330–761–7869, Emails: mparke@firstenergycorp.com and ksealy@firstenergycorp.com.

For transferee: BCE: Mr. David R. Poe and Ms. Serena A. Rwejuna, Bracewell LLP, 2001 M Street NW., Suite 900, Washington, DC 20036, Phone: 202–467–6370, Emails: dave.poe@bracewelllaw.com and serena.rwejuna@bracewell.com.

FERC Contact: Patricia W. Gillis, (202) 502–8735, patricia.gillis@ferc.gov.

Deadline for filing comments, motions to intervene, and protests: 30 days from the date that the Commission issues this notice. The Commission strongly encourages electronic filing. Please file comments, motions to intervene, and protests using the Commission's eFiling system at http://www.ferc.gov/docsfiling/efiling.asp. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at http:// www.ferc.gov/docs-filing/ ecomment.asp. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P-2716-047.

Dated: October 18, 2017.

Kimberly D. Bose,

Secretary.

[FR Doc. 2017–23112 Filed 10–24–17; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL18-19-000]

Notice of Institution of Section 206 Proceeding and Refund Effective Date; Southwest Power Pool, Inc.

On October 19, 2017, the Commission issued an order in Docket No. EL18–19–000, Southwest Power Pool, Inc., 161 FERC 61,062 (2017) (October 2017 Order), pursuant to section 206 of the Federal Power Act (FPA), 16 U.S.C. 824e (2012), instituting an investigation to examine the Southwest Power Pool, Inc. (SPP) Membership Agreement and any other Commission-jurisdictional SPP documents that must be revised to fully implement the refund commitment concerns identified in the Commission's July 21, 2016 order in Docket No. EL16–

91–000 in *Southwest Power Pool, Inc.*, 156 FERC 61,059 (2016). The October 2017 Order also consolidated Docket Nos. EL16–91–000 and EL18–19–000.

The refund effective date in Docket No. EL18–19–000, established pursuant to section 206(b) of the FPA, will be the date of publication of this notice in the **Federal Register**.

Any interested person desiring to be heard in Docket No. EL18–19–000 must file a notice of intervention or motion to intervene, as appropriate, with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, in accordance with Rule 214 of the Commission's Rules of Practice and Procedure, 18 CFR 385.214, within 21 days of the date of issuance of the order.

Dated: October 19, 2017.

Kimberly D. Bose,

Secretary.

[FR Doc. 2017-23110 Filed 10-24-17; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP18-5-000]

Notice of Petition for Declaratory Order; Constitution Pipeline Company, LLC

Take notice that on October 12, 2017. pursuant to section 385.207 of the Federal Energy Regulatory Commission's (Commission) Rules of Practice and Procedure, 18 385.207(2017), Constitution Pipeline Company, LLC (Constitution) filed a Petition for Declaratory Order finding that New York State Department of Environmental Conservation failed to act within a reasonable period of time on Constitution's Clean water Act Section 401 application, and that such failure to act constitutes a waiver of Section 401 water quality certification requirement for federal authorizations related to the New York State portion of Constitution's pipeline project, all as more fully explained in the petition.

Any person desiring to intervene or to protest in this proceeding must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of

intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Petitioner.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at http://www.ferc.gov. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 5 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

The filings in the above proceeding are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov. or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Comment Date: 5:00 p.m. Eastern time on November 9, 2017

Dated: October 19, 2017.

Kimberly D. Bose,

Secretary.

[FR Doc. 2017-23109 Filed 10-24-17; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP17-490-000]

Notice of Intent To Prepare an Environmental Assessment for the Proposed Riverdale South to Market Project, and Request for Comments on Environmental Issues; Transcontinental Gas Pipe Line Company, LLC

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the Riverdale South to Market Project involving construction and operation of facilities by Transcontinental Gas Pipe Line Company, LLC (Transco) in Bergen, Hudson, and Union Counties, New Jersey. The Commission will use this EA in its decision-making process to determine whether the project is in the public convenience and necessity.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies on the project. You can make a difference by providing us with your specific comments or concerns about the project. Your comments should focus on the potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. Your input will help the Commission staff determine what issues they need to evaluate in the EA. To ensure that your comments are timely and properly recorded, please send your comments so that the Commission receives them in Washington, DC on or before November 20, 2017.

If you sent comments on this project to the Commission before the opening of this docket on August 31, 2017, you will need to file those comments in Docket No. CP17–490–000 to ensure they are considered as part of this proceeding.

This notice is being sent to the Commission's current environmental mailing list for this project. State and local government representatives should notify their constituents of this proposed project and encourage them to comment on their areas of concern.

