(2) The number and types of licenses approved;
(3) The average amount of time elapsed from the date of filing of a license application until the date of its approval;
(4) The extent to which the licensing procedures were effectively implemented; and
(5) A description of comments received from interested parties about the extent to which the licensing procedures were effective, after holding a public 30-day comment period.

This document solicits comments from interested parties regarding the effectiveness of OFAC’s licensing procedures for the export of agricultural commodities, medicine, and medical devices to Sudan and Iran for the time period of October 1, 2014 to September 30, 2016. Interested parties submitting comments are asked to be as specific as possible. In the interest of accuracy and completeness, OFAC requires written comments. All comments received on or before April 23, 2018 will be considered by OFAC in developing the report to the Congress. Consideration of comments received after the end of the comment period cannot be assured.

All comments made will be a matter of public record. OFAC will not accept comments accompanied by a request that part or all of the comments be treated confidentially because of their business proprietary nature or for any other reason; OFAC will not consider them and will return such comments when submitted by regular mail to the person submitting the comments.

Copies of past biennial reports may be obtained from OFAC’s website (www.treasury.gov/resource-center/sanctions/Programs/Pages/lic-agmed-index.aspx). Written requests may be sent to: Office of Foreign Assets Control, U.S. Department of the Treasury, Freedman’s Bank Building, 1500 Pennsylvania Ave. NW, Washington, DC 20220, Att: Assistant Director for Licensing.

Note 1: On December 23, 2016, OFAC published amendments to the Iranian Transactions and Sanctions Regulations, 31 CFR part 560, to expand the scope of medical devices and agricultural commodities generally authorized for export or reexport to Iran pursuant to the Act. This amendment also included new or expanded authorizations related to training, replacement parts, software, and services for the operation, maintenance, and repair of medical devices, and items that are broken or connected to product recalls or other safety concerns. Accordingly, specific licenses are no longer required for these transactions.

John E. Smith.
Director, Office of Foreign Assets Control.
[FR Doc. 2018–05638 Filed 3–21–18; 8:45 am]

BILLING CODE 4810–25–P

ENVIRONMENTAL PROTECTION AGENCY
40 CFR Part 52

Approval and Promulgation of State Implementation Plans, Oklahoma

AGENCY: Environmental Protection Agency (EPA).

ACTION: Proposed rule.

SUMMARY: The Environmental Protection Agency (EPA) is proposing to approve revisions to the State Implementation Plan (SIP) for Oklahoma submitted by the State of Oklahoma designee with a letter dated February 14, 2017. The submittal covers updates to the Oklahoma SIP, as contained in annual SIP updates for 2013, 2014, 2015, and 2016, and incorporates the latest changes to the EPA regulations. The overall intended outcome of this action is to make the approved Oklahoma SIP consistent with current Federal and State requirements. This action is being taken in accordance with the federal Clean Air Act (the Act) March 22, 2018.

DATES: Comments must be received on or before April 23, 2018.

ADDRESSES: Submit your comments, identified by Docket No. EPA–R06– OAR–2017–0145, at http://www.regulations.gov or via email to shar.alan@epa.gov. Follow the online instructions for submitting comments. Once submitted, comments cannot be edited or removed from Regulations.gov. The EPA may publish any comment received to its public docket. Do not submit electronically any information you consider to be Confidential Business Information (CBI) or other information whose disclosure is restricted by statute. Multimedia submissions (audio, video, etc.) must be accompanied by a written comment. The written comment is considered the official comment and should include discussion of all points you wish to make. The EPA will generally not consider comments or comment contents located outside of the primary submission (i.e., on the web, cloud, or other file sharing system). For additional submission methods, please contact Mr. Alan Shar, (214) 665–6691, shar.alan@epa.gov. For the full EPA public comment policy, information about CBI or multimedia submissions, and general guidance on making effective comments, please visit http://www2.epa.gov/dockets/commenting-epa-dockets.

Docket: The index to the docket for this action is available electronically at www.regulations.gov and in hard copy at the EPA Region 6, 1445 Ross Avenue, Suite 700, Dallas, Texas. While all documents in the docket are listed in the index, some information may be publicly available only at the hard copy location (e.g., copyrighted material), and some may not be publicly available at either location (e.g., CBI).

