

*Accession Number:* 20170123–5242.  
*Comments Due:* 5 p.m. ET 2/13/17.

*Docket Numbers:* ER17–832–000.  
*Applicants:* Black Hills Power, Inc.  
*Description:* § 205(d) Rate Filing:  
Amended GDEMA with Black Hills  
Wyoming to be effective 3/25/2017.  
*Filed Date:* 1/23/17.

*Accession Number:* 20170123–5245.  
*Comments Due:* 5 p.m. ET 2/13/17.

*Docket Numbers:* ER17–833–000.  
*Applicants:* Black Hills Power, Inc.  
*Description:* § 205(d) Rate Filing:  
Amended GDEMA with Cheyenne  
Light, Fuel and Power Company to be  
effective 3/25/2017.

*Filed Date:* 1/23/17.  
*Accession Number:* 20170123–5249.  
*Comments Due:* 5 p.m. ET 2/13/17.

*Docket Numbers:* ER17–834–000.  
*Applicants:* NRG Energy, Inc., NRG  
Curtailment Solutions, Inc.

*Description:* Request for Limited  
Tariff Waiver of NRG Curtailment  
Solutions, Inc.

*Filed Date:* 1/23/17.  
*Accession Number:* 20170123–5250.  
*Comments Due:* 5 p.m. ET 2/13/17.

*Docket Numbers:* ER17–835–000.  
*Applicants:* Southwest Power Pool,  
Inc.

*Description:* § 205(d) Rate Filing:  
Schedule 2 Clarifications to be effective  
3/24/2017.

*Filed Date:* 1/23/17.  
*Accession Number:* 20170123–5262.  
*Comments Due:* 5 p.m. ET 2/13/17.

The filings are accessible in the  
Commission's eLibrary system by  
clicking on the links or querying the  
docket number.

Any person desiring to intervene or  
protest in any of the above proceedings  
must file in accordance with Rules 211  
and 214 of the Commission's  
Regulations (18 CFR 385.211 and  
§ 385.214) on or before 5:00 p.m. Eastern  
time on the specified comment date.  
Protests may be considered, but  
intervention is necessary to become a  
party to the proceeding.

eFiling is encouraged. More detailed  
information relating to filing  
requirements, interventions, protests,  
service, and qualifying facilities filings  
can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For  
other information, call (866) 208–3676  
(toll free). For TTY, call (202) 502–8659.

Dated: January 23, 2017.

**Nathaniel J. Davis, Sr.,**  
*Deputy Secretary.*

[FR Doc. 2017–01915 Filed 1–27–17; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 13734–003]

#### Lock + Hydro Friends Fund V; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On January 13, 2017, Lock + Hydro  
Friends Fund V filed an application for  
a preliminary permit, pursuant to  
section 4(f) of the Federal Power Act  
(FPA), proposing to study the feasibility  
of the Hildebrand Lock & Dam Project  
(Hildebrand Project or project) to be  
located at the U.S. Army Corps of  
Engineers' (Corps) Hildebrand Lock and  
Dam on the Monongahela River in  
Monongalia County, West Virginia. The  
sole purpose of a preliminary permit, if  
issued, is to grant the permit holder  
priority to file a license application  
during the permit term. A preliminary  
permit does not authorize the permit  
holder to perform any land-disturbing  
activities or otherwise enter upon lands  
or waters owned by others without the  
owners' express permission.

The proposed project would consist of  
the following: (1) A new 55-foot-long by  
40-foot-high Large Frame Module  
(LFM); (2) two pre-fabricated concrete  
walls if needed; (3) a new 50-foot-wide  
by 100-foot-long tailrace; (4) five low-  
head modular bulb hydroelectric  
turbine-generators each rated at 1.5  
megawatts; (5) a low-voltage, 36.7-  
kilovolt (kV) distribution line from the  
generator to the new switchyard; (6) a  
new 25-foot-wide by 50-foot-long  
switchyard; and (7) a new 69-kV  
transmission line approximately 1,000  
feet long from the new switchyard to an  
existing substation. The estimated  
annual generation of the Hildebrand  
Project would be 66,974 megawatt-  
hours.

*Applicant Contact:* Mr. Wayne  
Krouse, Lock + Hydro Friends Fund V,  
P.O. Box 43796, Birmingham, AL 35243;  
phone: (877) 556–6566.

*FERC Contact:* Woohee Choi;  
phone: (202) 502–6336.

*Deadline for filing comments, motions  
to intervene, competing applications  
(without notices of intent), or notices of  
intent to file competing applications:* 60  
days from the issuance of this notice.  
Competing applications and notices of  
intent must meet the requirements of 18  
CFR 4.36.

The Commission strongly encourages  
electronic filing. Please file comments,  
motions to intervene, notices of intent,  
and competing applications using the

Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>.  
Commenters can submit brief comments  
up to 6,000 characters, without prior  
registration, using the eComment system  
at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your  
name and contact information at the end  
of your comments. For assistance,  
please contact FERC Online Support at  
[FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866)  
208–3676 (toll free), or (202) 502–8659  
(TTY). In lieu of electronic filing, please  
send a paper copy to: Secretary, Federal  
Energy Regulatory Commission, 888  
First Street NE., Washington, DC 20426.  
The first page of any filing should  
include docket number P–13734–003.

More information about this project,  
including a copy of the application, can  
be viewed or printed on the “eLibrary”  
link of the Commission's Web site at  
<http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number  
(P–13734) in the docket number field to  
access the document. For assistance,  
contact FERC Online Support.

Dated: January 23, 2017.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2017–01911 Filed 1–27–17; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings

Take notice that the Commission has  
received the following Natural Gas  
Pipeline Rate and Refund Report filings:

#### Filing Instituting Proceedings

*Docket Numbers:* RP17–290–000.

*Applicants:* Gulf South Pipeline  
Company, LP.

*Description:* Gulf South Pipeline  
Company, LP submits tariff filing per  
154.204: Cap Rel Neg Rate Agmt (EOG  
34687 to NJR 47507) to be effective 1/  
1/2017.

*Filed Date:* 12/28/16.

*Accession Number:* 20161228–5003.

*Comments Due:* 5 p.m. ET 1/9/17.

*Docket Numbers:* RP17–291–000.  
*Applicants:* Gulf South Pipeline  
Company, LP.

*Description:* Gulf South Pipeline  
Company, LP submits tariff filing per  
154.204: Negotiated Rate Agreement  
(Shell 46810) to be effective 1/1/2017.

*Filed Date:* 12/28/16.

*Accession Number:* 20161228–5004.

*Comments Due:* 5 p.m. ET 1/9/17.

*Docket Numbers:* RP17–292–000.