

For the Nuclear Regulatory Commission.

**Booma Venkataraman,**

*Project Manager, Plant Licensing Branch I,  
Division of Operating Reactor Licensing,  
Office of Nuclear Reactor Regulation.*

**Attachment—Order Approving Direct  
Transfer of License and Approving  
Conforming Amendment**

**UNITED STATES OF AMERICA**

**NUCLEAR REGULATORY COMMISSION**

**Docket Nos. 50–333 and 72–012; License No.  
DPR–59**

**In the Matter of Exelon Generation  
Company, LLC James A. FitzPatrick Nuclear  
Power Plant**

**ORDER APPROVING DIRECT TRANSFER  
OF LICENSE AND APPROVING  
CONFORMING AMENDMENT**

**I.**

Exelon Generation Company, LLC (Exelon Generation) is the owner and operator of the James A. FitzPatrick Nuclear Power Plant (FitzPatrick) and the holder of Renewed Facility Operating License No. DPR–59 and the general license for the FitzPatrick Independent Spent Fuel Storage Installation (ISFSI). FitzPatrick is a General Electric boiling-water reactor located in Oswego County, New York.

**II.**

By application dated July 24, 2017 (Agencywide Documents Access and Management System (ADAMS) Accession No. ML17206A395), Exelon Generation, and its wholly owned subsidiary, Exelon FitzPatrick, LLC (Exelon FitzPatrick), jointly requested, pursuant to Title 10 of the *Code of Federal Regulations* (10 CFR), Section 50.80, “Transfer of licenses,” that the U.S. Nuclear Regulatory Commission (NRC) consent to the direct transfer of the FitzPatrick renewed facility operating license and the FitzPatrick ISFSI general license from Exelon Generation to Exelon FitzPatrick. Future references to FitzPatrick include the general license for the FitzPatrick ISFSI. In response to the request by Exelon Generation and Exelon FitzPatrick for consent to the direct transfer of the FitzPatrick renewed facility operating license and the FitzPatrick ISFSI general license, the NRC published a notice entitled, “James A. FitzPatrick Nuclear Power Plant; Consideration of Approval of Transfer of License and Conforming Amendment,” in the **Federal Register** on August 17, 2017 (82 FR 39139). The NRC received no comments and no hearing requests.

Under 10 CFR 50.80, no license, or any right thereunder, shall be transferred, directly or indirectly, through transfer of control of the license, unless the NRC gives its consent in writing. Upon review of the information in the application, and other information before the NRC, and relying upon the representations and agreements contained in the application, the NRC staff has determined that Exelon FitzPatrick is qualified to hold the FitzPatrick renewed facility operating license and the FitzPatrick ISFSI general

license. Following completion of the license transfer, Exelon FitzPatrick would acquire ownership of FitzPatrick. Exelon Generation would continue to be responsible for the operation and maintenance of FitzPatrick. The NRC staff has also determined that the transfer of these licenses is otherwise consistent with the applicable provisions of law, regulations, and orders issued by the NRC, pursuant thereto, subject to the condition set forth below.

Upon review of the application for a conforming license amendment to reflect this transfer, the NRC staff has determined that the application for the conforming license amendment complies with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act), and the Commission’s rules and regulations set forth in 10 CFR chapter I; the facility will operate in conformity with the application, the provisions of the Act, and the rules and regulations of the Commission; there is reasonable assurance that the activities authorized by this amendment can be conducted without endangering the health and safety of the public and that such activities will be conducted in compliance with the Commission’s regulations; the issuance of this amendment will not be inimical to the common defense and security or to the health and safety of the public; and the issuance of this amendment will be in accordance with 10 CFR part 51 of the Commission’s regulations and all applicable requirements will have been satisfied.

The findings set forth above are supported by an NRC safety evaluation dated November 7, 2017 (ADAMS Accession No. ML17240A069).

**III.**

Accordingly, pursuant to Sections 161b, 161i, 161o, and 184 of the Atomic Energy Act of 1954, as amended (the Act), 42 U.S.C. 2201(b), 2201(i), 2201(o), and 2234; and 10 CFR 50.80, *it is hereby ordered* that the application regarding the proposed direct license transfer is approved, subject to the following condition:

Prior to the completion of the license transfer, Exelon FitzPatrick, LLC shall provide satisfactory documentary evidence to the Director of the Office of Nuclear Reactor Regulation that it has obtained the appropriate amount of insurance required of a licensee under 10 CFR part 140 and 10 CFR 50.54(w).