FOR FURTHER INFORMATION CONTACT: Mr. Alan Shar (6MM–AA), (214) 665–6691, shar.alan@epa.gov. To inspect the hard copy materials, please schedule an appointment with Mr. Alan Shar.

SUPPLEMENTARY INFORMATION: Throughout this document “we,” “us,” and “our” refer to EPA.

I. Background

On November 3, 2015 (80 FR 67647), the EPA finalized, among other things, its approval of revisions to the Oklahoma Administrative Code (OAC) Title 232 Department of Environmental Quality (ODEQ), Chapter 100 Air Pollution Control (OAC:252:100), Subchapter 17 Incinerators, Subchapter 25 Visible Emissions and Particulates, Appendix E Primary Ambient Air Quality Standards, and Appendix F Secondary Ambient Air Quality Standards.

The submittal dated February 14, 2017 (February 14, 2017 Submittal, or Submittal) which is the subject of this proposed action includes revisions to Subchapters 2 Incorporation by Reference, 5 Registration, Emission Inventory and Annual Operating Fees, 13 Open Burning, 17 Incinerators, 25 Visible Emissions and Particulates, 31 Control of Emissions from Sulfur Compounds, Appendix E Primary Ambient Air Quality Standards, Appendix F Secondary Ambient Air Quality Standards, and Appendix Q Incorporation by Reference of OAC:252:100. The Submittal covers the annual updates for the years 2013, 2014, 2015, and 2016.

The criteria used to evaluate these SIP revisions are found primarily in section 110 of the Act. Section 110(i) requires that a SIP revision submitted to the EPA be adopted after reasonable notice and public hearing and also requires that the EPA not approve a SIP revision if the revision would interfere with any applicable requirement concerning
attainment and reasonable further progress, or any other applicable requirement of the Act. See the Technical Support Document (TSD) prepared in conjunction with this action for more information.

II. Evaluation

Subchapters 2, 5, and Appendix Q of the Submittal are air permit-related provisions of the Oklahoma SIP, and we are not acting upon these provisions in this rulemaking action. The EPA plans to act on these provisions separately in a future rulemaking action.

In this action, we are proposing to approve revisions to OAC 252:100, Subchapters 13, 17, 25, 31, Appendix E, and Appendix F, as contained in the Submittal. Appendices E and F adopt primary and secondary National Ambient Air Quality Standards (NAAQS), respectively.

OAC 252:100, Subchapter 13 imposes requirements controlling open burning of refuse and other combustible materials. It defines “air curtain incinerator” or “air curtain destructor” as an incineration unit that operates by forcefully projecting a curtain of air across an open, integrated combustion chamber (fire box) or open pit or trench (trench burner) in which combustion occurs.

The Subchapter 13 revisions limit allowed open burning when an Ozone or PM Watch has been declared for the day of the burn in an area. This provision is intended to assist with attaining and maintaining the Ozone and PM NAAQS. Section OAC 252:100–13–8 concerns the use of air curtain incinerators and prohibits the owner or operator of an air curtain incinerator from accepting to burn any material owned by other persons and transporting any material to the property where the air curtain incinerator is located unless the material is 100 percent wood waste, 100 percent clean lumber, or 100 percent mixture of wood waste and clean lumber. This provision makes the open burning activities more stringent and assists with compliance determinations.

Revisions to OAC 252:100–13–8 also mandate compliance with applicable federal incineration requirements of 40 CFR part 60. See the TSD prepared in conjunction with this rulemaking action for more information.

Since the record indicates that the submitted revisions to Subchapter 13 make applicability determinations clearer and improves compliance, we find that the Oklahoma SIP has not been relaxed and that the requirements of section 110(l) of the Act have been satisfied. See the TSD in the docket for this action. Therefore, we are proposing to approve the submitted revisions to Subchapter 13 into the Oklahoma SIP. OAC 252:100, Subchapter 17 specifies design and operating requirements and establishes emission limitations for incinerators and municipal waste combustors. Submitted revisions to OAC 252:100–17, Part 3 General Purpose Incinerators and Part 9 Commercial and Industrial Solid Waste Incineration (CISWI) Units adjust enforceable requirements and compliance dates consistent with revisions to federal requirements dated February 7, 2013 (78 FR 9112). More specifically, the submitted revisions incorporate changes to 40 CFR part 60, subpart DDDD Emissions Guidelines and Compliance Times for Commercial and Industrial Solid Waste Incineration (CISWI) Units, Model Rule, Sections 60.2575 through 60.2875, including Tables 1 through 9. The State has adopted federal requirements for incinerators through an Incorporation By Reference (IBR) mechanism. See 64 FR 57392 and 70 FR 53055. The proposed revisions will render Subchapter 17 consistent with federal requirements and make the SIP more stringent. See the TSD for more information. Therefore, we are proposing to approve the submitted revisions to Subchapter 17 into the Oklahoma SIP.

