M. Section 110(a)(2)(M)—Consultation/Participation by Affected Local Entities

States must consult with and allow participation from local political subdivisions affected by the SIP.

Any IDEM rulemaking procedure contained in IC 13–14–9 requires public participation in the SIP development process. In addition, IDEM ensures that the public hearing requirements of 40 CFR 51.102 are satisfied during the SIP development process.

IV. What action is EPA taking?

EPA is proposing to approve most elements of a submission from Indiana certifying that its current SIP is sufficient to meet the required infrastructure elements under sections 110(a)(1) and (2) for the 2012 PM<sub>2.5</sub> NAAQS. EPA’s proposed actions for the state’s satisfaction of infrastructure SIP requirements, by element of section 110(a)(2) are contained in the table below.

<table>
<thead>
<tr>
<th>Element</th>
<th>2012 PM&lt;sub&gt;2.5&lt;/sub&gt;</th>
</tr>
</thead>
<tbody>
<tr>
<td>(A)—Emission limits and other control measures</td>
<td>A</td>
</tr>
<tr>
<td>(B)—Ambient air quality monitoring/data system</td>
<td>A</td>
</tr>
<tr>
<td>(C)1—Program for enforcement of control measures</td>
<td>A</td>
</tr>
<tr>
<td>(C)2—PSD</td>
<td>A</td>
</tr>
<tr>
<td>(D)1—I Prong 1: Interstate transport—significant contribution</td>
<td>NA</td>
</tr>
<tr>
<td>(D)2—I Prong 2: Interstate transport—influence with maintenance</td>
<td>NA</td>
</tr>
<tr>
<td>(D)3—I Prong 3: Interstate transport—prevention of significant deterioration</td>
<td>NA</td>
</tr>
<tr>
<td>(D)4—I Prong 4: Interstate transport—prevention of significant deterioration</td>
<td>NA</td>
</tr>
<tr>
<td>(D)5— Interstate and international pollution abatement</td>
<td>NA</td>
</tr>
<tr>
<td>(E)1—Adequate resources</td>
<td>A</td>
</tr>
<tr>
<td>(E)2—State board requirements</td>
<td>A</td>
</tr>
<tr>
<td>(F)—Stationary source monitoring system</td>
<td>A</td>
</tr>
<tr>
<td>(G)—Emergency power</td>
<td>A</td>
</tr>
<tr>
<td>(H)—Future SIP revisions</td>
<td>A</td>
</tr>
<tr>
<td>(I)—Nonattainment planning requirements of part D</td>
<td>A</td>
</tr>
<tr>
<td>(J)1—Consultation with government officials</td>
<td>A</td>
</tr>
<tr>
<td>(J)2—Public notification</td>
<td>A</td>
</tr>
<tr>
<td>(J)3—PSD</td>
<td>A</td>
</tr>
<tr>
<td>(J)4—Visibility protection</td>
<td>A</td>
</tr>
<tr>
<td>(K)—Air quality modeling/data</td>
<td>A</td>
</tr>
<tr>
<td>(L)—Permitting fees</td>
<td>A</td>
</tr>
<tr>
<td>(M)—Consultation and participation by affected local entities</td>
<td>A</td>
</tr>
</tbody>
</table>

In the above table, the key is as follows:

| A | Approve. |
| NA | No Action/Seperate Rulemaking. |
| * | Not germane to infrastructure SIPs. |

V. Statutory and Executive Order Reviews

Under the CAA, the Administrator is required to approve a SIP submission that complies with the provisions of the CAA and applicable Federal regulations.

Thus, in reviewing SIP submissions, EPA’s role is to approve state choices, provided that they meet the criteria of the CAA. Accordingly, this action merely approves state law as meeting Federal requirements and does not impose additional requirements beyond those imposed by state law. For that reason, this action:

• Is not a significant regulatory action subject to review by the Office of Management and Budget under Executive Orders 12866 (58 FR 3821, January 11, 2011); and
• Does not impose an information collection burden under the provisions of the Paperwork Reduction Act (44 U.S.C. 3501 et seq.);

Does not contain any unfunded mandate or significantly or uniquely affect small governments, as described in the Unfunded Mandates Reform Act of 1995 (Pub. L. 104–4).

