

assess the impact of its information collection requirements and minimize the public's reporting burden. It also helps the public understand the Department's information collection requirements and provide the requested data in the desired format. ED is soliciting comments on the proposed information collection request (ICR) that is described below. The Department of Education is especially interested in public comment addressing the following issues: (1) Is this collection necessary to the proper functions of the Department; (2) will this information be processed and used in a timely manner; (3) is the estimate of burden accurate; (4) how might the Department enhance the quality, utility, and clarity of the information to be collected; and (5) how might the Department minimize the burden of this collection on the respondents, including through the use of information technology. Please note that written comments received in response to this notice will be considered public records.

Title of Collection: Annual State Application Under Part B of the Individuals with Disabilities Education Act.

OMB Control Number: 1820-0030.

Type of Review: A revision of an existing information collection.

Respondents/Affected Public: State, Local, and Tribal Governments.

Total Estimated Number of Annual Responses: 60.

Total Estimated Number of Annual Burden Hours: 840.

Abstract: The Individuals with Disabilities Education Act, signed on December 3, 2004, became Public Law 108-446. In accordance with 20 U.S.C. 1412(a) a State is eligible for assistance under Part B for a fiscal year if the State submits a plan that provides assurances to the Secretary that the State has in effect policies and procedures to ensure that the State meets each of the conditions found in 20 U.S.C. 1412.

Dated: November 22, 2017.

Stephanie Valentine,

Acting Director, Information Collection Clearance Division, Office of the Chief Privacy Officer, Office of Management.

[FR Doc. 2017-25705 Filed 11-24-17; 8:45 am]

BILLING CODE 4000-01-P

DEPARTMENT OF ENERGY

Public Availability of Department of Energy FY 2016 Service Contract Inventory

AGENCY: Department of Energy.

ACTION: Notice of public availability of FY 2016 Service Contract inventories.

SUMMARY: In accordance with Section 743 of Division C of the Consolidated Appropriations Act of 2010 (Pub. L. 111-117), the Department of Energy (DOE) is publishing this notice to advise the public on the availability of the FY 2016 Service Contract inventory. This inventory provides information on service contract actions over \$25,000 that DOE completed in FY 2016. The inventory has been developed in accordance with guidance issued by the Office of Management and Budget's Office of Federal Procurement Policy (OFPP).

FY 2016 government-wide service contract inventory can be found at <https://www.acquisition.gov/service-contract-inventory>. The Department of Energy's service contract inventory data is included in the government-wide inventory posted on the above link and the government-wide inventory can be filtered to display the inventory data for the Department.

DOE has posted its FY 2015 Analysis and the FY 2016 Analysis Plan at: <http://energy.gov/management/downloads/service-contract-inventory>.

FOR FURTHER INFORMATION CONTACT:

Questions regarding the service contract inventory should be directed to Jeff Davis in the Strategic Programs Division at 202-287-1877 or jeff.davis@hq.doe.gov.

Dated: October 5, 2017.

John R. Bashista,

Director, Office of Acquisition Management.

[FR Doc. 2017-25511 Filed 11-24-17; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. DI17-12-000]

Notice of Declaration of Intention and Soliciting Comments, Protests, and Motions To Intervene; Ram Valley, LLC

Take notice that the following application has been filed with the Commission and is available for public inspection:

a. *Application Type:* Declaration of Intention.

b. *Docket No.:* DI17-12-000.

c. *Date Filed:* September 22, 2017.

d. *Applicant:* Ram Valley, LLC.

e. *Name of Project:* Juniper Creek Hydroelectric Project.

f. *Location:* The proposed Juniper Creek Hydroelectric Project would be

located near the Town of Eagle River, in the Municipality of Anchorage, Alaska.

g. *Filed Pursuant to:* Section 23(b)(1) of the Federal Power Act, 16 U.S.C. 817(b) (2012).

