

Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: September 28, 2017.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2017-21297 Filed 10-3-17; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER17-2541-000]

#### Estill Solar I, LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding Estill Solar I, LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is October 18, 2017.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 5 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

The filings in the above-referenced proceeding are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for electronic review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: September 28, 2017.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2017-21300 Filed 10-3-17; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

*Docket Numbers:* EC17-192-000.

*Applicants:* Pattern Energy Group LP, Pattern Energy Group Inc., El Cabo Wind LLC.

*Description:* Application for Authorization for Disposition of Jurisdictional Facilities and Requests for Waivers, Confidential Treatment, and Expedited Consideration of Pattern Energy Group LP, et al.

*Filed Date:* 9/26/17.

*Accession Number:* 20170926-5129.

*Comments Due:* 5 p.m. ET 10/17/17.

*Docket Numbers:* EC17-193-000.

*Applicants:* RE Astoria LLC, RE Astoria 2 LLC, RE Barren Ridge 1 LLC.

*Description:* Application for Authorization under Section 203 of the Federal Power Act and Request for Waivers, Confidential Treatment, Expedited Action and Shortened Comment Period of RE Astoria LLC, et al.

*Filed Date:* 9/27/17.

*Accession Number:* 20170927-5062.

*Comments Due:* 5 p.m. ET 10/18/17.

Take notice that the Commission received the following exempt wholesale generator filings:

*Docket Numbers:* EG17-157-000.

*Applicants:* SP Cactus Flats Wind Energy, LLC.

*Description:* Self-Certification of EG of SP Cactus Flats Wind Energy, LLC.

*Filed Date:* 9/27/17.

*Accession Number:* 20170927-5071.

*Comments Due:* 5 p.m. ET 10/18/17.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER17-2549-000.

*Applicants:* Alabama Power Company.

*Description:* § 205(d) Rate Filing: TVA 2017 NITSA and NOA Filing to be effective 9/1/2017.

*Filed Date:* 9/27/17.

*Accession Number:* 20170927-5035.

*Comments Due:* 5 p.m. ET 10/18/17.

*Docket Numbers:* ER17-2550-000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* § 205(d) Rate Filing: PJM submits Six Cost Responsibility Agreements re: DP&L Transfer to AES Ohio Gen to be effective 8/31/2017.

*Filed Date:* 9/27/17.

*Accession Number:* 20170927-5072.

*Comments Due:* 5 p.m. ET 10/18/17.

*Docket Numbers:* ER17-2551-000.

*Applicants:* American Transmission Systems, Incorporated, PJM Interconnection, L.L.C.

*Description:* § 205(d) Rate Filing: ATSI submits Engineering and Construction Services Agreement SA No. 4713 to be effective 11/27/2017.

*Filed Date:* 9/27/17.

*Accession Number:* 20170927-5075.

*Comments Due:* 5 p.m. ET 10/18/17.

*Docket Numbers:* ER17-2552-000.

*Applicants:* Midcontinent Independent System Operator, Inc.

*Description:* § 205(d) Rate Filing: 2017-09-28\_SA 3044 Statcom on ATC MPFCA to be effective 11/27/2017.

*Filed Date:* 9/27/17.

*Accession Number:* 20170927-5085.

*Comments Due:* 5 p.m. ET 10/18/17.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests,

service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: September 27, 2017.

**Nathaniel J. Davis, Sr.,**  
Deputy Secretary.

[FR Doc. 2017-21296 Filed 10-3-17; 8:45 am]

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**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Docket No. IC17-15-000]

**Commission Information Collection Activities (FERC-505 and FERC-512); Consolidated Comment Request; Extension**

**AGENCY:** Federal Energy Regulatory Commission.

**ACTION:** Notice of information collections and request for comments.

**SUMMARY:** In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the requirements and burden of information collection, FERC-505 (Small Hydropower Projects and Conduit Facilities including License/Relicense, Exemption and Qualifying Conduit Facility Determination) and FERC-512 (Preliminary Permit) which will be submitted to the Office of Management and Budget (OMB) for a review of the information collection requirements.

