burden and cost ⁷ for this information collection as follows.

FERC-603—CRITICAL ENERGY/ELECTRIC INFRASTRUCTURE INFORMATION REQUEST

Number of respondents	Annual number of responses per respondent	Total number of responses	Average burden and cost per response	Total annual burden hours and total annual cost	Cost per respondent (\$)
(1)	(2)	(1)*(2)=(3)	(4)	(3)*(4)=(5)	(5)÷(1)
200	1	200	0.3 hrs.; \$22.35.	60 hrs.; \$4,470	\$22.35

Comments: Comments are invited on: (1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: January 23, 2017.

Kimberly D. Bose,

Secretary.

[FR Doc. 2017–01909 Filed 1–27–17; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP17–283–000. Applicants: Transcontinental Gas Pipe Line Company.

Description: Transcontinental Gas Pipe Line Company, LLC submits tariff filing per 154.204: DPEs—WGL to be effective 1/21/2017.

Filed Date: 12/21/16.

Accession Number: 20161221–5248. Comments Due: 5 p.m. ET 1/3/17.

Docket Numbers: RP17–284–000.

Applicants: Dauphin Island Gathering Partners.

Description: Dauphin Island Gathering Partners submits tariff filing

of what is included in the information collection burden, refer to Title 5 Code of Federal Regulations 1320.3. per 154.204: Negotiated Rate Filing 12–21–2016 to be effective 1/1/2017.

Filed Date: 12/21/16.

Accession Number: 20161221–5267. Comments Due: 5 p.m. ET 1/3/17. Docket Numbers: RP17–285–000.

Applicants: Rockies Express Pipeline LLC.

Description: Rockies Express Pipeline LLC submits tariff filing per 154.204: 2016–12–21 Electric to PCT to be effective 1/22/2017.

Filed Date: 12/21/16.

Accession Number: 20161221–5337. Comments Due: 5 p.m. ET 1/3/17.

 $Docket\ Numbers: {\bf RP17-286-000}.$

Applicants: Algonquin Gas Transmission, LLC.

Description: Algonquin Gas Transmission, LLC submits tariff filing per 154.204: AIM Non-Conforming Agreements and Negotiated Rates to be

effective 1/4/2017.

Filed Date: 12/21/16. Accession Number: 20161221–5372.

Comments Due: 5 p.m. ET 1/3/17.
Docket Numbers: RP13–316–000.

Applicants: Tallgrass Interstate Gas Transmission, LLC.

Description: Tallgrass Interstate Gas Transmission, LLC submits tariff filing per 154.501: TIGT 2016 Reconcilation Filing to be effective N/A.

Filed Date: 12/22/16.

Accession Number: 20161222–5143. Comments Due: 5 p.m. ET 1/3/17.

Docket Numbers: RP17–287–000.

Applicants: Natural Gas Pipeline Company of America.

Description: Natural Gas Pipeline Company of America LLC submits tariff filing per 154.204: Tenaska Marketing Ventures Negotiated Rate to be effective 1/1/2017.

Filed Date: 12/22/16.

Accession Number: 20161222–5074. Comments Due: 5 p.m. ET 1/3/17.

Docket Numbers: RP17-288-000.

Applicants: USG Pipeline Company, LLC.

Description: USG Pipeline Company, LLC submits tariff filing per 154.204: Housekeeping Tariff Revisions to be effective 1/22/2017.

Filed Date: 12/22/16.

Accession Number: 20161222-5350.

Comments Due: 5 p.m. ET 1/3/17.

Docket Numbers: RP17-289-000.

Applicants: Texas Eastern

Transmission, LP.

Description: Texas Eastern Transmission, LP submits tariff filing per 154.204: Chevron k911109 Releases to ConocoPhillips for 1–1–2017 to be effective 1/1/2017.

Filed Date: 12/23/16.

Accession Number: 20161223-5048. Comments Due: 5 p.m. ET 1/4/17.

Any person desiring to protest in any of the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: http://www.ferc.gov/docs-filing/efiling/filing-req.pdf. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: December 23, 2016.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2017-01919 Filed 1-27-17; 8:45 am]

BILLING CODE 6717-01-P

⁷The Commission staff thinks that the average respondent for this collection is similarly situated to the Commission, in terms of salary plus benefits.

Based upon FERC's 2016 annual average of \$154,647 (for salary plus benefits), the average hourly cost is \$74.50/hour.