

g. *Filed Pursuant to:* Section 23(b)(1) of the Federal Power Act, 16 U.S.C. 817(b) (2012).

h. *Applicant Contact:* Cole Rhoten, 677 Milford Hills Drive, Milford, OH 45150, telephone: (317) 945-3936; email: [C.Rhoten@outlook.com](mailto:C.Rhoten@outlook.com).

i. *FERC Contact:* Any questions on this notice should be addressed to Jennifer Polardino, (202) 502-6437, or email: [Jennifer.Polarдино@ferc.gov](mailto:Jennifer.Polarдино@ferc.gov).

j. *Deadline for filing comments, protests, and motions to intervene is:* 30 Days from the issuance date of this notice by the Commission.

The Commission strongly encourages electronic filing. Please file comments, protests, and motions to intervene using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. The first page of any filing should include docket number D17-9-000.

k. *Description of Project:* The proposed run-of-river William H. Harsha Lake Hydroelectric Project would consist of: (1) An existing William H. Harsha Dam; (2) an existing conduit; (3) a 50-170 foot long conduit extension with an end gate; (4) a powerhouse built into the existing spillway structure with a Pelton-turbine generating unit with a generating capacity of one megawatt; (5) a transmission line connecting the generating units with Cincinnati Gas and Electric Company's electric distribution system; and (6) appurtenant facilities. The area of the proposed project is part of the East Fork State Park and the dam is under the jurisdiction of the U.S. Corps of Engineers.

When a Declaration of Intention is filed with the Federal Energy Regulatory Commission, the Federal Power Act requires the Commission to investigate and determine if the project would affect the interests of interstate or foreign commerce. The Commission also determines whether or not the project: (1) Would be located on a navigable waterway; (2) would occupy public lands or reservations of the United States; (3) would utilize surplus water or water power from a government dam;

or (4) would be located on a non-navigable stream over which Congress has Commerce Clause jurisdiction and would be constructed or enlarged after 1935.

l. *Locations of the Application:* This filing may be viewed on the Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call 1-866-208-3676 or email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), for TTY, call (202) 502-8659. A copy is also available for inspection and reproduction at the address in item (h) above and in the Commission's Public Reference Room located at 888 First Street NE., Room 2A, Washington, DC 20426, or by calling (202) 502-8371.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions to Intervene:* Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, and .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. *Filing and Service of Responsive Documents:* All filings must bear in all capital letters the title COMMENTS, PROTESTS, and MOTIONS TO INTERVENE, as applicable, and the Docket Number of the particular application to which the filing refers. A copy of any Motion to Intervene must also be served upon each representative of the Applicant specified in the particular application.

p. *Agency Comments:* Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Dated: October 4, 2017.

**Nathaniel J. Davis, Sr.,**  
*Deputy Secretary.*

[FR Doc. 2017-21840 Filed 10-10-17; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EL17-93-000]

#### System Energy Resources, Inc.; Notice of Institution of Section 206 Proceeding and Refund Effective Date

On September 29, 2017, the Commission issued an order in Docket No. EL17-93-000, pursuant to section 206 of the Federal Power Act (FPA), 16 U.S.C. 824e (2012), instituting an investigation into whether the proposed rate decreases of System Energy Resources, Inc. may be unjust and unreasonable. *System Energy Resources, Inc.*, 160 FERC ¶61,140 (2017).

The refund effective date in Docket No. EL17-93-000, established pursuant to section 206(b) of the FPA, will be the date of publication of this notice in the **Federal Register**.

Any interested person desiring to be heard in Docket No. EL17-93-000 must file a notice of intervention or motion to intervene, as appropriate, with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, in accordance with Rule 214 of the Commission's Rules of Practice and Procedure, 18 CFR 385.214 (2017), within 21 days of the date of issuance of the order.

Dated: September 29, 2017.

**Nathaniel J. Davis, Sr.,**  
*Deputy Secretary.*

[FR Doc. 2017-21871 Filed 10-10-17; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 14854-000]

#### Dominion Energy Services, Inc.; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On September 6, 2017, Dominion Energy Services, Inc., filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Tazewell Hybrid

Energy Center Project to be located approximately 1.0 mile southwest of the Town of Bluefield in Tazewell County, Virginia. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of one of the following two alternatives:

