

the system is difficult. This potential overload could be a limiting element that would affect the final SIL values.

11. The Commission notes that inaccurate normal and emergency line ratings in the powerflow models can result in erroneous calculated SIL values. As such, filers should review the line ratings of their study area and the first-tier areas to ensure that they are accurate. In order to aid in verifying line overloads, filers must submit facility rating documents for themselves and any study area for which they are performing a SIL analysis. Historically accurate line ratings should aid in confirming the validity of line overloads identified in the SIL study.

12. Generating units that are fully committed under long-term power purchase agreements (PPAs) should not be scaled up or down, regardless of where they are operating in the model. Partially committed units should only be scaled above the amount of their commitment. Solar and wind units should not be scaled either up or down. This generation generally is not dispatchable and typically is fully committed under long-term PPAs. If the study assumes that certain solar or wind generation units are dispatchable, historical evidence must be provided. Filers should provide a list of all partially and fully committed generation units in the study area and first-tier areas.

13. As stated in Order No. 697, filers may use historical capacity factors for certain energy-limited resources, such as hydroelectric and wind capacity.⁹ The historical data used to perform the sensitivities and determine the capacity factors should be consistent in both the SIL and economic studies submitted by the filer.

14. Changes in SIL values from the previous study period should be explained in the filing. Significant changes that affect the study area should be identified, for example, major generation capacity additions or retirements, the addition of a new high-voltage transmission line or other topology changes, modified line ratings, and changes in operating procedures or study methodology. Clearly explaining and identifying significant changes in the SIL study results that occur between filings will prevent delays in the analysis of filings and reduce the need for Commission staff to request filers to provide additional information.

Documentation of any changes should extend back approximately five years from the study period utilized in the

filing to show how the study area's topology has evolved over time.

15. The Commission will use the Commission-accepted SIL values identified in Appendix A when reviewing the currently pending updated market power analyses submitted by the Transmission Owners as well as the updated market power analyses filed by the non-transmission owning filers in the Southwest region for this study period. Future filers submitting screens for the areas and study period identified in Appendix A are encouraged to use these Commission-accepted SIL values. In the alternative, such filers may propose different SIL values provided that their SIL studies comply with Commission directives and they explain why the Commission should consider a different SIL value for a particular balancing authority area rather than the Commission-accepted SIL values provided in Appendix A. In the event that the results¹⁰ for one or more of a particular seller's screens differ if the seller-supplied SIL value is used instead of the Commission-accepted SIL value, the order on that particular filing will examine the seller-supplied SIL study and address whether the seller-supplied SIL value is acceptable. However, when the overall results of the screens would be unchanged, *i.e.*, the seller would pass using either set of SIL values or fail using either set of SIL values, the order would be based on the Commission-accepted SIL values found in Appendix A and would not address the seller-supplied SIL values.

The Commission Orders

(A) The specific Commission-accepted SIL values identified in Appendix A to this order are hereby adopted for purposes of analyzing updated market power analyses for the Southwest region, as discussed in the body of this order.

(B) The Secretary is hereby directed to publish a copy of this order in the **Federal Register**.

By the Commission.

Issued: January 24, 2017.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2017-01939 Filed 1-27-17; 8:45 am]

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¹⁰ Results refer to the results of the market share and/or pivotal supplier screens. For example, if a seller fails the market share screen for a particular season in a particular market using either SIL value, we would consider the result unchanged. Similarly, if the seller passes the screen using either value, the result is also unchanged.

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC17-64-000.

Applicants: Orange and Rockland Utilities, Inc.

Description: Application of Orange and Rockland Utilities, Inc. for order pursuant to Section 203 of the Federal Power Act authorizing the purchase or acquisition by the company of short-term debt of its affiliate.

Filed Date: 1/19/17.

Accession Number: 20170119-5212.

Comments Due: 5 p.m. ET 2/9/17.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER10-2835-006.

Applicants: Google Energy LLC.

