

construction and operation of the Project in accordance with the requirements of the National Environmental Policy Act (NEPA). The FERC staff concludes that approval of the proposed project, with appropriate mitigating measures, would not constitute a major federal action significantly affecting the quality of the human environment.

The proposed Project includes the following facilities:

- A 0.5-mile-long new pipeline lateral (BIG Interconnect) connecting the proposed new Angleton Compressor Station to the existing BIG Pipeline in Brazoria County, Texas;
- the new Angleton Compressor Station, a 12,500 horsepower electrically-powered compressor station in Brazoria County, Texas;
- pressure regulation modifications at the existing Joaquin Compressor Station in Shelby County, Texas;
- installation of Clean Burn technologies at the existing Mont Belvieu Compressor Station in Chambers County, Texas;
- modifications to existing pig¹ launchers at the existing Huntsville Compressor Station, in San Jacinto County, Texas; and Hempstead Compressor Station in Waller County, Texas;
- modifications to an existing pig launcher/receiver, facility crossover piping and a valve at the existing Provident City Station in Lavaca County, Texas;
- a new aboveground wire-line launcher/receiver assembly site and interconnect valve site near milepost 0.5 of the BIG Interconnect Pipeline in Brazoria County, Texas; and
- replacement of existing 16-inch-diameter crossover piping and valve with new 24-inch-diameter crossover piping and valve at an existing facility in Lavaca County, Texas.

The FERC staff mailed copies of the EA to federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American tribes; potentially affected landowners and other interested individuals and groups; and newspapers and libraries in the project area. In addition, the EA is available for public viewing on the FERC's Web site (www.ferc.gov) using the eLibrary link. A limited number of copies of the EA are available for distribution and public inspection at: Federal Energy Regulatory Commission, Public Reference Room, 888 First Street

NE., Room 2A, Washington, DC 20426, (202) 502-8371.

Any person wishing to comment on the EA may do so. Your comments should focus on the potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. The more specific your comments, the more useful they will be. To ensure that the Commission has the opportunity to consider your comments prior to making its decision on this project, it is important that we receive your comments in Washington, DC on or before November 4, 2017.

For your convenience, there are three methods you can use to file your comments to the Commission. In all instances, please reference the project docket numbers (CP17-56-000 and CP17-57-000) with your submission. The Commission encourages electronic filing of comments and has expert staff available to assist you at (202) 502-8258 or FercOnlineSupport@ferc.gov.

(1) You can file your comments electronically using the eComment feature on the Commission's Web site (www.ferc.gov) under the link to Documents and Filings. This is an easy method for submitting brief, text-only comments on a project;

(2) You can also file your comments electronically using the eFiling feature on the Commission's Web site (www.ferc.gov) under the link to Documents and Filings. With eFiling, you can provide comments in a variety of formats by attaching them as a file with your submission. New eFiling users must first create an account by clicking on eRegister. You must select the type of filing you are making. If you are filing a comment on a particular project, please select Comment on a Filing; or

(3) You can file a paper copy of your comments by mailing them to the following address: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Room 1A, Washington, DC 20426.

Any person seeking to become a party to the proceeding must file a motion to intervene pursuant to Rule 214 of the Commission's Rules of Practice and Procedures (18 CFR 385.214).² Only intervenors have the right to seek rehearing of the Commission's decision. The Commission grants affected landowners and others with environmental concerns intervenor status upon showing good cause by stating that they have a clear and direct interest in this proceeding which no

other party can adequately represent. Simply filing environmental comments will not give you intervenor status, but you do not need intervenor status to have your comments considered.

Additional information about the project is available from the Commission's Office of External Affairs, at (866) 208-FERC, or on the FERC Web site (www.ferc.gov) using the eLibrary link. Click on the eLibrary link, click on General Search, and enter the docket number excluding the last three digits in the Docket Number field (*i.e.*, CP17-56 or CP17-57). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov or toll free at (866) 208-3676, or for TTY, contact (202) 502-8659. The eLibrary link also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to www.ferc.gov/docs-filing/esubscription.asp.

Dated: October 5, 2017.

Kimberly D. Bose,
Secretary.

[FR Doc. 2017-21999 Filed 10-11-17; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #2

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC17-176-000.

Applicants: El Cabo Wind LLC.

Description: Supplement to September 13, 2017 Application for Authorization of Transactions under Section 203 of the FPA, et al. of El Cabo Wind LLC.

Filed Date: 10/4/17.

Accession Number: 20171004-5158.

Comments Due: 5 p.m. ET 10/18/17.

Docket Numbers: EC17-192-000.

Applicants: Pattern Energy Group LP, Pattern Energy Group Inc., El Cabo Wind LLC.

Description: Supplement to September 26, 2017 Application for Authorization for Disposition of

¹ A pig is an internal pipeline device used to clean or inspect the pipeline.

² See the previous discussion on the methods for filing comments.

Jurisdictional Facilities, et al. of Pattern Energy Group LP, et al. under EC17–192. Energy Group Inc. and El Cabo Wind LLC.

Filed Date: 10/4/17.

Accession Number: 20171004–5156.

