

Comments Due: 5 p.m. ET 9/5/17.
Docket Numbers: ER15–1644–002.
Applicants: Dynege Lee II, LLC.
Description: Compliance filing: Informational Filing Regarding the Planned Indirect Transfer of Control to be effective N/A.

Filed Date: 8/17/17.

Accession Number: 20170817–5112.

Comments Due: 5 p.m. ET 9/7/17.

Docket Numbers: ER17–2041–001.

Applicants: Southwest Power Pool, Inc.

Description: Tariff Amendment: 3334 Associated Electric Cooperative NITSA and NOA to be effective 6/1/2017.

Filed Date: 8/17/17.

Accession Number: 20170817–5060.

Comments Due: 5 p.m. ET 9/7/17.

Docket Numbers: ER17–2319–000.

Applicants: Idaho Power Company.

Description: Idaho Power Company submits Average System Cost Filing for Sales of Electric Power to the Bonneville Power Administration, FY 2018–2019.

Filed Date: 8/17/17.

Accession Number: 20170817–5021.

Comments Due: 5 p.m. ET 9/7/17.

Docket Numbers: ER17–2320–000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Revisions to OATT and OA RE: Pseudo-Tie Settlement Changes to be effective 11/1/2017.

Filed Date: 8/17/17.

Accession Number: 20170817–5023.

Comments Due: 5 p.m. ET 9/7/17.

Docket Numbers: ER17–2321–000.

Applicants: Dynege Lee II, LLC.

Description: Request for Waiver of Dynege Lee II, LLC.

Filed Date: 8/16/17.

Accession Number: 20170816–5152.

Comments Due: 5 p.m. ET 9/6/17.

Docket Numbers: ER17–2322–000.

Applicants: Nexus Energy Inc.

Description: Baseline eTariff Filing: Nexus Energy Market-based Rate Tariff v2 to be effective 11/1/2017.

Filed Date: 8/17/17.

Accession Number: 20170817–5047.

Comments Due: 5 p.m. ET 9/7/17.

Docket Numbers: ER17–2323–000.

Applicants: Midcontinent Independent System Operator, Inc., Ameren Illinois Company.

Description: § 205(d) Rate Filing: 2017–08–17 Filing to revise Ameren Attachment O Formula Rate Templates to be effective 1/1/2018.

Filed Date: 8/17/17.

Accession Number: 20170817–5058.

Comments Due: 5 p.m. ET 9/7/17.

Take notice that the Commission received the following electric reliability filings:

Docket Numbers: RD17–6–000.

Applicants: North American Electric Reliability Corporation.

Description: Revisions to the Violation Risk Factors for Reliability Standard BAL–002–2 of the North American Electric Reliability Corporation.

Filed Date: 8/14/17.

Accession Number: 20170814–5191.

Comments Due: 5 p.m. ET 9/18/17.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: August 17, 2017.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2017–17845 Filed 8–22–17; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP17–469–000]

WBI Energy Transmission, Inc.; Notice of Intent To Prepare an Environmental Assessment for the Proposed Billy Creek Storage Field Abandonment Project, and Request for Comments on Environmental Issues

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the Billy Creek Storage Field Abandonment Project involving construction and operation of facilities by WBI Energy Transmission, Inc (WBI) in Johnson County, Wyoming. The Commission will use this EA in its decision-making process to determine whether the project is in the public convenience and necessity.

This notice announces the opening of the scoping process the Commission

will use to gather input from the public and interested agencies on the project. You can make a difference by providing us with your specific comments or concerns about the project. Your comments should focus on the potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. Your input will help the Commission staff determine what issues they need to evaluate in the EA. To ensure that your comments are timely and properly recorded, please send your comments so that the Commission receives them in Washington, DC on or before September 18, 2017.

If you sent comments on this project to the Commission before the opening of this docket on June 30, 2017, you will need to file those comments in Docket No. CP17–469–000 to ensure they are considered as part of this proceeding.

This notice is being sent to the Commission's current environmental mailing list for this project. State and local government representatives should notify their constituents of this proposed project and encourage them to comment on their areas of concern.

