

FERC 725R, reductions due to RD17-1-000	Number of respondents ²	Number of responses per respondent	Total number of responses	Average burden hours & cost per response ³	Annual burden hours & total annual cost
	(1)	(2)	(1) × (2) = (3)	(4)	(3) × (4) = (5)
Retirement of current standard BAL-004-0 currently in (FERC-725R).	BA 99; RC 11	- 1	- 110	(Eng.) 2 hrs. (\$129); (R.K.) 1 hr. (\$38).	- 330 hrs. (- 220 Eng., - 110 R.K.); - \$18,370 (- \$14,190 Eng., - \$4,180 R.K.)
TOTAL REDUCTION (Rounded)	- 110 hrs.	- 110 - \$18,370

Total annual burden and cost will be reduced by 110 hours and \$18,370.

Comments: Comments are invited on: (1) Whether the collection of information are necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimates of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: February 1, 2017.

Kimberly D. Bose,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP15-138-000]

Atlantic Sunrise Project; Notice of Availability of Final General Conformity Analysis

In accordance with the National Environmental Policy Act of 1969, the Clean Air Act, and the Federal Energy

² The estimated number of respondents is based on the NERC compliance registry as of December 12, 2016. According to the NERC compliance registry, there are 99 U.S. balancing authorities (BA) and 11 reliability coordinators (RC).

³ The estimates for cost per response are derived using the following formula: Burden Hours per Response * \$/hour = Cost per Response. The \$64.29/hour figure for an engineer and the \$37.75/hour figure for a record clerk (rounded to \$38.00) are based on the average salary plus benefits data from the Bureau of Labor Statistics. (https://www.bls.gov/oes/current/naics2_22.htm), May 2015, Section 22, Utilities. In the burden table, engineering is abbreviated as "Eng." and record keeping is abbreviated as "R.K."

Regulatory Commission's (Commission or FERC) regulations, Commission staff has prepared this final General Conformity Determination (GCD) for the Atlantic Sunrise Project (Project) proposed by Transcontinental Gas Pipeline Company, LLC (Transco).

The FERC staff concludes that the Project would achieve conformity with the Pennsylvania State Implementation Plan in Lancaster County through the transfer of Emission Reduction Credits.

The Project would involve the construction and operation of about 199.4 miles of pipeline facilities and appurtenant aboveground facilities, including:

- 185.9 miles of new natural gas pipeline in Columbia, Lancaster, Lebanon, Luzerne, Northumberland, Schuylkill, Susquehanna, and Wyoming Counties, Pennsylvania (58.7 miles of 30-inch-diameter and 127.3 miles of 42-inch-diameter pipeline);
- 11.0 miles of new pipeline looping in Clinton and Lycoming Counties, Pennsylvania (2.5 miles of 36-inch-diameter and 8.5 miles of 42-inch-diameter pipeline);
- 2.5 miles of 30-inch-diameter pipeline replacements in Prince William County, Virginia;
- two new compressor stations in Columbia and Wyoming Counties, Pennsylvania (Compressor Stations 610 and 605);
- additional compression and related modifications to two existing compressor stations in Columbia and Lycoming Counties, Pennsylvania (Compressor Stations 517 and 520) and one in Howard County, Maryland (Compressor Station 190);
- other modifications would be taking place at Compressor Stations 145, 150, 155, 160, 170, 185, and 190 across Maryland, North Carolina, and Virginia;
- two new meter stations and three new regulator stations would be constructed and operated in Pennsylvania. There would also be modifications at an existing meter station, and the construction and operation of additional ancillary

facilities would occur in Pennsylvania; and

- in North Carolina and South Carolina, supplemental odorization, odor detection, and/or odor masking/deodorization equipment would be installed at 56 meter stations, regulator stations, and ancillary facilities.

For additional information on the Project, the public can view the final environmental impact statement on our Web site at <https://www.ferc.gov/industries/gas/enviro/eis/2016/12-30-16-FEIS.asp>. The complete final General Conformity Determination, which also contains our responses to public comments on the draft General Conformity Determination, may be found on FERC's eLibrary system under the above referenced Docket number.

For further information, contact Eric Tomasi by telephone at 202-502-8097 or by email at Eric.Tomasi@ferc.gov.

Dated: January 17, 2017.

Kimberly D. Bose,
Secretary.

[FR Doc. 2017-02480 Filed 2-6-17; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2035-099]

City and County of Denver, Colorado; Notice of Application Accepted For Filing, Ready for Environmental Analysis, Soliciting Comments, Motions To Intervene, Protests, Recommendations, Terms and Conditions, and Fishway Prescriptions

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- Type of Application:* Amendment of License.
- Project No.:* 2035-099.
- Date Filed:* November 25, 2016.
- Applicant:* City and County of Denver, Colorado acting through its