If you are a landowner receiving this notice, a pipeline company representative may contact you about the acquisition of an easement to construct, operate, and maintain the proposed facilities. The company would seek to negotiate a mutually acceptable agreement. However, if the Commission approves the project, that approval conveys with it the right of eminent domain. Therefore, if easement negotiations fail to produce an agreement, the pipeline company could initiate condemnation proceedings where compensation would be determined in accordance with state

Transco provided landowners with a fact sheet prepared by the FERC entitled "An Interstate Natural Gas Facility On My Land? What Do I Need To Know?" This fact sheet addresses a number of typically asked questions, including the use of eminent domain and how to participate in the Commission's proceedings. It is also available for viewing on the FERC Web site (www.ferc.gov).

Public Participation

For your convenience, there are three methods you can use to submit your comments to the Commission. The Commission encourages electronic filing of comments and has expert staff available to assist you at (202) 502–8258 or FercOnlineSupport@ferc.gov. Please carefully follow these instructions so that your comments are properly recorded.

(1) You can file your comments electronically using the *eComment* feature on the Commission's Web site (*www.ferc.gov*) under the link to *Documents and Filings.* This is an easy method for submitting brief, text-only comments on a project;

(2) You can file your comments electronically by using the *eFiling* feature on the Commission's Web site (www.ferc.gov) under the link to Documents and Filings. With eFiling, you can provide comments in a variety of formats by attaching them as a file with your submission. New eFiling users must first create an account by clicking on *eRegister*. If you are filing a comment on a particular project, please select "Comment on a Filing" as the filing type; or

(3) You can file a paper copy of your comments by mailing them to the following address. Be sure to reference the project docket number (CP17–490–000) with your submission: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Room 1A, Washington, DC 20426.

Summary of the Proposed Project

Transco proposes to construct, modify, upgrade, and operate various facilities in connection with its proposed Riverdale South to Market Project located in Bergen, Hudson, and Union Counties, New Jersey. According to Transco, the Project would increase the firm delivery transportation capacity of its existing pipeline system by 190,000 dekatherms per day (Dth/d) of natural gas per day from the Riverdale interconnection to existing Compressor Station 210 in Mercer County and the Central Manhattan Metering and Regulating Station (M&R) in Hudson County. The Compressor Station 210 pooling point would receive 140,000 Dth/d, and the Central Manhattan Metering and Regulating Station would receive 50,000 Dth/d.

The Project would consist of the following facilities:

- Uprate of 10.35 miles of Transco's existing 24-inch-diameter North New Jersey Extension pipeline in Bergen County:
- Upgrades to the existing Orange and Rockland M&R, Emerson M&R, and

Paramus M&R in Bergen County to accommodate additional capacity;

- Construction of approximately 0.61 mile of new 42-inch-diameter pipeline loop ¹ along Transco's existing Mainline A in Bergen County;
- Modifications to the Central Manhattan M&R in Hudson County;
- Removal of the J199 Valve in Bergen County; and
- Installation of appurtenant ancillary facilities.

The general location of the project facilities is shown in appendix 1.2

Land Requirements for Construction

Construction of the proposed facilities would disturb about 58 acres of land for the aboveground facilities and the pipeline. Following construction, Transco would maintain about 10 acres for permanent operation of the project's facilities; the remaining acreage would be restored and revert to former uses. The majority of the project would be constructed within existing rights-ofway or within existing fenced facilities.

The EA Process

The National Environmental Policy Act (NEPA) requires the Commission to take into account the environmental impacts that could result from an action whenever it considers the issuance of a Certificate of Public Convenience and Necessity. NEPA also requires us 3 to discover and address concerns the public may have about proposals. This process is referred to as scoping. The main goal of the scoping process is to focus the analysis in the EA on the important environmental issues. By this notice, the Commission requests public comments on the scope of the issues to address in the EA. We will consider all filed comments during the preparation

In the EA we will discuss impacts that could occur as a result of the construction and operation of the proposed project under these general headings:

- Geology and soils;
- Land use:
- Water resources, fisheries, and wetlands;
 - Cultural resources;

 $^{^1\}mathrm{A}$ pipeline loop is a segment of pipe constructed parallel to an existing pipeline to increase capacity.

² The appendices referenced in this notice will not appear in the **Federal Register**. Copies of appendices were sent to all those receiving this notice in the mail and are available at *www.ferc.gov* using the link called eLibrary or from the Commission's Public Reference Room, 888 First Street NE., Washington, DC 20426, or call (202) 502–8371. For instructions on connecting to eLibrary, refer to the last page of this notice.

 $^{^3\,\}mathrm{We},\,\mathrm{us},\,\mathrm{and}$ our refer to the environmental staff of the Commission's Office of Energy Projects.

- Vegetation and wildlife;
- Air quality and noise;
- Endangered and threatened species;
- · Public safety; and
- Cumulative impacts.