*It is further ordered* that, consistent with 10 CFR 2.1315(b), the license be changed, as indicated in Enclosure 2 to the cover letter forwarding this Order, to conform the license to reflect that the subject direct license transfer is approved. The amendment shall be issued and made effective at the time the proposed direct license transfer is completed.

*It is further ordered* that, after receipt of all required regulatory approvals of the proposed direct license transfer, Exelon FitzPatrick shall inform the Director of the Office of Nuclear Reactor Regulation in writing of such receipt, and of the date of closing of the transfer, no later than 2 business days prior to the date of the closing of the direct license transfer. Should the

proposed direct license transfer not be completed within 1 year of this Order’s date of issuance, this Order shall become null and void, provided, however, upon written application and for good cause shown, such date may be extended by order.

This Order is effective upon issuance.

For further details with respect to this Order, see the application dated July 24, 2017, and the NRC’s nonproprietary Safety Evaluation dated November 7, 2017 (ADAMS Accession No. ML17240A069), which are available for public inspection at the Commission’s Public Document Room (PDR), located at One White Flint North, Public File Area O1 F21, 11555 Rockville Pike (first floor), Rockville, Maryland. Publicly available documents created or received at the NRC are accessible electronically through ADAMS in the NRC Library at <http://www.nrc.gov/reading-rm/adams.html>. Persons who do not have access to ADAMS, or who encounter problems in accessing the documents located in ADAMS, should contact the NRC PDR reference staff by telephone at 1–800–397–4209 or 301–415–4737, or by email to [pdresource@nrc.gov](mailto:pdresource@nrc.gov).

Dated at Rockville, Maryland, this 7th day of November 2017.

For the Nuclear Regulatory Commission.

**Michele G. Evans,**

*Deputy Director for Reactor Safety Programs  
and Mission Support, Office of Nuclear  
Reactor Regulation.*

[FR Doc. 2017–24697 Filed 11–14–17; 8:45 am]

**BILLING CODE 7590–01–P**

**NUCLEAR REGULATORY  
COMMISSION**

**[Docket No. 50–482; NRC–2017–0217]**

**Wolf Creek Generating Station:  
Consideration of Approval of Transfer  
of License**

**AGENCY:** Nuclear Regulatory  
Commission.

**ACTION:** Application for indirect transfer of license; opportunity to comment, request a hearing, and petition for leave to intervene.

**SUMMARY:** The U.S. Nuclear Regulatory Commission (NRC) received and is considering approval of an indirect license transfer application filed by Wolf Creek Nuclear Operating Corporation (WCNOC) on September 5, 2017. The WCNOC is the licensed operator of Wolf Creek Generating Station (WCGS). Kansas City Power & Light Company (KCP&L) and Kansas Gas and Electric Company (KG&E) are two of the three non-operating owner licensees, each holding a 47 percent undivided interest in WCGS and 47 percent of the stock of WCNOC. The KCP&L is a subsidiary of Great Plains Energy, Inc. (Great Plains) and KG&E is a subsidiary of Westar Energy, Inc.

(Westar). The indirect license transfer will result from the proposed merger transaction involving Great Plains and Westar. The current 6 percent owner of WCGS and WCNOG, Kansas Electric Power Cooperative, Inc. (KEPCo), the third non-operating owner licensee, is not a party to this transaction and will remain a 6 percent owner post-transaction.

**DATES:** Comments must be filed by December 15, 2017. A request for a hearing must be filed by December 5, 2017.

**ADDRESSES:** You may submit comments by any of the following methods (unless this document describes a different method for submitting comments on a specific subject):

- *Federal Rulemaking Web site:* Go to <http://www.regulations.gov> and search for Docket ID NRC-2017-0217. Address questions about NRC dockets to Carol Gallagher; telephone: 301-415-3463; email: [Carol.Gallagher@nrc.gov](mailto:Carol.Gallagher@nrc.gov). For technical questions contact the individual listed in the **FOR FURTHER INFORMATION CONTACT** section of this document.

- *Email comments to:* [Hearingdocket@nrc.gov](mailto:Hearingdocket@nrc.gov). If you do not receive an automatic email reply confirming receipt, then contact us at 301-415-1677.

- *Fax comments to:* Secretary, U.S. Nuclear Regulatory Commission at 301-415-1101.

