

Docket Numbers: ER17–2357–000.
Applicants: Duke Energy Indiana, LLC.

Description: § 205(d) Rate Filing: Letter Agreement with WVPA—RS 271 to be effective 8/28/2017.

Filed Date: 8/25/17.

Accession Number: 20170825–5134.

Comments Due: 5 p.m. ET 9/15/17.

Docket Numbers: ER17–2358–000.
Applicants: Southern California Edison Company.

Description: § 205(d) Rate Filing: Amended GIA Edom Hills Project 1, LLC—Edom Hills Wind Park WDT1153QFC to be effective 8/25/2017.

Filed Date: 8/25/17.

Accession Number: 20170825–5138.

Comments Due: 5 p.m. ET 9/15/17.

Docket Numbers: ER17–2359–000.
Applicants: Midcontinent Independent System Operator, Inc., MDU Resources Group, Inc.

Description: § 205(d) Rate Filing: 2017–08–25_Rate Schedule 50—MDU-Basin Revenue Sharing Agreement to be effective 5/1/2017.

Filed Date: 8/25/17.

Accession Number: 20170825–5153.

Comments Due: 5 p.m. ET 9/15/17.

Docket Numbers: ER17–2360–000.
Applicants: Appalachian Power Company, PJM Interconnection, L.L.C.
Description: § 205(d) Rate Filing: APCo submits 10th Revised ILDSA No. 1252, FA and LA with BRPA to be effective 9/17/2010.

Filed Date: 8/25/17.

Accession Number: 20170825–5179.

Comments Due: 5 p.m. ET 9/15/17.

Docket Numbers: ER17–2361–000.
Applicants: ITC Midwest LLC.
Description: § 205(d) Rate Filing: Filing of a Master JUA for Distribution Underbuild with MiEnergy to be effective 10/24/2017.

Filed Date: 8/25/17.

Accession Number: 20170825–5184.

Comments Due: 5 p.m. ET 9/15/17.

Docket Numbers: ER17–2362–000.
Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Revisions to OATT Sch. 12—Appdx A re: RTEP Projects Approved by Board July 2017 to be effective 11/23/2017.

Filed Date: 8/25/17.

Accession Number: 20170825–5228.

Comments Due: 5 p.m. ET 9/15/17.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and

385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: August 25, 2017.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2017–18466 Filed 8–30–17; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER17–2318–000]

Cuyama Solar, LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding of Cuyama Solar, LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is September 14, 2017.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling

link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 5 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

The filings in the above-referenced proceeding are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for electronic review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: August 25, 2017.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2017–18467 Filed 8–30–17; 8:45 am]

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DEPARTMENT OF ENERGY

Southeastern Power Administration

Georgia-Alabama-South Carolina System

AGENCY: Southeastern Power Administration, (Southeastern), Department of Energy.

ACTION: Notice of interim approval.

SUMMARY: The Deputy Secretary, Department of Energy, confirmed and approved, on an interim basis new rate schedules SOCO–1–F, SOCO–2–F, SOCO–3–F, SOCO–4–F, ALA–1–O, Duke–1–F, Duke–2–F, Duke–3–F, Duke–4–F, Santee–1–F, Santee–2–F, Santee–3–F, Santee–4–F, SCE&G–1–F, SCE&G–2–F, SCE&G–3–F, SCE&G–4–F, Pump–1–A, and Replacement–1. These rate schedules are applicable to Southeastern power sold to existing preference customers in Alabama, Florida, Georgia, Mississippi, North Carolina, and South Carolina. The rate schedules are approved on an interim basis through September 30, 2022, and are subject to confirmation and approval by the Federal Energy Regulatory Commission (FERC) on a final basis.

DATES: Approval of rates on an interim basis is effective October 1, 2017.

FOR FURTHER INFORMATION CONTACT: Virgil Hobbs, Assistant Administrator, Finance and Marketing, Southeastern Power Administration, Department of