Does not have Federalism implications as specified in Executive Order 13132 (64 FR 43255, August 10, 1999);

Does not impose an economically significant regulatory action based on health or safety risks subject to Executive Order 13045 (62 FR 19885, April 23, 1997);

Does not subject to requirements of section 12(d) of the National Technology Transfer and Advancement Act of 1995 (15 U.S.C. 272 note) because application of those requirements would be inconsistent with the CAA; and

Does not provide EPA with the discretionary authority to address, as appropriate, disproportionate human health or environmental effects, using practicable and legally permissible methods, under Executive Order 12898 (59 FR 7629, February 16, 1994).

In addition, the SIP is not approved to apply on any Indian reservation land or in any other area where EPA or an Indian tribe has demonstrated that a tribe has jurisdiction. In those areas of Indian country, the rule does not have tribal implications and will not impose substantial direct costs on tribal governments or preempt tribal law as specified by Executive Order 13175 (65 FR 67249, November 9, 2000).

List of Subjects in 40 CFR Part 52

Environmental protection, Air pollution control, Incorporation by reference, Intergovernmental relations, Particulate matter, Reporting and recordkeeping requirements.


Robert A. Kaplan,
Acting Regional Administrator, Region 5.

[FR Doc. 2017–18503 Filed 8–30–17; 8:45 am]
BILLING CODE 6560–50–P

ENVIRONMENTAL PROTECTION AGENCY

40 CFR Part 52


Approval of Nevada Air Plan Revisions, Washoe Oxygenated Fuels Program

AGENCY: Environmental Protection Agency (EPA).

ACTION: Proposed rule.

SUMMARY: The Environmental Protection Agency (EPA) is proposing to approve a revision to the Nevada State Implementation Plan (SIP). This revision concerns emissions of carbon monoxide (CO) from passenger vehicles.

We are proposing to approve the suspension of a local rule that regulated these emission sources under the Clean Air Act (CAA or the Act). We are taking comments on this proposal and plan to follow with a final action.

DATES: Any comments must arrive by October 2, 2017.

ADDRESSES: Submit your comments, identified by Docket ID No. EPA–R09–OAR–2017–0154 at http://www.regulations.gov, or via email to Buss.Jeffrey@epa.gov. For comments submitted at Regulations.gov, follow the online instructions for submitting comments. Once submitted, comments cannot be edited or removed from Regulations.gov. For either manner of submission, the EPA may publish any comment received to its public docket. Do not submit electronically any information you consider to be
I. The State’s Submittal

A. What rule did the State submit?

On March 28, 2014, the Nevada Department of Environmental Protection (NDEP) submitted Washoe County District Board of Health (WCDBOH) Regulations Governing Air Quality Management Section 040.095, “Oxygen Content of Motor Vehicle Fuel,” as amended by the WCDBOH on December 24, 2013. On September 28, 2014, the submittal for Section 040.095 was deemed by operation of law to meet the completeness criteria in 40 CFR part 51 Appendix V, which must be met before formal EPA review.

B. Are there other versions of this rule?

The WCDBOH has adopted other versions of Section 040.095, most recently the version adopted September 22, 2005 and submitted to the EPA on November 29, 2005. We approved this version of the rule into the SIP on July 3, 2008 (73 FR 38124). While we can act only on the most recently submitted version, we have reviewed materials provided with previous submittals.

C. What is the purpose of the submitted rule revision?

The submitted revision to Section 040.095 suspends all requirements of the SIP-approved rule, which implements Washoe County’s oxygenated fuel program. This program requires gasoline sold in Washoe County to contain 2.7 percent oxygenate by weight between October 1 and January 31 as a means of reducing CO emissions. The Truckee Meadows area of Washoe County has historically been designated nonattainment for the CO National Ambient Air Quality Standard (NAAQS or “Standard”),1 and the WCDBOH adopted Section 040.095 to comply with the requirements of CAA section 211(m), which requires states to adopt an oxygenated gasoline program for any area out of attainment for the CO NAAQS. The EPA redesignated Truckee Meadows as attainment for the CO NAAQS in 2008, and the area’s CO levels are now substantially below the Standard. 73 FR 38124 (July 3, 2008). The EPA’s technical support document (TSD) has more information about this rule.