- *Mail comments to:* Secretary, U.S. Nuclear Regulatory Commission, Washington, DC 20555-0001, ATTN: Rulemakings and Adjudications Staff.

- *Hand deliver comments to:* 11555 Rockville Pike, Rockville, Maryland 20852, between 7:30 a.m. and 4:15 p.m. (Eastern Time) Federal workdays; telephone: 301-415-1677.

For additional direction on obtaining information and submitting comments, see "Obtaining Information and Submitting Comments" in the **SUPPLEMENTARY INFORMATION** section of this document.

**FOR FURTHER INFORMATION CONTACT:** Balwant K. Singal, Office of Nuclear Reactor Regulation, U.S. Nuclear Regulatory Commission, Washington, DC 20555-0001; telephone: 301-415-3016, email: [Balwant.Singal@nrc.gov](mailto:Balwant.Singal@nrc.gov).

**SUPPLEMENTARY INFORMATION:**

**I. Obtaining Information and Submitting Comments**

*A. Obtaining Information*

Please refer to Docket ID NRC-2017-0217 when contacting the NRC about the availability of information for this action. You may obtain publicly-

available information related to this action by any of the following methods:

- *Federal Rulemaking Web site:* Go to <http://www.regulations.gov> and search for Docket ID NRC-2017-0217.

- *NRC's Agencywide Documents Access and Management System (ADAMS):* You may obtain publicly-available documents online in the ADAMS Public Documents collection at <http://www.nrc.gov/reading-rm/adams.html>. To begin the search, select "ADAMS Public Documents" and then select "Begin Web-based ADAMS Search." For problems with ADAMS, please contact the NRC's Public Document Room (PDR) reference staff at 1-800-397-4209, 301-415-4737, or by email to [pdr.resource@nrc.gov](mailto:pdr.resource@nrc.gov). The application for indirect transfer of the license dated September 5, 2017, is available in ADAMS under Accession No. ML17255A222.

- *NRC's PDR:* You may examine and purchase copies of public documents at the NRC's PDR, Room O1-F21, One White Flint North, 11555 Rockville Pike, Rockville, Maryland 20852.

*B. Submitting Comments*

Please include Docket ID NRC-2017-0217 in your comment submission.

The NRC cautions you not to include identifying or contact information that you do not want to be publicly disclosed in your comment submission. The NRC will post all comment submissions at <http://www.regulations.gov> as well as enter the comment submissions into ADAMS. The NRC does not routinely edit comment submissions to remove identifying or contact information.

If you are requesting or aggregating comments from other persons for submission to the NRC, then you should inform those persons not to include identifying or contact information that they do not want to be publicly disclosed in their comment submission. Your request should state that the NRC does not routinely edit comment submissions to remove such information before making the comment submissions available to the public or entering the comment submissions into ADAMS.

*II. Introduction*

The NRC is considering the issuance of an order under § 50.80 of title 10 of the *Code of Federal Regulations* (10 CFR), approving the indirect transfer of control of WCGS, Renewed Facility Operating License No. NPF-42, currently held by WCNOG. The WCNOG is the licensed operator of WCGS. The KCP&L, a subsidiary of Great Plains, and KG&E, a subsidiary of Westar, currently

each hold a 47 percent undivided interest in WCGS and 47 percent of the stock of WCNOG. The KCP&L and KG&E are two of the three non-operating owner licensees. The indirect license transfer will result from the proposed merger transaction involving Great Plains and Westar. The current 6 percent owner of WCGS and WCNOG, KEPCo, the third non-operating owner licensee, is not a party to this transaction and will remain a 6 percent owner post-transaction.

The indirect license transfer will result from the proposed merger transaction involving Great Plains and Westar pursuant to the terms of the Amended Merger Agreement dated July 9, 2017. The WCNOG stated in its letter dated September 5, 2017, that under the Amended Merger Agreement the transaction will occur in the following three simultaneous steps:

In step 1, Great Plains will merge with its wholly-owned subsidiary, which was created to effectuate the transaction, named Monarch Energy Holding, Inc.<sup>1</sup> (Holdco), with Holdco continuing as the surviving corporation.

In step 2, Westar will merge with a wholly-owned subsidiary of Holdco, named King Energy, Inc. (Merger Sub), which was also created to effectuate the transaction, with Westar continuing as the surviving corporation.