**DATES:** Comments on the collection of information are due December 4, 2017.

**ADDRESSES:** You may submit comments identified by Docket No. IC17-15-000 by either of the following methods:

- *eFiling at Commission's Web site:* <http://www.ferc.gov/docs-filing/efiling.asp>.

- *Mail/Hand Delivery/Courier:* Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE., Washington, DC 20426.

Please reference the specific collection number and/or title in your comments.

*Instructions:* All submissions must be formatted and filed in accordance with submission guidelines at: <http://www.ferc.gov/help/submission-guide.asp>. For user assistance contact FERC Online Support by email at [ferconlinesupport@ferc.gov](mailto:ferconlinesupport@ferc.gov), or by phone at: (866) 208-3676 (toll-free), or (202) 502-8659 for TTY.

*Docket:* Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <http://www.ferc.gov/docs-filing/docs-filing.asp>.

**FOR FURTHER INFORMATION CONTACT:** Ellen Brown may be reached by email at [DataClearance@FERC.gov](mailto:DataClearance@FERC.gov), telephone at (202) 502-8663, and fax at (202) 273-0873.

**SUPPLEMENTARY INFORMATION:**

*Type of Request:* Three-year approval of the FERC-505 and FERC-512 information collection requirements with no changes to the current reporting requirements. Please note that each collection is distinct from the next.

*Comments:* Comments are invited on: (1) Whether the collections of information are necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collections of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information

collections; and (4) ways to minimize the burden of the collections of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

*Title:* FERC-505, Small Hydropower Projects and Conduit Facilities including License/Relicense, Exemption, and Qualifying Conduit Facility Determination.

*OMB Control No.:* 1902-0115.

*Abstract:* The Hydropower Efficiency Act amended statutory provisions pertaining to preliminary permits and to projects that are exempt from certain licensing requirements under the Federal Power Act (FPA) in order to reduce cost and regulatory burden, and in turn, promote hydropower development. Specifically, the Hydropower Efficiency Act gave the Commission authority to extend a preliminary permit once for not more than two additional years without requiring the permittee to apply for a successive preliminary permit. The Hydropower Efficiency Act also expanded the number of projects that may qualify for exemptions from certain licensing requirements under the FPA (*i.e.*, small conduit hydroelectric facilities or small hydroelectric power projects), and allowed other projects to qualify to operate without Commission oversight (*i.e.*, qualifying conduit hydropower facilities). While the Commission-approved revised regulations formally implement the Hydropower Efficiency Act, the Commission has complied with the Act since its enactment.

*Type of Respondents:* Businesses or other for-profit and not-for-profit institutions.

*Estimate of Annual Burden:* The Commission estimates the annual public reporting burden for the information collection as:

**FERC-505 (SMALL HYDROPOWER PROJECTS AND CONDUIT FACILITIES INCLUDING LICENSE/RELICENSE, EXEMPTION, AND QUALIFYING CONDUIT FACILITY DETERMINATION)**

	Number of respondents	Annual number of responses per respondent	Total number of responses	Average burden and cost per response <sup>2</sup>	Total annual burden and total annual cost	Cost per respondent (\$)
	(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)	(5) ÷ (1)
FERC-505 .....	16	1	16	273 hrs.; \$20,884.50 .....	4,368 hrs.; \$334,152 .....	\$20,884.50

*Title:* FERC-512, Preliminary Permit. *OMB Control No.:* 1902-0073.

*Abstract:* The information collected under the requirements of FERC-512, is used by the Commission to implement the statutory provisions of the Federal

Power Act (FPA) 16 U.S.C. The purpose of obtaining a preliminary permit is to maintain priority of the application for a license for a hydropower facility while the applicant conducts surveys to prepare maps, plans, specifications and

estimates; conducts engineering, economic and environmental feasibility studies; and making financial arrangements. The conditions under which the priority will be maintained are set forth in each permit.