II. The EPA’s Evaluation and Action

A. How is the EPA evaluating the rule suspension?

As a general matter, under CAA section 110(l), the EPA may approve relaxations or suspensions of control measures so long as doing so would not interfere with attainment or maintenance of any NAAQS or otherwise conflict with applicable CAA requirements. The EPA has evaluated the revision to Section 040.095 to determine whether suspension of the Washoe County’s oxygenated fuel program would interfere with NAAQS attainment or maintenance or conflict with other CAA requirements.

B. Does the rule suspension meet the evaluation criteria?

We believe this SIP submittal is consistent with CAA 110(l) requirements regarding restrictions on relaxation of SIP measures. The WCDBOH’s analysis of future CO emissions in Washoe County demonstrates continued compliance with the CO NAAQS as a result of other state measures, such as the vehicle inspection and maintenance program, and federal measures such as the Renewable Fuels Standard. The TSD has more information on our evaluation.

C. Public Comment and Proposed Action

As authorized in section 110(k)(3) of the Act, the EPA proposes to fully approve the submitted rule suspension because we believe it fulfills all relevant requirements. We will accept comments from the public on this proposal until October 2, 2017. If we take final action to approve the submitted rule suspension, our final action will incorporate this revision into the federally enforceable SIP.

III. Incorporation by Reference

In this rule, the EPA is proposing to include in a final EPA rule regulatory text that includes incorporation by reference. In accordance with requirements of 1 CFR 51.5, the EPA is proposing to incorporate by reference the WCDBOH rule described in this notice. The EPA has made, and will continue to make, this material available electronically through www.regulations.gov and in hard copy at U.S. Environmental Protection Agency Region IX (Air–4), 75 Hawthorne Street, San Francisco, CA, 94105–3901.

IV. Statutory and Executive Order Reviews

Under the Clean Air Act, the Administrator is required to approve a SIP submission that complies with the provisions of the Act and applicable federal regulations. 42 U.S.C. 7410(k); 40 CFR 52.20(a). Thus, in reviewing SIP submissions, the EPA’s role is to approve state choices, provided that they meet the criteria of the Clean Air Act. Accordingly, this proposed action merely proposes to approve state law as meeting federal requirements and does not impose additional requirements beyond those imposed by state law. For that reason, this proposed action:

• Is not a “significant regulatory action” subject to review by the Office of Management and Budget under Executive Order 12866 (58 FR 51735, October 4, 1993);
• Does not impose an information collection burden under the provisions of the Paperwork Reduction Act (44 U.S.C. 3501 et seq.);
• Is certified as not having a significant economic impact on a substantial number of small entities under the Regulatory Flexibility Act (5 U.S.C. 601 et seq.); and
• Does not contain any unfunded mandate or significantly or uniquely
affect small governments, as described in the Unfunded Mandates Reform Act of 1995 (Pub. L. 104–4);
- Does not have Federalism implications as specified in Executive Order 13132 (64 FR 43255, August 10, 1999);
- Is not an economically significant regulatory action based on health or safety risks subject to Executive Order 13045 (62 FR 19885, April 23, 1997);
- Is not a significant regulatory action subject to Executive Order 13211 (66 FR 28355, May 22, 2001);
- Is not subject to requirements of section 12(d) of the National Technology Transfer and Advancement Act of 1995 (15 U.S.C. 272 note) because application of those requirements would be inconsistent with the Clean Air Act; and
- Does not provide the EPA with the discretionary authority to address disproportionate human health or environmental effects with practical, appropriate, and legally permissible methods under Executive Order 12898 (59 FR 7629, February 16, 1994).

In addition, the SIP is not approved to apply on any Indian reservation land or in any other area where the EPA or an Indian tribe has demonstrated that a tribe has jurisdiction. In those areas of Indian country, the rule does not have tribal implications and will not impose substantial direct costs on tribal governments or preempt tribal law as specified by Executive Order 13175 (65 FR 67249, November 9, 2000).

List of Subjects in 40 CFR Part 52

Environmental protection, Air pollution control, Carbon monoxide, Incorporation by reference, Intergovernmental relations, Reporting and recordkeeping requirements.

Authority: 42 U.S.C. 7401 et seq.


Deborah Jordan,
Acting Regional Administrator, Region IX.