If you are a landowner receiving this notice, a pipeline company representative may contact you about the acquisition of an easement to construct, operate, and maintain the proposed facilities. The company would seek to negotiate a mutually acceptable agreement. However, if the Commission approves the project, that approval conveys with it the right of eminent domain. Therefore, if easement negotiations fail to produce an agreement, the pipeline company could initiate condemnation proceedings where compensation would be determined in accordance with state law.

WBI provided landowners with a fact sheet prepared by the FERC entitled "An Interstate Natural Gas Facility On My Land? What Do I Need To Know?" This fact sheet addresses a number of typically asked questions, including the use of eminent domain and how to participate in the Commission's proceedings. It is also available for viewing on the FERC Web site (www.ferc.gov).

Public Participation

For your convenience, there are three methods you can use to submit your comments to the Commission. The Commission encourages electronic filing of comments and has expert staff available to assist you at (202) 502–8258 or FercOnlineSupport@ferc.gov. Please carefully follow these instructions so

that your comments are properly recorded.

(1) You can file your comments electronically using the *eComment* feature on the Commission's Web site (www.ferc.gov) under the link to *Documents and Filings*. This is an easy method for submitting brief, text-only comments on a project;

(2) You can file your comments electronically by using the *eFiling* feature on the Commission's Web site (www.ferc.gov) under the link to *Documents and Filings*. With eFiling, you can provide comments in a variety of formats by attaching them as a file with your submission. New eFiling users must first create an account by clicking on *eRegister*. If you are filing a comment on a particular project, please select "Comment on a Filing" as the filing type; or

(3) You can file a paper copy of your comments by mailing them to the following address. Be sure to reference the project docket number (CP17-469-000) with your submission: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Room 1A, Washington, DC 20426.

Summary of the Proposed Project

WBI proposes to abandon the Billy Creek Storage Field (Storage Field) and related facilities and recover and sell the Storage Field's cushion gas in Johnson County, Wyoming. WBI proposes to withdraw an estimated 2.4 billion cubic feet of cushion gas prior to abandonment of the Storage Field. Based on initial drawdown conditions, WBI proposes one method, or a combination of any of the following methods, to recover the remaining cushion gas:

- Utilize and/or modify existing storage facilities (Option 1);
- install a 200 horsepower (or less) replacement compressor unit (Option 2);
- drill one new natural gas recovery well in one of two proposed locations (Option 3); or
- a combination of any of these methods.

Following cushion gas withdrawal, WBI will abandon pipeline and aboveground facilities in-place or by removal, including the additional compressor unit or recovery well required in Options 2 and 3. WBI states that the Storage Field is no longer reliable due to water encroachment and that the firm storage deliverability previously provided by the Storage Field is now provided by another WBI storage field.

The general location of the project facilities is shown in appendix 1.¹

Land Requirements for Construction

Abandonment of the Storage Field through Options 1 or 2 would temporarily disturb approximately 11.7 acres. After withdrawal of the 2.4 billion cubic feet of cushion gas, WBI would restore all 11.7 acres. Option 3 would temporarily disturb an additional 3 or 4.2 acres, depending on which location is selected for well installation. The total temporary disturbance for Option 3 would be either 14.7 or 15.9 acres, of which the entirety would be restored and no land would be required following abandonment.

The EA Process

The National Environmental Policy Act (NEPA) requires the Commission to take into account the environmental impacts that could result from an action whenever it considers the issuance of a Certificate of Public Convenience and Necessity. NEPA also requires us² to discover and address concerns the public may have about proposals. This process is referred to as "scoping." The main goal of the scoping process is to focus the analysis in the EA on the important environmental issues. By this notice, the Commission requests public comments on the scope of the issues to address in the EA. We will consider all filed comments during the preparation of the EA.

In the EA we will discuss impacts that could occur as a result of the construction and operation of the proposed project under these general headings:

- Geology and soils;
- water resources and wetlands;
- vegetation and wildlife;
- endangered and threatened species;
- cultural resources;
- land use;
- air quality and noise;
- public safety; and
- cumulative impacts.

We will also evaluate reasonable alternatives to the proposed project or portions of the project, and make recommendations on how to lessen or avoid impacts on the various resource areas.