Comments Due: 5 p.m. ET 10/18/17.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER17–2426–000.

Applicants: PSEG Keys Energy Center LLC.

Description: Amendment to September 1, 2017 PSEG Keys Energy Center LLC tariff filing.

Filed Date: 10/4/17.

Accession Number: 20171004–5160.

Comments Due: 5 p.m. ET 10/25/17.

Docket Numbers: ER18–29–000.

Applicants: Public Service Company of New Mexico.

Description: Notice of Cancellation of Interconnection Agreement (Rate Schedule No. 55) of Public Service Company of New Mexico.

Filed Date: 10/5/17.

Accession Number: 20171005–5031.

Comments Due: 5 p.m. ET 10/26/17.

Docket Numbers: ER18–30–000.

Applicants: Mississippi Power Company.

Description: § 205(d) Rate Filing: MRA Shared Service Agreement (with Cooperative Energy) Filing to be effective 12/4/2017.

Filed Date: 10/5/17.

Accession Number: 20171005–5086.

Comments Due: 5 p.m. ET 10/26/17.

Docket Numbers: ER18–31–000.

Applicants: Midcontinent Independent System Operator, Inc., Ameren Illinois Company.

Description: § 205(d) Rate Filing: 2017–10–05_SA 3028 Ameren IL-Prairie Power Project#6 Yantisville to be effective 10/6/2017.

Filed Date: 10/5/17.

Accession Number: 20171005–5099.

Comments Due: 5 p.m. ET 10/26/17.

Docket Numbers: ER18–32–000.

Applicants: Southern California Edison Company.

Description: Tariff Cancellation: Notice of Cancellation SCE and City of Pasadena Letter Agreement to be effective 12/5/2017.

Filed Date: 10/5/17.

Accession Number: 20171005–5101.

Comments Due: 5 p.m. ET 10/26/17.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211

and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: October 5, 2017.

Kimberly D. Bose,

Secretary.

[FR Doc. 2017–22003 Filed 10–11–17; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP17–409–000]

DTE Midstream Appalachia, LLC; Notice of Schedule for Environmental Review of the Birdsboro Pipeline Project

On May 1, 2017, DTE Midstream Appalachia, LLC (DTE) filed an application in Docket No. CP17–409–000 requesting a Certificate of Public Convenience and Necessity pursuant to Section 7(c) of the Natural Gas Act to construct and operate certain natural gas pipeline facilities. The proposed project is known as the Birdsboro Pipeline Project (Project), and would provide approximately 79 million cubic feet per day of firm transportation service from an interconnect with the Texas Eastern Transmission Company pipeline system to the Birdsboro Power Facility in Birdsboro, Pennsylvania.

On May 9, 2017, the Federal Energy Regulatory Commission (Commission or FERC) issued its Notice of Application for the Project. Among other things, that notice alerted agencies issuing federal authorizations of the requirement to complete all necessary reviews and to reach a final decision on a request for a federal authorization within 90 days of the date of issuance of the Commission staff's Environmental Assessment (EA) for the Project. This instant notice identifies the FERC staff's planned schedule for the completion of the EA for the Project.

Schedule for Environmental Review

Issuance of EA—November 15, 2017
90-day Federal Authorization Decision
Deadline—February 13, 2018

If a schedule change becomes necessary, additional notice will be provided so that the relevant agencies are kept informed of the Project's progress.

Project Description

DTE is seeking to construct and operate approximately 13.2 miles of 12-inch-diameter natural gas transmission pipeline in Berks County, Pennsylvania. The Project would also involve construction of a new meter station and appurtenant facilities. The Project would deliver firm transportation service from an interconnect with the Texas Eastern Transmission Company pipeline system in Rockland Township to the Birdsboro Power Facility in the Borough of Birdsboro.

Background

On January 18, 2017, the Commission issued a *Notice of Intent to Prepare an Environmental Assessment for the Planned Birdsboro Pipeline Project, and Request for Comments on Environmental Issues, and Notice of Public Scoping Session* (NOI). The NOI was issued during the pre-filing review of the Project in Docket No. PF17–1–000 and was sent to affected landowners; federal, state, and local government agencies; elected officials; environmental and public interest groups; Native American tribes; other interested parties; and local libraries and newspapers. In response to the NOI, the Commission received comments from the U.S. Army Corps of Engineers, the U.S. Environmental Protection Agency, the Stockbridge Munsee Tribal Historic Preservation Officer, the Pennsylvania Department of Environmental Protection, the Pennsylvania Game Commission, Berks County, and multiple non-governmental organizations and members of the public. The primary issues raised by the commentors are cultural and historic resources, including the Oley Township Historic District; construction of the non-jurisdictional Birdsboro Power Plant; geologic concerns, including karst terrain and blasting at an existing quarry; and impacts on streams, wetlands, and wildlife habitat.

The U.S. Army Corps of Engineers and the U.S. Environmental Protection Agency are cooperating agencies in the preparation of the EA.

Additional Information

In order to receive notification of the issuance of the EA and to keep track of all formal issuances and submittals in specific dockets, the Commission offers a free service called eSubscription. This can reduce the amount of time you