Description: Notice of Change in Status by Google Energy LLC.

Filed Date: 1/19/17.

Accession Number: 20170119-5199.

Comments Due: 5 p.m. ET 2/9/17.

Docket Numbers: ER10-2961-010; ER10-2950-009; ER10-3193-010; ER11-2042-011; ER11-2041-011; ER10-2924-010; ER10-2480-009; ER10-2718-026; ER10-2719-025; ER10-2959-010; ER10-2934-009; ER13-821-011; ER14-2500-005; ER14-2498-005; ER16-2462-003.

Applicants: Edgcombe Genco, LLC, Spruance Genco, LLC, Brooklyn Navy Yard Cogeneration Partners, L.P., Seneca Energy II, LLC, Innovative Energy Systems, LLC, Kleen Energy Systems, LLC, Berkshire Power Company, LLC, Cogen Technologies Linden Venture, L.P., East Coast Power Linden Holding, L.L.C., Chambers Cogeneration Limited Partnership, Logan Generating Company, LP, Scrubgrass Generating Company, L.P., Newark Energy Center LLC, EIF Newark, LLC, Oregon Clean Energy, LLC.

Description: Notice of Non-Material Change in Status of Edgcombe Genco, LLC., et al.

Filed Date: 1/19/17.

Accession Number: 20170119-5208.

Comments Due: 5 p.m. ET 2/9/17.

Docket Numbers: ER17-820-000.

Applicants: Southwest Power Pool, Inc.

Description: § 205(d) Rate Filing: 3114R2 Resale Power Group of Iowa to be effective 1/1/2017.

Filed Date: 1/19/17.

Accession Number: 20170119-5156.

Comments Due: 5 p.m. ET 2/9/17.

⁹ Order No. 697, FERC Stats. & Regs. ¶ 31,252 at P 344.

Docket Numbers: ER17–821–000.
Applicants: Midcontinent Independent System Operator, Inc.
Description: § 205(d) Rate Filing: 2017–01–23 Cleco 2017 IOA—LGIA Succession Filing to be effective 12/19/2013.

Filed Date: 1/19/17.
Accession Number: 20170119–5167.
Comments Due: 5 p.m. ET 2/9/17.

Docket Numbers: ER17–822–000.
Applicants: Luz Solar Partners Ltd., III.
Description: Baseline eTariff Filing: Luz Solar Partners Ltd., III Application for Market-Based Rates to be effective 1/26/2017.

Filed Date: 1/19/17.
Accession Number: 20170119–5168.
Comments Due: 5 p.m. ET 2/9/17.

Docket Numbers: ER17–823–000.
Applicants: Luz Solar Partners Ltd., IV.
Description: Baseline eTariff Filing: Luz Solar Partners Ltd., IV Application for Market-Based Rates to be effective 1/31/2017.

Filed Date: 1/19/17.
Accession Number: 20170119–5169.
Comments Due: 5 p.m. ET 2/9/17.

Docket Numbers: ER17–824–000.
Applicants: Ironwood Windpower, LLC.

Description: § 205(d) Rate Filing: Change in Status—MBR Tariff to be effective 3/25/2017.

Filed Date: 1/23/17.
Accession Number: 20170123–5124.
Comments Due: 5 p.m. ET 2/13/17.

Docket Numbers: ER17–825–000.
Applicants: Cimarron Windpower II, LLC.

Description: § 205(d) Rate Filing: Change in Status—MBR Tariff to be effective 3/25/2017.

Filed Date: 1/23/17.
Accession Number: 20170123–5125.
Comments Due: 5 p.m. ET 2/13/17.

Docket Numbers: ER17–826–000.
Applicants: Caprock Solar I LLC.

Description: § 205(d) Rate Filing: Change in Status—MBR Tariff to be effective 3/25/2017.

Filed Date: 1/23/17.
Accession Number: 20170123–5131.
Comments Due: 5 p.m. ET 2/13/17.