The EA will present our independent analysis of the issues. The EA will be

¹ The appendices referenced in this notice will not appear in the **Federal Register**. Copies of appendices were sent to all those receiving this notice in the mail and are available at www.ferc.gov using the link called eLibrary or from the Commission's Public Reference Room, 888 First Street NE., Washington, DC 20426, or call (202) 502-8371. For instructions on connecting to eLibrary, refer to the last page of this notice.

² We, us, and our refer to the environmental staff of the Commission's Office of Energy Projects.

available in the public record through eLibrary. We may also distribute the EA to the public for an allotted comment period. We will consider all comments on the EA before making our recommendations to the Commission. To ensure we have the opportunity to consider and address your comments, please carefully follow the instructions in the Public Participation section, beginning on page 2.

With this notice, we are asking agencies with jurisdiction by law and/or special expertise with respect to the environmental issues of this project to formally cooperate with us in the preparation of the EA.³ Agencies that would like to request cooperating agency status should follow the instructions for filing comments provided under the Public Participation section of this notice.

Consultations Under Section 106 of the National Historic Preservation Act

In accordance with the Advisory Council on Historic Preservation's implementing regulations for section 106 of the National Historic Preservation Act, we are using this notice to initiate consultation with the applicable State Historic Preservation Office (SHPO), and to solicit their views and those of other government agencies, interested Indian tribes, and the public on the project's potential effects on historic properties.⁴ We will define the project-specific Area of Potential Effects (APE) in consultation with the SHPO as the project develops. On natural gas facility projects, the APE at a minimum encompasses all areas subject to ground disturbance (examples include construction right-of-way, contractor/pipe storage yards, compressor stations, and access roads). Our EA for this project will document our findings on the impacts on historic properties and summarize the status of consultations under section 106.

Environmental Mailing List

The environmental mailing list includes federal, state, and local government representatives and agencies; elected officials; Native American Tribes; other interested parties; and local libraries and newspapers. This list also includes all

³ The Council on Environmental Quality regulations addressing cooperating agency responsibilities are at Title 40, Code of Federal Regulations, Part 1501.6.

⁴ The Advisory Council on Historic Preservation's regulations are at Title 36, Code of Federal Regulations, Part 800. Those regulations define historic properties as any prehistoric or historic district, site, building, structure, or object included in or eligible for inclusion in the National Register of Historic Places.

affected landowners (as defined in the Commission's regulations) who are potential right-of-way grantors, whose property may be used temporarily for project purposes, or who own homes within certain distances of aboveground facilities, and anyone who submits comments on the project. We will update the environmental mailing list as the analysis proceeds to ensure that we send the information related to this environmental review to all individuals, organizations, and government entities interested in and/or potentially affected by the proposed project.

If we publish and distribute the EA, copies of the EA will be sent to the environmental mailing list for public review and comment. If you would prefer to receive a paper copy of the document instead of the CD version or would like to remove your name from the mailing list, please return the attached Information Request (appendix 1).

Becoming an Intervenor

In addition to involvement in the EA scoping process, you may want to become an "intervenor" which is an official party to the Commission's proceeding. Intervenor play a more formal role in the process and are able to file briefs, appear at hearings, and be heard by the courts if they choose to appeal the Commission's final ruling. An intervenor formally participates in the proceeding by filing a request to intervene. Instructions for becoming an intervenor are in the Document-less Intervention Guide under the e-filing link on the Commission's Web site. Motions to intervene are more fully described at <http://www.ferc.gov/resources/guides/how-to/intervene.asp>.

Additional Information

Additional information about the project is available from the Commission's Office of External Affairs, at (866) 208-FERC, or on the FERC Web site at www.ferc.gov using the eLibrary link. Click on the eLibrary link, click on General Search and enter the docket number, excluding the last three digits in the Docket Number field (i.e., CP17-469). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov or toll free at (866) 208-3676, or for TTY, contact (202) 502-8659. The eLibrary link also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription which allows you to keep track of all formal

issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to www.ferc.gov/docs-filing/esubscription.asp.

Finally, public sessions or site visits will be posted on the Commission's calendar located at www.ferc.gov/EventCalendar/EventsList.aspx along with other related information.