In step 3, each share of common stock of Great Plains and Westar issued and outstanding at that time (subject to certain defined exceptions) will be converted automatically into the right to receive the merger consideration consisting of a number of shares of common stock of Holdco as determined by the applicable exchange ratio specified in the Amended Merger Agreement. Thus the current shareholders of Great Plains and Westar will become the shareholders of Holdco after the transaction.

The current and post-closing ownership structure of the facility is depicted in the simplified organizational charts provided in Figures 1 and 2 of Attachment 1 to the letter dated September 5, 2017.

No physical changes to the WCGS or operational changes are being proposed in the application.

The NRC's regulations at 10 CFR 50.80 state that no license, or any right thereunder, shall be transferred, directly or indirectly, through transfer of control of the license, unless the Commission gives its consent in writing. The Commission will approve an

<sup>1</sup> The name of the holding company Monarch Energy Holding, Inc. may be changed before or following the closing of the proposed transaction.

application for the indirect transfer of a license, if the Commission determines that the proposed merger will not affect the qualifications of the licensee to hold the license, and that the transfer is otherwise consistent with applicable provisions of law, regulations, and orders issued by the Commission.

### III. Opportunity To Comment

Within 30 days from the date of publication of this notice, persons may submit written comments regarding the license transfer application, as provided for in 10 CFR 2.1305. The Commission will consider and, if appropriate, respond to these comments, but such comments will not otherwise constitute part of the decisional record. Comments should be submitted as described in the **ADDRESSES** section of this document.

### IV. Opportunity To Request a Hearing and Petition for Leave To Intervene

Within 20 days after the date of publication of this notice, any persons (petitioner) whose interest may be affected by this action may file a request for a hearing and petition for leave to intervene (petition) with respect to the action. Petitions shall be filed in accordance with the Commission's "Agency Rules of Practice and Procedure" in 10 CFR part 2. Interested persons should consult a current copy of 10 CFR 2.309. The NRC's regulations are accessible electronically from the NRC Library on the NRC's Web site at <http://www.nrc.gov/reading-rm/doc-collections/cfr/>. Alternatively, a copy of the regulations is available at the NRC's Public Document Room, located at One White Flint North, Room O1-F21, 11555 Rockville Pike (first floor), Rockville, Maryland 20852. If a petition is filed, the Commission or a presiding officer will rule on the petition, and, if appropriate, a notice of a hearing will be issued.

As required by 10 CFR 2.309(d), the petition should specifically explain the reasons why intervention should be permitted with particular reference to the following general requirements for standing: (1) The name, address, and telephone number of the petitioner; (2) the nature of the petitioner's right under the Act to be made a party to the proceeding; (3) the nature and extent of the petitioner's property, financial, or other interest in the proceeding; and (4) the possible effect of any decision or order which may be entered in the proceeding on the petitioner's interest.

In accordance with 10 CFR 2.309(f), the petition must also set forth the specific contentions which the petitioner seeks to have litigated in the proceeding. Each contention must

consist of a specific statement of the issue of law or fact to be raised or controverted. In addition, the petitioner must provide a brief explanation of the bases for the contention and a concise statement of the alleged facts or expert opinion which support the contention and on which the petitioner intends to rely in proving the contention at the hearing. The petitioner must also provide references to those specific sources and documents of which the petitioner intends to rely to support its position on the issue. The petition must include sufficient information to show that a genuine dispute exists with the applicant on a material issue of law or fact. Contentions must be limited to matters within the scope of the proceeding. The contention must be one which, if proven, would entitle the petitioner to relief. A petitioner who fails to satisfy the requirements at 10 CFR 2.309(f) with respect to at least one contention will not be permitted to participate as a party.

Those permitted to intervene become parties to the proceeding, subject to any limitations in the order granting leave to intervene. Parties have the opportunity to participate fully in the conduct of the hearing with respect to resolution of that party's admitted contentions, including the opportunity to present evidence, consistent with the NRC's regulations, policies, and procedures.

Petitions must be filed no later than 20 days from the date of publication of this notice. Petitions and motions for leave to file new or amended contentions that are filed after the deadline will not be entertained absent a determination by the presiding officer that the filing demonstrates good cause by satisfying the three factors in 10 CFR 2.309(c)(1)(i) through (iii). The petition must be filed in accordance with the filing instructions in the "Electronic Submissions (E-Filing)" section of this document.