OAC 252:100, Subchapter 25 concerns visible emissions and particulates and its purpose is to control visible emissions and particulate matter from the operation of specified air contaminant sources. More specifically, submitted revisions to OAC 252:100–25–5 require owners or operators of listed stationary sources install, calibrate, operate, and maintain all monitoring equipment for continuously monitoring opacity; it also requires compliance with 40 CFR part 60, Appendix B, and 40 CFR part 51, Appendix P. The proposed revisions will render Subchapter 25 consistent with federal requirements and make the SIP more stringent. See the TSD for more information. Therefore, we are proposing to approve the submitted revisions to Subchapter 25 into Oklahoma SIP.

ODEQ revised OAC 252:100, Subchapter 31 in 2002, 2003 (twice), 2012, and 2013. As a part of our review of the February 14, 2017 Submittal, each one of these five revisions has been evaluated in the TSD associated with this action.

In particular, Subchapter 252:100:31 concerns control of emission of sulfur compounds and its purpose is control emissions of sulfur compounds from stationary sources. Revisions to 252:100:31–25(3) state that required SO2 emissions monitoring systems must comply with the provisions of 40 CFR part 60, Appendix B, and 40 CFR part 51, Appendix P. As a result, the proposed revisions will be consistent with federal requirements and make the SIP more stringent. In addition, by replacing State’s outdated 24-hour and annual SO2 standards with the more stringent up-to-date short term federal 2010 1-Hour SO2 standard (75 FR 35520, June 22, 2010), Subchapter 31 will provide for even better protection of public health and environment and make the SIP more stringent. See the TSD for more information. Therefore, we are proposing to approve the submitted revisions to Subchapter 31 into the Oklahoma SIP.

OAC 252:100, Appendix E concerns the primary NAAQS set forth to provide public health protection, including protecting the health of “sensitive” populations such as asthmatics, children, and the elderly. The submitted revision to Appendix E adopts the primary 2015 8-Hour ozone NAAQS and is consistent with 40 CFR 50.19, making the SIP more stringent. Also, see https://www.epa.gov/criteria-air-pollutants/naaqs-table. Therefore, we are proposing to approve the submitted revisions to OAC 252:100, Appendix E into the Oklahoma SIP. See the TSD for more information.

OAC 252:100, Appendix F concerns the secondary NAAQS set forth to provide public welfare protection, including protection against decreased visibility and damage to animals, crops, vegetation, and buildings. The submitted revision to Appendix F concerns the 2015 8-Hour ozone NAAQS and is consistent with 40 CFR 50.19, making the SIP more stringent. Also, see https://www.epa.gov/criteria-air-pollutants/naaqs-table. Therefore, we are proposing to approve the submitted revisions to OAC 252:100, Appendix F into the Oklahoma SIP.

III. Proposed Action

We are proposing to approve revisions to OAC 252:100, Subchapters 13, 17, 25, 31, Appendix E, and Appendix F, as submitted to us by a letter dated February 14, 2017 (Submittal). The Submittal covers Oklahoma’s updates for the years 2013, 2014, 2015, and 2016. We are proposing to approve these revisions in accordance with Section 110 of the Act.

IV. Incorporation by Reference

In this action, we are proposing to include in a final rule regulatory text
that includes incorporation by reference. In accordance with the requirements of 1 CFR 51.5, we are proposing to incorporate by reference revisions to Oklahoma’s regulations, as described in the Proposed Action section above. The EPA has made, and will continue to make, these documents generally available electronically through www.regulations.gov and in hard copy at the EPA Region 6 office.

