorinated volatile organic compounds (VOCs), including tetrachloroethylene, trichloroethylene, and cis-1,2-dichloroethylene, and with aromatic VOCs, including benzene, toluene, and xylene. The removal action will reduce the risk to future users of the property and the surrounding community from exposure to contamination primarily caused by historical dry cleaning operations at the property. Under the terms of the settlement, Sycamore LLC will complete the removal action and pay EPA's costs for oversight of the cleanup activities. In exchange, Sycamore LLC will receive a covenant not to sue from the United States.

EPA will consider all comments submitted by the date set forth above and may modify or withdraw its consent to the settlement if comments received disclose facts or considerations that indicate the proposed settlement is inappropriate, improper, or inadequate.

Dated: July 14, 2017.

Enrique Manzanilla,

Director, Superfund Division, U.S. Environmental Protection Agency, Region 9. [FR Doc. 2017–15729 Filed 7–25–17; 8:45 am] BILLING CODE 6560–50–P

ENVIRONMENTAL PROTECTION AGENCY

[EPA-HQ-OAR-2016-0771; FRL-9958-88-OAR]

Notice of Opportunity To Comment on an Analysis of the Greenhouse Gas Emissions Attributable to Production and Transport of Beta vulgaris ssp. vulgaris (Sugar Beets) for Use in Biofuel Production

AGENCY: Environmental Protection Agency (EPA). **ACTION:** Notice.

SUMMARY: In this notice, the Environmental Protection Agency (EPA) is inviting comment on its analysis of the upstream greenhouse gas emissions

attributable to the production of Beta vulgaris ssp. vulgaris (sugar beets) for use as a biofuel feedstock. This notice describes EPA's greenhouse gas analysis of sugar beets produced for use as a biofuel feedstock, and describes how EPA may apply this analysis in the future to determine whether biofuels produced from sugar beets meet the necessary greenhouse gas reduction threshold required for qualification as renewable fuel under the Renewable Fuel Standard program. This notice considers a scenario in which noncellulosic beet sugar is extracted for conversion to biofuel and the remaining beet pulp co-product is used as animal feed. Based on this analysis, we anticipate that biofuels produced from sugar beets could qualify as renewable fuel or advanced biofuel, depending on the type and efficiency of the fuel production process technology used. DATES: Comments must be received on or before August 25, 2017.

ADDRESSES: Submit your comments, identified by Docket ID No. EPA-HQ-OAR-2016-0771, at http:// www.regulations.gov. Follow the online instructions for submitting comments. Once submitted, comments cannot be edited or withdrawn from *Regulations.gov.* The EPA may publish any comment received to its public docket. Do not submit electronically any information you consider to be Confidential Business Information (CBI) or other information whose disclosure is restricted by statute. Multimedia submissions (audio, video, etc.) must be accompanied by a written comment. The written comment is considered the official comment and should include discussion of all points you wish to make. The EPA will generally not consider comments or comment contents located outside of the primary submission (*i.e.*, on the web, cloud, or other file sharing system). For additional submission methods, the full EPA public comment policy, information about CBI or multimedia submissions, and general guidance on making effective comments, please visit https://www.epa.gov/dockets/ commenting-epa-dockets.

FOR FURTHER INFORMATION CONTACT: Christopher Ramig, Office of Air and Radiation, Office of Transportation and Air Quality, Mail Code: 6401A, U.S. Environmental Protection Agency, 1200 Pennsylvania Avenue NW., Washington, DC 20460; telephone number: 202–564– 1372; fax number: 202–564–1177; email address: *ramig.christopher@epa.gov.* SUPPLEMENTARY INFORMATION:

This notice is organized as follows: I. Introduction

- II. Analysis of GHG Emissions Associated With Production and Transport of Sugar Beets for Use as a Biofuel Feedstock
 - A. Overview of Beta vulgaris ssp. vulgaris (Sugar Beets)
- B. Analysis of Upstream GHG Emissions
- 1. Methodology and Scenarios Evaluated
- 2. Domestic Impacts
- 3. International Impacts
- Feedstock Transport
 Results of Upstream GHG Lifecycle
- Analysis
- Fuel Production and Distribution
 Risk of Potential Invasiveness
- III. Summary

I. Introduction

Section 211(o) of the Clean Air Act establishes the renewable fuel standard ("RFS") program, under which EPA sets annual percentage standards specifying the amount of renewable fuel, as well as three subcategories of renewable fuel, that must be used to reduce or replace fossil fuel present in transportation fuel, heating oil or jet fuel. With limited exceptions, renewable fuel produced at facilities that commenced construction after enactment of the Energy Independence and Security Act of 2007 ("EISA"), must achieve at least a twenty percent reduction in lifecycle greenhouse gas emissions as compared to baseline 2005 transportation fuel. Advanced biofuel and biomass-based diesel must achieve at least a fifty percent reduction, and cellulosic biofuel must achieve at least a sixty percent reduction.

As part of changes to the RFS program regulations published on March 26, 2010¹ (the "March 2010 RFS rule") to implement EISA amendments to the RFS program, EPA identified a number of renewable fuel production pathways that satisfy the greenhouse gas reduction requirements of the Act. Table 1 to 40 CFR 80.1426 of the RFS regulations lists three critical components of approved fuel pathways: (1) Fuel type; (2) feedstock; and (3) production process. In addition, for each pathway, the regulations specify a "D code" that indicates whether fuel produced by the specified pathway meets the requirements for renewable fuel or one of the three renewable fuel subcategories. EPA may independently approve additional fuel pathways not currently listed in Table 1 to 40 CFR 80.1426 for participation in the RFS program, or a party may petition for EPA to evaluate a new fuel pathway in accordance with 40 CFR 80.1416. Pursuant to 40 CFR 80.1416, EPA received petitions from Green Vision Group, Tracy Renewable Energy, and Plant Sensory Systems, submitted under

¹ See 75 FR 14670.