We will also evaluate reasonable alternatives to the proposed project or portions of the project, and make recommendations on how to lessen or avoid impacts on the various resource areas.

The EA will present our independent analysis of the issues. The EA will be available in the public record through eLibrary. Depending on the comments received during the scoping process, we may also publish and distribute the EA to the public for an allotted comment period. We will consider all comments on the EA before making our recommendations to the Commission. To ensure we have the opportunity to consider and address your comments, please carefully follow the instructions in the Public Participation section on page 2.

With this notice, we are asking agencies with jurisdiction by law and/ or special expertise with respect to the environmental issues of this project to formally cooperate with us in the preparation of the EA.⁴ Agencies that would like to request cooperating agency status should follow the instructions for filing comments provided under the Public Participation section of this notice.

Consultations Under Section 106 of the National Historic Preservation Act

In accordance with the Advisory Council on Historic Preservation's implementing regulations for section 106 of the National Historic Preservation Act, we are using this notice to initiate consultation with the applicable State Historic Preservation Office (SHPO), and to solicit their views and those of other government agencies, interested Indian tribes, and the public on the project's potential effects on historic properties.⁵ We will define the project-specific Area of Potential Effects (APE) in consultation with the SHPO as the project develops. On natural gas facility projects, the APE at a minimum encompasses all areas subject to ground disturbance (examples include construction right-of-way, contractor/

pipe storage yards, compressor stations, and access roads). Our EA for this project will document our findings on the impacts on historic properties and summarize the status of consultations under section 106.

Environmental Mailing List

The environmental mailing list includes federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American Tribes; other interested parties; and local libraries and newspapers. This list also includes all affected landowners (as defined in the Commission's regulations) who are potential right-of-way grantors, whose property may be used temporarily for project purposes, or who own homes within certain distances of aboveground facilities, and anyone who submits comments on the project. We will update the environmental mailing list as the analysis proceeds to ensure that we send the information related to this environmental review to all individuals, organizations, and government entities interested in and/or potentially affected by the proposed project.

If we publish and distribute the EA, copies will be sent to the environmental mailing list for public review and comment. If you would prefer to receive a paper copy of the document instead of the CD version or would like to remove your name from the mailing list, please return the attached Information Request (appendix 2).

Becoming an Intervenor

In addition to involvement in the EA scoping process, you may want to become an intervenor which is an official party to the Commission's proceeding. Intervenors play a more formal role in the process and are able to file briefs, appear at hearings, and be heard by the courts if they choose to appeal the Commission's final ruling. An intervenor formally participates in the proceeding by filing a request to intervene. Instructions for becoming an intervenor are in the Document-less Intervention Guide under the e-filing link on the Commission's Web site. Motions to intervene are more fully described at http://www.ferc.gov/ resources/guides/how-to/intervene.asp.

Additional Information

Additional information about the project is available from the Commission's Office of External Affairs, at (866) 208–FERC, or on the FERC Web site at *www.ferc.gov* using the eLibrary link. Click on the eLibrary link, click on General Search and enter the docket

number, excluding the last three digits in the Docket Number field (*i.e.*, CP17–490). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov or toll free at (866) 208–3676, or for TTY, contact (202) 502–8659. The eLibrary link also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to www.ferc.gov/docsfiling/esubscription.asp.

Finally, public sessions or site visits will be posted on the Commission's calendar located at www.ferc.gov/Event Calendar/EventsList.aspx along with other related information.

Dated: October 19, 2017.

Kimberly D. Bose,

Secretary.

[FR Doc. 2017–23107 Filed 10–24–17; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 8936-024]

Notice of Application for Surrender of License, Soliciting Comments, Motions To Intervene, And Protests; Far West Power Corporation

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. *Type of Proceeding:* Application for surrender of license.
 - b. Project No.: 8936-024.
 - c. Date Filed: August 1, 2017.
- d. *Licensee:* Far West Power Corporation.
- e. *Name of Project:* Power Canal Hydroelectric Project.
- f. Location: The project is located on the tailrace canal of Pacific Gas and Electric Company's (PG&E) Potter Valley Hydroelectric Project No. 77, on the East Fork Russian River, in Mendocino County, California.
- g. Filed Pursuant to: Federal Power Act, 16 U.S.C. 791a–825r.
- h. *Licensee Contact:* Mr. Ross Goodwin, Far West Power Corporation,

⁴ The Council on Environmental Quality regulations addressing cooperating agency responsibilities are at Title 40, Code of Federal Regulations, Part 1501.6.

⁵ The Advisory Council on Historic Preservation's regulations are at Title 36, Code of Federal Regulations, Part 800. Those regulations define historic properties as any prehistoric or historic district, site, building, structure, or object included in or eligible for inclusion in the National Register of Historic Places.