[FR Doc. 2017–18499 Filed 8–30–17; 8:45 am]

DEPARTMENT OF COMMERCE

National Oceanic and Atmospheric Administration

50 CFR Part 665

[Docket No. 170109046–7749–01]

RIN 0648–XF156

Pacific Island Pelagic Fisheries; 2017 U.S. Territorial Longline Bigeye Tuna Catch Limits

AGENCY: National Marine Fisheries Service (NMFS), National Oceanic and Atmospheric Administration (NOAA), Commerce.

ACTION: Proposed specifications; request for comments.

SUMMARY: NMFS proposes a 2017 limit of 2,000 metric tons (mt) of longline-caught bigeye tuna for each U.S. Pacific territory (American Samoa, Guam, and the Northern Mariana Islands). NMFS would allow each territory to allocate up to 1,000 mt each year to U.S. longline vessels in a specified fishing agreement that meets established criteria. As an accountability measure, NMFS would monitor, attribute, and restrict (if necessary) catches of longline-caught bigeye tuna, including catches made under a specified fishing agreement. The proposed catch limits and accountability measures would support the long-term sustainability of fishery resources of the U.S. Pacific Islands.

DATES: NMFS must receive comments by September 15, 2017.

ADDRESSES: You may submit comments on this document, identified by NOAA–NMFS–2017–0004, by either of the following methods:
- Electronic Submission: Submit all electronic public comments via the Federal e-Rulemaking Portal. Go to http://www.regulations.gov/#!docketDetail;D=NOAA-NMFS-2017-0004, click the “Comment Now!” icon, complete the required fields, and enter or attach your comments.
- Mail: Send written comments to Michael D. Tosatto, Regional Administrator, NMFS Pacific Islands Region (PIR), 1845 Wasp Blvd., Bldg. 176, Honolulu, HI 96818.

Instructions: Comments sent by any other method, to any other address or individual, or received after the end of the comment period, may not be considered by NMFS. All comments received are a part of the public record and will generally be posted for public viewing on www.regulations.gov without change. All personal identifying information (e.g., name, address, etc.), confidential business information, or otherwise sensitive information submitted voluntarily by the sender will be publicly accessible. NMFS will accept anonymous comments (enter “N/A” in the required fields if you wish to remain anonymous).

FOR FURTHER INFORMATION CONTACT: Jarad Makaiau, NMFS PIRO Sustainable Fisheries, 808–725–5176.

SUPPLEMENTARY INFORMATION: NMFS proposes to specify a 2017 catch limit of 2,000 mt of longline-caught bigeye tuna for each U.S. Pacific territory. NMFS would also authorize each U.S. Pacific territory to allocate up to 1,000 mt of its 2,000-mt bigeye tuna limit to U.S. longline vessels that are permitted to fish under the Fishery Ecosystem Plan for Pelagic Fisheries of the Western Pacific (FEP). Those vessels would also be identified in a specified fishing agreement with the applicable territory. The Western Pacific Fishery Management Council recommended these specifications. The proposed catch and allocation limits and accountability measures are identical to those that NMFS specified for each U.S. territory in 2016 (81 FR 63145, September 14, 2016). NMFS will monitor catches of longline-caught bigeye tuna by the longline fisheries of each U.S. Pacific territory, including catches made by U.S. longline vessels operating under specified fishing agreements. The criteria that a specified fishing agreement must meet, and the process for attributing longline-caught bigeye tuna, will follow the procedures in 50 CFR 665.819 (Territorial catch and fishing effort limits). When NMFS projects that a territorial catch or allocation limit will be reached, NMFS would, as an accountability measure, prohibit the catch and retention of longline-caught bigeye tuna by vessels in the applicable territory (if the territorial catch limit is projected to be reached), and/or vessels in a specified fishing agreement (if the allocation limit is projected to be reached).

On March 20, 2017, in Territory of American Samoa v. NMFS, et al. (16–cv–95, D. Haw), a Federal judge vacated and set aside a NMFS rule that amended the American Samoa Large Vessel Prohibited Area (LVPA) for eligible longliners. The Court held that the action was inconsistent with the “other applicable law” provision of the Magnuson-Stevens Act by not considering the protection and preservation of cultural fishing rights in American Samoa under the Instruments of Cession. The Instruments of Cession do not specifically mention cultural