**Alternative 1**—(1) a new 3,263-foot-long, 380-foot-high concrete-face rockfill dam for the upper reservoir with a 150-foot-long concrete-lined emergency spillway; (2) a new 1,723-foot-long, 288-foot-high concrete-face rockfill dam for the lower reservoir with a 150-foot-long concrete-lined emergency spillway; (3) a new upper reservoir with a surface area of 112 acres and a storage capacity of 8,173 acre-feet at a surface elevation of 3,830 feet above mean sea level (msl); (4) a new lower reservoir with a surface area of 96 acres and a storage capacity of 8,173 acre-feet at a surface elevation of 3,238 feet msl; (5) a new 9.5-mile-long water source conveyance from the proposed water source to the project; (6) a new 5,235-foot-long penstock connecting the upper and lower reservoirs; (7) a new 250-foot-long, 100-foot-wide, 150-foot-high underground reinforced-concrete powerhouse containing two pump-turbine generator units with a total rated capacity of 446 megawatts (MW) and a rated gross hydraulic head of 621 feet; (8) a new switchyard/substation that ties directly into an existing 765-kilovolt (kV) transmission line; and (9) appurtenant facilities.

**Alternative 2**—(1) a new 3,263-foot-long, 380-foot-high concrete-face rockfill dam for the upper reservoir with a 150-foot-long concrete-lined emergency spillway; (2) a new 1,680-foot-long, 257-foot-high concrete-face rockfill dam for the lower reservoir with a 150-foot-long concrete-lined emergency spillway; (3) a new upper reservoir with a surface area of 112 acres and a storage capacity of 11,135 acre-feet at a surface elevation of 3,830 feet msl; (4) a new lower reservoir with a surface area of 144 acres and a storage capacity of 11,135 acre-feet at a surface elevation of 2,937 feet msl; (5) a new 10.5-mile-long water source conveyance from the proposed water source to the project; (6) a new 4,965-foot-long penstock connecting the upper and lower reservoirs; (7) a new 350-foot-long, 100-foot-wide, 150-foot-high underground reinforced-concrete powerhouse containing three pump-

turbine generator units with a total rated capacity of 870 MW and a rated gross hydraulic head of 887 feet; (8) a new switchyard/substation that ties directly into an existing 765-kV transmission line; and (9) appurtenant facilities.

Under both alternatives, mine water would serve as the water source for the initial fill and makeup water.

The proposed project would have an annual generation of 1,302 gigawatt-hours (GWh) and 2,540 GWh for alternatives 1 and 2, respectively.

**Applicant Contacts:** Michael Regulinski, Dominion Energy Virginia, 120 Tredegar Street, RS-2, Richmond, Virginia 23219; phone: 804-819-2794, and Michael Swiger, Van Ness Feldman, LLP, 1050 Thomas Jefferson Street NW., Washington, DC 20007; phone: 202-298-1891.

**FERC Contact:** Woohee Choi; phone: (202) 502-6336.

**Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications:** 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, notices of intent, and competing applications using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P-14854-000.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of the Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-14854) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: September 29, 2017.

**Nathaniel J. Davis, Sr.,**  
Deputy Secretary.

[FR Doc. 2017-21874 Filed 10-10-17; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. IS17-522-000]

#### Colonial Pipeline Company; Notice of Technical Conference

The Commission's September 7, 2017 order in the above-captioned proceeding<sup>1</sup> directed that a technical conference be held to address the effect of the tariff changes proposed by Colonial Pipeline Company in its June 23, 2017 filing in this docket.

Take notice that a technical conference will be held on Wednesday, October 25, 2017 at 9:00 a.m., in a room to be designated at the offices of the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

FERC conferences are accessible under section 508 of the Rehabilitation Act of 1973. For accessibility accommodations please send an email to [accessibility@ferc.gov](mailto:accessibility@ferc.gov) or call toll free (866) 208-3372 (voice) or (202) 502-8659 (TTY), or send a fax to (202) 208-2106 with the required accommodations.

All interested persons and staff are permitted to attend. For further information please contact David Faerberg at (202) 502-8275 or email David Faerberg at [David.Faerberg@ferc.gov](mailto:David.Faerberg@ferc.gov).

Dated: September 29, 2017.

**Nathaniel J. Davis, Sr.,**  
Deputy Secretary.

[FR Doc. 2017-21873 Filed 10-10-17; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

#### Filings Instituting Proceedings

**Docket Numbers:** RP17-1101-001.

**Applicants:** Texas Gas Transmission, LLC.

**Description:** Tariff Amendment: Amendment to Filing in Docket No. RP17-1101-000 to be effective 10/1/2017.

**Filed Date:** 9/28/17.

**Accession Number:** 20170928-5128.

<sup>1</sup> Colonial Pipeline Company, 160 FERC ¶ 61,051 (2017).