A State, local governmental body, Federally-recognized Indian Tribe, or agency thereof, may submit a petition to the Commission to participate as a party under 10 CFR 2.309(h)(1). The petition should state the nature and extent of the petitioner's interest in the proceeding. The petition should be submitted to the Commission no later than 20 days from the date of publication of this notice. The petition must be filed in accordance with the filing instructions in the "Electronic Submissions (E-Filing)" section of this document, and should meet the requirements for petitions set forth in this section, except that under 10 CFR 2.309(h)(2) a State, local governmental body, or Federally-recognized Indian Tribe, or agency

thereof does not need to address the standing requirements in 10 CFR 2.309(d) if the facility is located within its boundaries. Alternatively, a State, local governmental body, Federally-recognized Indian Tribe, or agency thereof may participate as a non-party under 10 CFR 2.315(c).

If a hearing is granted, any person who is not a party to the proceeding and is not affiliated with or represented by a party may, at the discretion of the presiding officer, be permitted to make a limited appearance pursuant to the provisions of 10 CFR 2.315(a). A person making a limited appearance may make an oral or written statement of his or her position on the issues, but may not otherwise participate in the proceeding. A limited appearance may be made at any session of the hearing or at any prehearing conference, subject to the limits and conditions as may be imposed by the presiding officer. Details regarding the opportunity to make a limited appearance will be provided by the presiding officer if such sessions are scheduled.

### V. Electronic Submissions (E-Filing)

All documents filed in NRC adjudicatory proceedings, including a request for hearing and petition, any motion or other document filed in the proceeding prior to the submission of a request for hearing or petition, and documents filed by interested governmental entities that request to participate under 10 CFR 2.315(c), must be filed in accordance with the NRC's E-Filing rule (72 FR 49139; August 28, 2007, as amended at 77 FR 46562, August 3, 2012). The E-Filing process requires participants to submit and serve all adjudicatory documents over the internet, or in some cases to mail copies on electronic storage media. Detailed guidance on making electronic submissions may be found in the Guidance for Electronic Submissions to the NRC and on the NRC Web site at <http://www.nrc.gov/site-help/e-submittals.html>. Participants may not submit paper copies of their filings unless they seek an exemption in accordance with the procedures described below.

To comply with the procedural requirements of E-Filing, at least 10 days prior to the filing deadline, the participant should contact the Office of the Secretary by email at [hearing.docket@nrc.gov](mailto:hearing.docket@nrc.gov), or by telephone at 301-415-1677, to (1) request a digital identification (ID) certificate, which allows the participant (or its counsel or representative) to digitally sign submissions and access the E-Filing system for any proceeding in which it

is participating; and (2) advise the Secretary that the participant will be submitting a petition or other adjudicatory document (even in instances in which the participant, or its counsel or representative, already holds an NRC-issued digital ID certificate). Based upon this information, the Secretary will establish an electronic docket for the hearing in this proceeding if the Secretary has not already established an electronic docket.

Information about applying for a digital ID certificate is available on the NRC's public Web site at <http://www.nrc.gov/site-help/e-submittals/getting-started.html>. Once a participant has obtained a digital ID certificate and a docket has been created, the participant can then submit adjudicatory documents. Submissions must be in Portable Document Format (PDF). Additional guidance on PDF submissions is available on the NRC's public Web site at <http://www.nrc.gov/site-help/electronic-sub-ref-mat.html>. A filing is considered complete at the time the documents are submitted through the NRC's E-Filing system. To be timely, an electronic filing must be submitted to the E-Filing system no later than 11:59 p.m. Eastern Time on the due date. Upon receipt of a transmission, the E-Filing system time-stamps the document and sends the submitter an email notice confirming receipt of the document. The E-Filing system also distributes an email notice that provides access to the document to the NRC's Office of the General Counsel and any others who have advised the Office of the Secretary that they wish to participate in the proceeding, so that the filer need not serve the document on those participants separately. Therefore, applicants and other participants (or their counsel or representative) must apply for and receive a digital ID certificate before adjudicatory documents are filed so that they can obtain access to the documents via the E-Filing system.

A person filing electronically using the NRC's adjudicatory E-Filing system may seek assistance by contacting the NRC Electronic Filing Help Desk through the "Contact Us" link located on the NRC's public Web site at <http://www.nrc.gov/site-help/e-submittals.html>, by email to [MSHD.Resource@nrc.gov](mailto:MSHD.Resource@nrc.gov), or by a toll-free call at 1-866-672-7640. The NRC Electronic Filing Help Desk is available between 9 a.m. and 7 p.m., Eastern Time, Monday through Friday, excluding government holidays.

