

Act (“FPA”) ⁴ and Section 39.5 ⁵ of the Federal Energy Regulatory Commission’s regulations, for Reliability Standard COM–001–3 (Communications), the associated Implementation Plan, retirement of currently-effective Reliability Standard COM–001–2.1, and Violation Risk Factors (“VRFs”) and Violation Severity Levels (“VSLs”) associated with new Requirements R12 and R13 in Reliability Standard COM–001–3. Reliability Standard COM–001–3 reflects revisions developed under Project 2015–07 Internal Communications Capabilities, in compliance with the Commission’s directive in Order No. 888 that NERC “develop modifications to COM–001–2, or develop a new standard, to address

the Commission’s concerns regarding ensuring the adequacy of internal communications capability whenever internal communications could directly affect the reliability opera.

Reliability Standards COM–001–2 and COM–002–4 do not require responsible entities to file information with the Commission. COM–001–2 requires that transmission operators, balancing authorities, reliability coordinators, distribution providers, and generator operators must maintain documentation of Interpersonal Communication capability and designation of Alternate Interpersonal Communication, as well as evidence of testing of the Alternate Interpersonal Communication facilities. COM–002–4 requires balancing authorities, distribution providers,

reliability coordinators, transmission operators, and generator operators to develop and maintain documented communication protocols, and to be able to provide evidence of training on the protocols and of their annual assessment of the protocols. Additionally, all applicable entities (balancing authorities, reliability coordinators, transmission operators, generator operators, and distribution providers) must be able to provide evidence of three-part communication when issuing or receiving an Operating Instruction during an Emergency.

Type of Respondents: Public utilities.
Estimate of Annual Burden: ⁶ The Commission estimates the annual public reporting burden for the information collection as:

FERC–725V, MANDATORY RELIABILITY STANDARDS: COM RELIABILITY STANDARDS

	Number of respondents	Annual number of responses per respondent	Total number of responses	Average burden and cost per response ⁷	Total annual burden hours and total annual cost	Cost per respondent (\$)
	(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)	(5) ÷ (1)
(One-time) ⁸ Development of Communication Protocols [COM–002–4 R1].	201 (BA, RC & TOP).	1	201	8 hrs. & \$288	1,608 hrs. & \$57,888	\$288
(On-going) ⁹ Maintain evidence of Interpersonal Communication capability [COM–001–2 R7 and R8].	1,180 (DP & GOP)	1	1,180	4 hrs. & \$144	4,720 hrs. & \$169,920 ...	144
(On-going) Maintain evidence of training and assessments [COM–002–4 R2, R4, R5 and R6].	201 (BA, RC & TOP).	1	201	8 hrs. & \$288	1,608 hrs. & \$57,888	288
(On-going) Maintain evidence of training [COM–002–4 R3 and R6].	1,880 (DP & GOP)	1	1,180	8 hrs. & \$288	15,040 hrs. & \$541,440	288
Total	2,762	22,976 hrs. & \$827,136

Comments: Comments are invited on: (1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency’s estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use

of automated collection techniques or other forms of information technology.

Dated: March 5, 2018.
Kimberly D. Bose,
Secretary.
 [FR Doc. 2018–04779 Filed 3–8–18; 8:45 am]
BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP18–84–000]

Dominion Energy Transmission, Inc.; Tennessee Gas Pipeline Company, L.L.C.; National Fuel Gas Supply Corporation; Notice of Application

Take notice that on February 13, 2018, Dominion Energy Transmission, Inc. (Dominion Energy), 120 Tredegar Street, Richmond, VA 23219, Tennessee Gas Pipeline Company, L.L.C. (Tennessee),

⁴ 16 U.S.C. 824o (2012).

⁵ 18 CFR 39.5 (2015).

⁶ The Commission defines burden as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further explanation of what is included in the

information collection burden, reference 5 Code of Federal Regulations 1320.3.

⁷ The loaded hourly wage figure (includes benefits) is based on the occupational categories for 2016 found on the Bureau of Labor Statistics website (http://www.bls.gov/oes/current/naics2_22.htm):

Electrical Engineer (Occupation Code: 17–2071): \$68.12 (review and documentation).

Office and Administrative Support (Occupation Code: 43–0000): \$40.89 (\$68.12 + 40.89 = 109.01 + 3 = \$36.34. This figure is rounded to \$36.00 for use in collection FERC–725V for calculating wage figures in this renewal calculation.

1001 Louisiana Street, Suite 1000, Houston, TX 77002 and National Fuel Gas Supply Corporation (National Fuel), 6363 Main Street, Williamsville, NY 14221, jointly filed an application in Docket No. CP18-84-000 pursuant to section 7(c) of the Natural Gas Act (NGA), and Part 157 of the Commission's regulations, for a certificate of public convenience and/or necessity requesting authorization to establish a protective boundary around the active limit of the Ellisburg Storage Pool located in Potter, Pennsylvania. The proposed expansion would establish a 2,000-foot buffer area around the reservoir containing 6,394.57 acres, all as more fully set forth in the application which is on file with the Commission and open for public inspection. The filing may also be viewed on the web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208-3676 or TTY, (202) 502-8659.

Any questions regarding this application may be directed to Matthew R. Bley, Director, Gas Transmission Certificates, Dominion Energy Transmission, Inc., 707 East Main Street, Richmond, Virginia 23219, or by calling 866-319-3382, or email at Matthew.R.Bley@DominionEnergy.com.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date

stated below, file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 7 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenter's will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commenter's will not be required to serve copies of filed documents on all other parties. However, the non-party commentary, will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the eFiling link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission,

888 First Street NE, Washington, DC 20426. See, 18 CFR 385.2001(a) (1) (iii) and the instructions on the Commission's website under the e-Filing link.

Comment Date: 5:00 p.m. Eastern Time on March 15, 2018.

Dated: February 22, 2018.

Kimberly D. Bose,
Secretary.

[FR Doc. 2018-04708 Filed 3-8-18; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #2

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER10-1532-003; ER10-1541-004; ER10-1642-005; ER10-1763-003; ER10-1766-003; ER10-1767-003; ER13-2349-002; ER13-2350-002; ER16-221-001; ER17-1757-001.

Applicants: Entergy Arkansas, Inc., Entergy Louisiana, LLC, Entergy Mississippi, Inc., Entergy New Orleans, LLC, Entergy Texas, Inc., Entergy Nuclear Palisades, LLC, Entergy Power, LLC, EWO Marketing, LLC, EAM Nelson Holding, LLC, RS Cogen, LLC, Entergy Services, Inc.

Description: Supplement to December 28, 2017 Triennial Market Power Update for the Central Region of the Entergy MBR Utilities.

Filed Date: 3/1/18.

Accession Number: 20180301-5319.

Comments Due: 5 p.m. ET 3/22/18.

Docket Numbers: ER17-481-000.

Applicants: CPV Maryland, LLC.

Description: Report Filing: Refund Report to be effective N/A.

Filed Date: 3/5/18.

Accession Number: 20180305-5323.

Comments Due: 5 p.m. ET 3/26/18.

Docket Numbers: ER18-958-000.

Applicants: Duke Energy Florida, LLC.

Description: § 205(d) Rate Filing: DEF-DEF E&P Agreement—Hamilton Solar to be effective 3/6/2018.

Filed Date: 3/5/18.

Accession Number: 20180305-5284.

Comments Due: 5 p.m. ET 3/26/18.

Docket Numbers: ER18-959-000.

Applicants: Bayonne Plant Holding, L.L.C.

Description: Tariff Cancellation: Notice of Cancellation of Rate Schedule and Request for Waiver to be effective 6/1/2018.