h. *Applicant Contact:* David Brailey, managing member, Ram Valley LLC, 3527 North Point Drive, Anchorage, AK 99502, telephone: (907) 248-0058; email: dbrailey@alaska.net; Agent Contact: David Brailey, owner, Brailey Hydrologic, 3527 North Point Drive, Anchorage, AK 99502, telephone: (907) 248-0058

i. *FERC Contact:* Any questions on this notice should be addressed to Jennifer Polardino, (202) 502-6437, or email: Jennifer.Polardino@ferc.gov.

j. *Deadline for filing comments, protests, and motions to intervene is:* 30 days from the issuance date of this notice by the Commission. This supersedes the due date of the October 4, 2017 public notice issued for this proceeding.

The Commission strongly encourages electronic filing. Please file comments, protests, and motions to intervene using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number DI17-12-000.

k. *Description of Project:* The proposed run-of-river Juniper Creek Hydroelectric Project would consist of: (1) A low-head diversion structure on Juniper Creek; (2) a 16-inch-diameter, 1,125-foot-long buried penstock; (3) a 20-foot-wide, 20-foot-long powerhouse containing a 320-kilowatt generating unit; (4) a 40-foot-long tailrace returning water to Juniper Creek; (5) a 1,700-foot-long, 13.8-kilovolt underground transmission line; (6) access trails; and (7) appurtenant facilities.

When a Declaration of Intention is filed with the Federal Energy Regulatory Commission, the Federal Power Act requires the Commission to investigate and determine if the project would affect the interests of interstate or foreign commerce. The Commission also determines whether or not the project: (1) Would be located on a navigable

waterway; (2) would occupy public lands or reservations of the United States; (3) would utilize surplus water or water power from a government dam; or (4) would be located on a non-navigable stream over which Congress has Commerce Clause jurisdiction and would be constructed or enlarged after 1935.

l. *Locations of the Application:* This filing may be viewed on the Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call 1-866-208-3676 or email FERCOnlineSupport@ferc.gov, for TTY, call (202) 502-8659. A copy is also available for inspection and reproduction at the address in item (h) above and in the Commission's Public Reference Room located at 888 First Street NE., Room 2A, Washington, DC 20426, or by calling (202) 502-8371.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions to Intervene:* Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, and .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. *Filing and Service of Responsive Documents:* All filings must bear in all capital letters the title COMMENTS, PROTESTS, and MOTIONS TO INTERVENE, as applicable, and the Docket Number of the particular application to which the filing refers. A copy of any Motion to Intervene must also be served upon each representative of the Applicant specified in the particular application.

p. *Agency Comments:* Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for

filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Dated: November 20, 2017.

Kimberly D. Bose,
Secretary.

[FR Doc. 2017-25483 Filed 11-24-17; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Order on Intent To Revoke Market-Based Rate Authority

Before Commissioners: Neil Chatterjee, Chairman; Cheryl A. LaFleur, and Robert F. Powelson.

	Docket Nos.
Electric Quarterly Reports	ER02-2001-020
Niagara Generation, LLC	ER10-3154-000
C2K Energy, LLC	ER14-1751-001
RDAF Energy Solutions, LLC.	ER16-895-002
Castlebridge Energy Group LLC.	ER11-4629-000
Intercom Energy, Inc.	ER11-125-000
Chesapeake Renewable Energy LLC.	ER13-28-001
EmpireCo Limited Partnership.	ER11-2882-001

1. Section 205 of the Federal Power Act (FPA), 16 U.S.C. 824d (2012), and 18 CFR part 35 (2017), require, among other things, that all rates, terms, and conditions for jurisdictional services be filed with the Commission. In Order No. 2001, the Commission revised its public utility filing requirements and established a requirement for public utilities, including power marketers, to file Electric Quarterly Reports.¹

2. The Commission requires sellers with market-based rate authorization to file Electric Quarterly Reports summarizing contractual and transaction information related to their