Participants who believe that they have a good cause for not submitting documents electronically must file an

exemption request, in accordance with 10 CFR 2.302(g), with their initial paper filing stating why there is good cause for not filing electronically and requesting authorization to continue to submit documents in paper format. Such filings must be submitted by: (1) First class mail addressed to the Office of the Secretary of the Commission, U.S. Nuclear Regulatory Commission, Washington, DC 20555-0001, Attention: Rulemaking and Adjudications Staff; or (2) courier, express mail, or expedited delivery service to the Office of the Secretary, 11555 Rockville Pike, Rockville, Maryland 20852, Attention: Rulemaking and Adjudications Staff. Participants filing adjudicatory documents in this manner are responsible for serving the document on all other participants. Filing is considered complete by first-class mail as of the time of deposit in the mail, or by courier, express mail, or expedited delivery service upon depositing the document with the provider of the service. A presiding officer, having granted an exemption request from using E-Filing, may require a participant or party to use E-Filing if the presiding officer subsequently determines that the reason for granting the exemption from use of E-Filing no longer exists.

Documents submitted in adjudicatory proceedings will appear in the NRC's electronic hearing docket which is available to the public at <https://adams.nrc.gov/ehd>, unless excluded pursuant to an order of the Commission or the presiding officer. If you do not have an NRC-issued digital ID certificate as described above, click cancel when the link requests certificates and you will be automatically directed to the NRC's electronic hearing dockets where you will be able to access any publicly available documents in a particular hearing docket. Participants are requested not to include personal privacy information, such as social security numbers, home addresses, or personal phone numbers in their filings, unless an NRC regulation or other law requires submission of such information. For example, in some instances, individuals provide home addresses in order to demonstrate proximity to a facility or site. With respect to copyrighted works, except for limited excerpts that serve the purpose of the adjudicatory filings and would constitute a Fair Use application, participants are requested not to include copyrighted materials in their submission.

The Commission will issue a notice or order granting or denying a hearing request or intervention petition, designating the issues for any hearing

that will be held and designating the Presiding Officer. A notice granting a hearing will be published in the **Federal Register** and served on the parties to the hearing.

For further details with respect to this application, see the application dated September 5, 2017.

Dated at Rockville, Maryland, this 8th day of November, 2017.

For the Nuclear Regulatory Commission.

**Siva P. Lingam,**

*Project Manager, Plant Licensing Branch IV,  
Division of Operating Reactor Licensing,  
Office of Nuclear Reactor Regulation.*

[FR Doc. 2017-24663 Filed 11-14-17; 8:45 am]

**BILLING CODE 7590-01-P**

---

## POSTAL SERVICE

### Product Change—Priority Mail Express, Priority Mail, & First-Class Package Service Negotiated Service Agreement

**AGENCY:** Postal Service™.

**ACTION:** Notice.

**SUMMARY:** The Postal Service gives notice of filing a request with the Postal Regulatory Commission to add a domestic shipping services contract to the list of Negotiated Service Agreements in the Mail Classification Schedule's Competitive Products List.

**DATES:** *Date of notice required under 39 U.S.C. 3642(d)(1):* November 15, 2017.

**FOR FURTHER INFORMATION CONTACT:**

Elizabeth A. Reed, 202-268-3179.

**SUPPLEMENTARY INFORMATION:** The United States Postal Service® hereby gives notice that, pursuant to 39 U.S.C. 3642 and 3632(b)(3), on November 9, 2017, it filed with the Postal Regulatory Commission a *USPS Request to Add Priority Mail Express, Priority Mail, & First-Class Package Service Contract 26 to Competitive Product List*. Documents are available at [www.prc.gov](http://www.prc.gov), Docket Nos. MC2018-24, CP2018-46.

**Elizabeth A. Reed,**

*Attorney, Corporate and Postal Business Law.*

[FR Doc. 2017-24765 Filed 11-14-17; 8:45 am]

**BILLING CODE 7710-12-P**

---

## SECURITIES AND EXCHANGE COMMISSION

[Release Nos. 33-10435; 34-82042; File No. 265-28]

### Investor Advisory Committee Meeting

**AGENCY:** Securities and Exchange Commission.