record (eLibrary) for this proceeding, or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the non-party commenter will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the eFiling link at http://www.ferc.gov. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

Comment Date: 5:00 p.m. Eastern Time on January 22, 2018.

Dated: November 22, 2017.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2017–25756 Filed 11–28–17; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 1510-018]

City of Kaukauna, Wisconsin; Notice of Application Accepted for Filing, Soliciting Motions To Intervene and Protests, Ready for Environmental Analysis, and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. Project No.: 1510-018.

- c. Date filed: March 24, 2017.
- d. *Applicant:* City of Kaukauna, Wisconsin (Kaukauna).
- e. Name of Project: Kaukauna Project. f. Location: On the Fox River in the City of Kaukauna, Outagamie County, Wisconsin. There are no federal or tribal lands within the project boundary.
- g. Filed Pursuant to: Federal Power Act 16 U.S.C. 791(a)–825(r).
- h. Applicant Contact: Mr. Mike Pedersen, Kaukauna Utilities, 777 Island Street, P.O. Box 1777, Kaukauna, WI 54130–7077; (920) 766–5721.
- i. FERC Contact: Erin Kimsey, (202) 502–8621 or erin.kimsey@ferc.gov.
- j. Deadline for filing motions to intervene and protests, comments, recommendations, terms and conditions, and prescriptions: 60 days from the issuance date of this notice; reply comments are due 105 days from the issuance date of this notice.

The Commission strongly encourages electronic filing. Please file motions to intervene and protests, comments, recommendations, terms and conditions, and prescriptions using the Commission's eFiling system at http:// www.ferc.gov/docs-filing/efiling.asp. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at http://www.ferc.gov/docs-filing/ ecomment.asp. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P-1510-018.

The Commission's Rules of Practice require all intervenors filing documents

with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted for filing and is now ready for

environmental analysis.

1. The existing Kaukauna City Plant Hydroelectric Project consists of: (1) An approximately 3,842-foot-long dam that includes: (a) A 930-foot-long, 14-foothigh masonry retaining wall section (left forebay dam) with a 4-foot-wide trash sluice; (b) a 92-foot-long, 25-foot-high concrete intake and powerhouse section; (c) a 292-foot-long, 26- to 30foot-high masonry and concrete retaining wall section (right forebay dam); (d) a 34-foot-long, 11-foot-high trash sluice; (e) a 66-foot-long, 18-foothigh gated spillway section with two 30foot-wide, 8.8-foot-high spillway gates; and (f) a 2,428-foot-long, 0.5- to 10-foothigh concrete and natural rock spillway section; (2) a 19-acre, 1.5-mile-long impoundment with a normal maximum elevation of 629.0 feet above mean sea level (msl); (3) a 25-foot-high, 88-footwide intake structure with seven 11foot-high, 7-foot-wide head gates and a continuous 25-foot-high, 88-foot-wide trashrack with 5-inch clear-bar spacing; (4) a 92-foot-long, 47.5-foot-high concrete and brick powerhouse containing two 2.4-megawatt turbinegenerator units for a total installed capacity of 4.8 megawatts; (5) a 440foot-wide, 49-foot-deep, 1,200-foot-long excavated tailrace; (6) two 68-foot-long, 2.4-kilovolt generator leads that connect the turbine-generator units to the licensee's local distribution system; and (7) appurtenant facilities. Kaukauna operates the project in a run-of-river mode with an average annual generation of approximately 29,704 megawatthours.

Kaukauna is not proposing any new project facilities, and proposes to continue operating the project in a run-of-river mode, with a minimum impoundment elevation of 628.5 feet msl (0.5 foot less than the spillway crest elevation). Kaukauna also proposes to develop resource plans for mitigating the effects of reservoir drawdowns, woody debris removal, and erosion on aquatic resources; and mitigating the spread of invasive species.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at http://www.ferc.gov using the eLibrary link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

n. Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, and .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

All filings must (1) bear in all capital letters the title PROTEST, MOTION TO INTERVENE, COMMENTS, REPLY COMMENTS, RECOMMENDATIONS, TERMS AND CONDITIONS, or PRESCRIPTIONS; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

You may also register online at http://www.ferc.gov/docs-filing/esubscription.asp to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

o. A license applicant must file no later than 60 days following the date of issuance of this notice: (1) A copy of the water quality certification; (2) a copy of the request for certification, including proof of the date on which the certifying agency received the request; or (3)

evidence of waiver of water quality certification.

Dated: November 21, 2017.

Kimberly D. Bose,

Secretary.

[FR Doc. 2017-25725 Filed 11-28-17; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL18-36-000]

City Water and Light Plant of the City of Jonesboro; Notice of Filing

Take notice that on November 21, 2017, City Water and Light Plant of the City of Jonesboro submitted a proposed revenue requirement under Schedule 2 of the Midcontinent Independent Transmission System Operator Tariff.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the eFiling link at http://www.ferc.gov.
Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at http://www.ferc.gov, using the eLibrary link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Comment Date: 5:00 p.m. Eastern Time on December 12, 2017. Dated: November 22, 2017.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2017-25758 Filed 11-28-17; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP18-14-000]

Blue Mountain Midstream LLC; Notice of Application

Take notice that on November 9, 2017, Blue Mountain Midstream LLC (Blue Mountain), 14701 Hertz Quail Springs Pkwy, Oklahoma City, Oklahoma 73134, filed in Docket No. CP18-14-000 an application under section 7(c) of the Natural Gas Act (NGA) and Part 157 of the Commission's regulations, seeking a certificate of limited jurisdiction for the Blue Mountain Delivery Line located in Grady County, Oklahoma, all as more fully set forth in the application which is on file with the Commission and open to public inspection. Blue Mountain also requests a blanket certificate under Subpart F of Part 157 of the Commission's regulations. Blue Mountain further requests waivers of certain Commission regulatory requirements as set forth in the application.

Questions regarding this application should be directed to William F. Demarest, Jr., Husch Blackwell LLP, 750 17th Street NW., Suite 900, Washington, DC 20006, or by telephone at (202) 378–2310, or by email at william.demarest@huschblackwell.com.

This filing is available for review at the Commission's Washington, DC offices, or may be viewed on the Commission's Web site at http://www.ferc.gov using the e-Library link. Enter the docket number, excluding the last three digits, in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, or call toll-free at (866) 208—3676, or for TTY, contact (202) 502—8659.

Blue Mountain seeks authority to construct, own and operate the Blue Mountain Delivery Line downstream from the Chisolm Trail Plant which will entail the construction of two natural gas pipelines totaling 9.57 miles and a metering and pigging facility. The two natural gas pipelines would be constructed in two stages. The first stage would be a 20-inch diameter steel pipeline approximately 4.35 miles in