¹ Revised Public Utility Filing Requirements, Order No. 2001, FERC Stats. & Regs. ¶ 31,127, *reh'g denied*, Order No. 2001-A, 100 FERC ¶ 61,074, *reh'g denied*, Order No. 2001-B, 100 FERC ¶ 61,342, *order directing filing*, Order No. 2001-C, 101 FERC ¶ 61,314 (2002), *order directing filing*, Order No. 2001-D, 102 FERC ¶ 61,334, *order refining filing requirements*, Order No. 2001-E, 105 FERC ¶ 61,352 (2003), *order on clarification*, Order No. 2001-F, 106 FERC ¶ 61,060 (2004), *order revising filing requirements*, Order No. 2001-G, 120 FERC ¶ 61,270, *order on reh'g and clarification*, Order No. 2001-H, 121 FERC ¶ 61,289 (2007), *order revising filing requirements*, Order No. 2001-I, FERC Stats. & Regs. ¶ 31,282 (2008). See also *Filing Requirements for Electric Utility Service Agreements*, 155 FERC ¶ 61,280, *order on reh'g and clarification*, 157 FERC ¶ 61,180 (2016) (clarifying Electric Quarterly Reports reporting requirements and updating Data Dictionary).

market-based power sales as a condition for retaining that authorization.² Commission staff's review of the Electric Quarterly Reports indicates that the following seven public utilities with market-based rate authorization have failed to file their Electric Quarterly Reports: Niagara Generation, LLC, C2K Energy, LLC, RDAF Energy Solutions, LLC, Castlebridge Energy Group LLC, Intercom Energy, Inc., Chesapeake Renewable Energy LLC, and EmpireCo Limited Partnership. This order notifies these public utilities that their market-based rate authorizations will be revoked unless they comply with the Commission's requirements within 15 days of the date of issuance of this order.

3. In Order No. 2001, the Commission stated that,

[i]f a public utility fails to file a[n] Electric Quarterly Report (without an appropriate request for extension), or fails to report an agreement in a report, that public utility may forfeit its market-based rate authority and may be required to file a new application for market-based rate authority if it wishes to resume making sales at market-based rates.³

4. The Commission further stated that,

[o]nce this rule becomes effective, the requirement to comply with this rule will supersede the conditions in public utilities' market-based rate authorizations, and failure to comply with the requirements of this rule will subject public utilities to the same consequences they would face for not satisfying the conditions in their rate authorizations, including possible revocation of their authority to make wholesale power sales at market-based rates.⁴

5. Pursuant to these requirements, the Commission has revoked the market-based rate tariffs of market-based rate

² See *Refinements to Policies and Procedures for Market-Based Rates for Wholesale Sales of Electric Energy, Capacity and Ancillary Services by Public Utilities*, Order No. 816, FERC Stats. & Regs. ¶ 31,374 (2015), *order on reh'g*, Order No. 816-A, 155 FERC ¶ 61,188 (2016); *Market-Based Rates for Wholesale Sales of Electric Energy, Capacity and Ancillary Services by Public Utilities*, Order No. 697, FERC Stats. & Regs. ¶ 31,252, at P 3, *clarified*, 121 FERC ¶ 61,260 (2007), *order on reh'g*, Order No. 697-A, FERC Stats. & Regs. ¶ 31,268, *clarified*, 124 FERC ¶ 61,055, *order on reh'g*, Order No. 697-B, FERC Stats. & Regs. ¶ 31,285 (2008), *order on reh'g*, Order No. 697-C, FERC Stats. & Regs. ¶ 31,291 (2009), *order on reh'g*, Order No. 697-D, FERC Stats. & Regs. ¶ 31,305 (2010), *aff'd sub nom. Mont. Consumer Counsel v. FERC*, 659 F.3d 910 (9th Cir. 2011), *cert. denied*, 133 S. Ct. 26 (2012).

³ Order No. 2001, FERC Stats. & Regs. ¶ 31,127 at P 222.

⁴ *Id.* P 223.