

on industry-wide oil pipeline costs in the 2020 five-year review of the oil pipeline index level.⁸⁵ In this way the Commission will ensure that the industry-wide reduced costs are incorporated on an industry-wide basis as part of the index review. To the extent the Commission issues subsequent orders affecting the income tax policy for other partnership or pass-through business forms, oil pipelines should similarly reflect those policy changes on Form No. 6, page 700.

47. In addition, the Commission emphasizes that the post-*United Airlines*' policy changes (as well as the Tax Cuts and Jobs Act of 2017) will be reflected in initial oil and gas pipeline cost-of-service rates and cost-of-service rate changes on a going-forward basis under the Commission's existing ratemaking policies,⁸⁶ including cost-of-service rate proceedings resulting from shipper-initiated complaints.

III. Document Availability

48. In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through FERC's Home Page (<http://www.ferc.gov>) and in FERC's Public Reference Room during normal business hours (8:30 a.m. to 5:00 p.m. Eastern time) at 888 First Street NE, Room 2A, Washington, DC 20426.

49. From FERC's Home Page on the internet, this information is available on eLibrary. The full text of this document is available on eLibrary in PDF and Microsoft Word format for viewing, printing, and/or downloading. To access this document in eLibrary, type the docket number excluding the last three digits of this document in the docket number field.

data reported in Form No. 6, page 700, to be filed on April 18, 2019.

⁸⁵ The overwhelming majority of oil pipelines set their rates using indexing, not cost-of-service ratemaking using an oil pipeline's particular costs. Under indexing, oil pipelines may adjust their rates annually, so long as those rates remain at or below the applicable ceiling levels. The ceiling levels change every July 1 based on an index that tracks industry-wide cost changes. 18 CFR 342.3. Currently, the index level is based upon the Producer's Price Index for Finished Goods plus 1.23. The index will be re-assessed in 2020 based upon industry-wide oil pipeline cost changes between 2014 and 2019. *E.g. Five-Year Review of the Oil Pipeline Index*, 153 FERC ¶ 61,312 (2015) *aff'd*, *Assoc. of Oil Pipe Lines v. FERC*, 876 F.3d 336 (D.C. Cir. 2017). The industry-wide data filed in the latter years of the 2014–2019 period should reflect the Commission's post-*United Airlines* policy changes as well as the Tax Cuts and Jobs Act.

⁸⁶ *See, e.g.*, 18 CFR 154.312(m), 154.313(e)(13), 384.123; 342.2, 342.4(a); 18 CFR part 346.

50. User assistance is available for eLibrary and the FERC's website during normal business hours from FERC Online Support at 202–502–6652 (toll free at 1–866–208–3676) or email at ferconlinesupport@ferc.gov, or the Public Reference Room at (202) 502–8371, TTY (202) 502–8659. Email the Public Reference Room at public.referenceroom@ferc.gov.

IV. Effective Date

51. This Revised Policy Statement will become applicable March 21, 2018.

By the Commission.

Issued: March 15, 2018.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2018–05668 Filed 3–20–18; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER18–1077–000]

GASNA 36P, LLC ; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding of GASNA 36P, LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is April 4, 2018.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an

eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 5 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

The filings in the above-referenced proceeding are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for electronic review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the website that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: March 15, 2018.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2018–05677 Filed 3–20–18; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP18–441–000]

Midwestern Gas Transmission Company; Notice of Initiation of Section 5 Proceeding

On March 15, 2018, the Commission issued an order in Docket No. RP18–441–000, pursuant to section 5 of the Natural Gas Act, 15 U.S.C. 717d (2012), instituting an investigation into the justness and reasonableness of Midwestern Gas Transmission Company's (Midwestern) currently effective tariff rates. The Commission's order directs Midwestern to file a full cost and revenue study within 75 days of the issuance of the order. *Midwestern Gas Transmission Company*, 162 FERC 61,219 (2018).

Any interested person desiring to be heard in Docket No. RP18–441–000 must file a notice of intervention or motion to intervene, as appropriate, with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, in accordance with Rule 214 of the Commission's Rules of Practice and Procedure, 18 CFR 385.214, within 30 days of the date of issuance of the order.