Dated: August 17, 2017.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2017-17848 Filed 8-22-17; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC17-158-000.
Applicants: CPV Towantic, LLC, Towantic Energy Holdings, LLC, Aircraft Services Corporation.
Description: Application for Authorization under Section 203 of the Federal Power Act and Request for Waivers, Confidential Treatment, Expedited Action and Shortened Comment Period of CPV Towantic, LLC, et al.

Filed Date: 8/15/17.

Accession Number: 20170815-5095.

Comments Due: 5 p.m. ET 9/5/17.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER11-4506-002.
Applicants: Devonshire Energy LLC.
Description: Notification of Change in Status of Devonshire Energy LLC.

Filed Date: 8/14/17.

Accession Number: 20170814-5205.

Comments Due: 5 p.m. ET 9/5/17.

Docket Numbers: ER17-1315-002; ER17-1318-001; ER17-1316-001.
Applicants: Meadow Lake Wind Farm V LLC, Redbed Plains Wind Farm LLC, Quilt Block Wind Farm LLC.

Description: Notice of Non-Material Change in Status of Meadow Lake Wind Farm V LLC, et al.

Filed Date: 8/14/17.

Accession Number: 20170814-5203.

Comments Due: 5 p.m. ET 9/5/17.

Docket Numbers: ER17-1619-001.
Applicants: PJM Interconnection, L.L.C.

Description: Tariff Amendment: Response to Deficiency Notice to be effective 7/18/2017.

Filed Date: 8/14/17.

Accession Number: 20170814-5154.

Comments Due: 5 p.m. ET 9/5/17.

Docket Numbers: ER17-1717-001.

Applicants: Dynege Conesville, LLC.

Description: Tariff Amendment: Response to Deficiency Letter to be effective 5/9/2017.

Filed Date: 8/14/17.

Accession Number: 20170814-5169.

Comments Due: 5 p.m. ET 9/5/17.

Docket Numbers: ER17-1718-001.

Applicants: Dynege Dicks Creek, LLC.

Description: Tariff Amendment: Response to Deficiency Letter to be effective 8/1/2017.

Filed Date: 8/14/17.

Accession Number: 20170814-5175.

Comments Due: 5 p.m. ET 9/5/17.

Docket Numbers: ER17-1719-001.

Applicants: Dynege Killen, LLC.

Description: Tariff Amendment: Response to Deficiency Letter to be effective 8/1/2017.

Filed Date: 8/14/17.

Accession Number: 20170814-5176.

Comments Due: 5 p.m. ET 9/5/17.

Docket Numbers: ER17-1720-001.

Applicants: Dynege Miami Fort, LLC.

Description: Tariff Amendment: Response to Deficiency Letter to be effective 8/1/2017.

Filed Date: 8/14/17.

Accession Number: 20170814-5177.

Comments Due: 5 p.m. ET 9/5/17.

Docket Numbers: ER17-1721-001.

Applicants: Dynege Stuart, LLC.

Description: Tariff Amendment: Response to Deficiency Letter to be effective 8/1/2017.

Filed Date: 8/14/17.

Accession Number: 20170814-5182.

Comments Due: 5 p.m. ET 9/5/17.

Docket Numbers: ER17-1722-001.

Applicants: Dynege Zimmer, LLC.

Description: Tariff Amendment: Response to Deficiency Letter to be effective 8/1/2017.

Filed Date: 8/14/17.

Accession Number: 20170814-5184.

Comments Due: 5 p.m. ET 9/5/17.

Docket Numbers: ER17-2307-000.

Applicants: Midcontinent

Independent System Operator, Inc.

Description: § 205(d) Rate Filing: 2017-08-15 Termination of SA 2758 NSP-Trishe Wind E&P Agreement (J288) to be effective 8/16/2017.

Filed Date: 8/15/17.

Accession Number: 20170815-5000.

Comments Due: 5 p.m. ET 9/5/17.

Docket Numbers: ER17-2308-000.

Applicants: Puget Sound Energy, Inc.

Description: Puget Sound Energy, Inc. submits Average System Cost Filing for