Take notice that the Commission received the following electric securities filings:

Docket Numbers: ES17–11–000.
Applicants: Rockland Electric Company.

Description: Application of Rockland Electric Company under New Docket for an order pursuant to Section 204 of the Federal Power Act authorizing the issue and sale of short-term debt.

Filed Date: 1/23/17.
Accession Number: 20170123–5141.
Comments Due: 5 p.m. ET 2/13/17.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: January 23, 2017.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2017–01914 Filed 1–27–17; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filing Instituting Proceedings

Docket Numbers: RP17–306–000.
Applicants: Columbia Gas Transmission, LLC.

Description: Columbia Gas Transmission, LLC submits tariff filing per 154.204: CCRM 2017 to be effective 2/1/2017.

Filed Date: 12/30/16.
Accession Number: 20161230–5026.
Comments Due: 5 p.m. ET 1/11/17.

Docket Numbers: RP17–307–000.
Applicants: Enable Gas Transmission, LLC.

Description: Enable Gas Transmission, LLC submits tariff filing per 154.204: Negotiated Rate Filing—January 2017 Entergy Arkansas 1008791 to be effective 1/1/2017.

Filed Date: 12/30/16.
Accession Number: 20161230–5029.
Comments Due: 5 p.m. ET 1/11/17.

Docket Numbers: RP17–313–000.
Applicants: Texas Eastern Transmission, LP.

Description: Texas Eastern Transmission, LP submits tariff filing per 154.204: Non-Conforming Agreement—EQT Energy—Contract 910900 to be effective 1/1/2017.

Filed Date: 12/30/16.
Accession Number: 20161230–5067.
Comments Due: 5 p.m. ET 1/11/17.

Docket Numbers: RP17–314–000.
Applicants: Dominion Cove Point LNG, LP.

Description: Dominion Cove Point LNG, LP submits tariff filing per 154.204: DCP—December 30, 2016 Negotiated Rate Agreement and Administrative Change to be effective 1/1/2017.

Filed Date: 12/30/16.
Accession Number: 20161230–5117.
Docket Numbers: RP17–315–000.

Applicants: Equitrans, L.P.
Description: Equitrans, L.P. submits tariff filing per 154.204: Negotiated Capacity Release—1/1/2017 to be effective 1/1/2017.

Filed Date: 1/3/17.
Accession Number: 20170103–5031.
Comments Due: 5 p.m. ET 1/17/17.

Docket Numbers: RP17–316–000.
Applicants: Gulf South Pipeline Company, LP.

Description: Gulf South Pipeline Company, LP submits tariff filing per 154.204: Cap Rel Neg Rate Agmt (Atlanta 8438 to various eff 1–1–17) to be effective 1/1/2017.

Filed Date: 1/3/17.
Accession Number: 20170103–5049.
Comments Due: 5 p.m. ET 1/17/17.

Docket Numbers: RP17–317–000.
Applicants: Gulf South Pipeline Company, LP.

Description: Gulf South Pipeline Company, LP submits tariff filing per 154.204: Cap Rel Neg Rate Agmt (PH 41455 to Texla 47548) to be effective 1/1/2017.

Filed Date: 1/3/17.
Accession Number: 20170103–5050.
Comments Due: 5 p.m. ET 1/17/17.

Docket Numbers: RP17–318–000.
Applicants: Gulf South Pipeline Company, LP.

Description: Gulf South Pipeline Company, LP submits tariff filing per 154.204: Cap Rel Neg Rate Agmt (Encana 37663 to Texla 47549) to be effective 1/1/2017.

Filed Date: 1/3/17.
Accession Number: 20170103–5051.
Comments Due: 5 p.m. ET 1/17/17.

Docket Numbers: RP17–319–000.
Applicants: Rockies Express Pipeline LLC.

Description: Rockies Express Pipeline LLC submits tariff filing per 154.204: Neg Rates 2017–1–3 BP, CP, Encana to be effective 1/1/2017.