Dated: March 15, 2018.
Nathaniel J. Davis, Sr.,
Deputy Secretary.
 [FR Doc. 2018-05678 Filed 3-20-18; 8:45 am]
BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP17-363-006.
Applicants: Eastern Shore Natural Gas Company.
Description: Compliance filing Settlement Compliance Filing to be effective 4/1/2018.
Filed Date: 3/1/18.
Accession Number: 20180301-5260.
Comments Due: 5 p.m. ET 3/13/18.

Docket Numbers: RP18-558-000.
Applicants: Midcontinent Express Pipeline LLC.
Description: Compliance filing 2018 Annual Penalty Revenue Crediting Report.
Filed Date: 3/13/18.
Accession Number: 20180313-5064.
Comments Due: 5 p.m. ET 3/26/18.
Docket Numbers: RP18-560-000.
Applicants: Texas Eastern Transmission, LP.
Description: § 4(d) Rate Filing: Negotiated Rates—Colonial Energy K911486 eff 4-1-2018 to be effective 4/1/2018.
Filed Date: 3/15/18.
Accession Number: 20180315-5003.
Comments Due: 5 p.m. ET 3/27/18.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.
 Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and

385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: March 15, 2018.
Nathaniel J. Davis, Sr.,
Deputy Secretary.
 [FR Doc. 2018-05673 Filed 3-20-18; 8:45 am]
BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Institution of Section 206 Proceeding and Refund Effective Date

	Docket No.
AEP Appalachian Transmission Company, Inc	EL18-62-000
AEP Indiana Michigan Transmission Company, Inc	
AEP Kentucky Transmission Company, Inc	
AEP Ohio Transmission Company, Inc	
AEP West Virginia Transmission Company, Inc	
AEP Oklahoma Transmission Company, Inc	EL18-63-000
AEP Southwestern Transmission Company, Inc	
Baltimore Gas and Electric Company	EL18-64-000
Black Hills Power, Inc	EL18-65-000
Citizens Sunrise Transmission LLC	EL18-66-000
San Diego Gas & Electric Company	EL18-67-000
Transource Maryland, LLC	EL18-68-000
Transource Pennsylvania, LLC	EL18-69-000
Transource West Virginia, LLC	EL18-70-000
UNS Electric, Inc	EL18-71-000, (not consolidated)

On March 15, 2018, the Commission issued an order in Docket Nos. EL18-62-000, EL18-63-000, EL18-64-000, EL18-65-000, EL18-66-000, EL18-67-000, EL18-68-000, EL18-69-000, EL18-70-000, and EL18-71-000 pursuant to section 206 of the Federal Power Act (FPA), 16 U.S.C. 824e (2012), instituting an investigation into the justness and reasonableness of each of the above-captioned public utilities' transmission formula rates under its open access transmission tariff or transmission owner tariff on file with the Commission. *AEP Appalachian Transmission Company, Inc., et al.*, 162 FERC 61,225 (2018).

The refund effective date in Docket Nos. EL18-62-000, EL18-63-000, EL18-64-000, EL18-65-000, EL18-66-000, EL18-67-000, EL18-68-000, EL18-

69-000, EL18-70-000, and EL18-71-000, established pursuant to section 206(b) of the FPA, will be the date of publication of this notice in the **Federal Register**.

Any interested person desiring to be heard in Docket Nos. EL18-62-000, EL18-63-000, EL18-64-000, EL18-65-000, EL18-66-000, EL18-67-000, EL18-68-000, EL18-69-000, EL18-70-000, and EL18-71-000 must file a notice of intervention or motion to intervene, as appropriate, with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, in accordance with Rule 214 of the Commission's Rules of Practice and Procedure, 18 CFR 385.214, within 21 days of the date of issuance of the order.

Dated: March 15, 2018.
Nathaniel J. Davis, Sr.,
Deputy Secretary.
 [FR Doc. 2018-05674 Filed 3-20-18; 8:45 am]
BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RM18-12-000]

Inquiry Regarding the Effect of the Tax Cuts and Jobs Act on Commission-Jurisdictional Rates

AGENCY: Federal Energy Regulatory Commission, Department of Energy.
ACTION: Notice of inquiry.