V. Statutory and Executive Order Reviews

Under the Act, the Administrator is required to approve a SIP submission that complies with the provisions of the Act and applicable Federal regulations. 42 U.S.C. 7410(k); 40 CFR 52.02(a). Thus, in reviewing SIP submissions, EPA’s role is to approve state choices, provided that they meet the criteria of the Act. Accordingly, this action merely proposes to approve state law as meeting Federal requirements and does not impose additional requirements beyond those imposed by state law. For that reason, this action:

• Is not a “significant regulatory action” subject to review by the Office of Management and Budget under Executive Order 12866 (58 FR 51735, October 4, 1993) and 13563 (76 FR 3821, January 21, 2011);
• Is not an Executive Order 13771 (82 FR 9339, February 2, 2017) regulatory action because SIP approvals are exempted under Executive Order 12866;
• Does not impose an information collection burden under the provisions of the Paperwork Reduction Act (44 U.S.C. 3501 et seq.);
• Is certified as not having a significant economic impact on a substantial number of small entities under the Regulatory Flexibility Act (5 U.S.C. 601 et seq.);
• Does not contain any unfunded mandate or significantly or uniquely affect small governments, as described in the Unfunded Mandates Reform Act of 1995 (Pub. L. 104–4);
• Does not have Federalism implications as specified in Executive Order 13132 (64 FR 43255, August 10, 1999);
• Is not an economically significant regulatory action based on health or safety risks subject to Executive Order 13045 (62 FR 19885, April 23, 1997);
• Is not a significant regulatory action subject to Executive Order 13211 (66 FR 28355, May 22, 2001);
• Is not subject to requirements of section 12(d) of the National Technology Transfer and Advancement Act of 1995 (15 U.S.C. 272 note) because application of those requirements would be inconsistent with the Act; and
• Does not provide EPA with the discretionary authority to address, as appropriate, disproportionate human health or environmental effects, using practicable and legally permissible methods, under Executive Order 12898 (59 FR 7629, February 16, 1994).

In addition, the SIP is not approved to apply on any Indian reservation land or in any other area where EPA or an Indian tribe has demonstrated that a tribe has jurisdiction. In those areas of Indian country, the proposed rule does not have tribal implications and will not impose substantial direct costs on tribal governments or preempt tribal law as specified by Executive Order 13175 (65 FR 67249, November 9, 2000).

List of Subjects in 40 CFR Part 52

Environmental protection, Air pollution control, Hydrocarbons, Incorporation by reference, Intergovernmental relations, Reporting and recordkeeping requirements, Volatile organic compounds.

Authority: 42 U.S.C. 7401 et seq.

Dated: March 16, 2018.

Anne Idsal,
Regional Administrator, Region 6.

[FR Doc. 2018–05766 Filed 3–21–18; 8:45 am]

BILLING CODE 6560–50–P

ENVIRONMENTAL PROTECTION AGENCY

40 CFR Part 52


Region 3]

Approval and Promulgation of Air Quality Implementation Plans; Pennsylvania; Attainment Plan for the Warren, Pennsylvania Nonattainment Area for the 2010 Sulfur Dioxide Primary National Ambient Air Quality Standard

AGENCY: Environmental Protection Agency (EPA).

ACTION: Proposed rule.

SUMMARY: The Environmental Protection Agency (EPA) is proposing to approve a state implementation plan (SIP) revision, submitted by the Commonwealth of Pennsylvania through the Pennsylvania Department of Environmental Protection (PADEP), to EPA on September 29, 2017, for the purpose of providing for attainment of the 2010 1-hour sulfur dioxide (SO2) primary national ambient air quality standard (NAAQS) in the Warren, Pennsylvania SO2 nonattainment area (hereafter referred to as the “Warren Area” or “Area”). The Warren Area is comprised of a portion of Warren County (Conewango Township, Glade Township, Pleasant Township, and the City of Warren) in Pennsylvania surrounding the United Refining Company (hereafter referred to as “United Refining”). The SIP submission is an attainment plan which includes the base year emissions inventory, an analysis of the reasonably available control technology (RACT) and reasonably available control measure (RACM) requirements, a reasonable further progress (RFP) plan, a modeling demonstration of SO2 attainment, contingency measures, and a nonattainment new source review (NNSR) program for the Warren Area. As part of approving the attainment plan, EPA is also proposing to approve into the Pennsylvania SIP new SO2 emission limits and associated compliance parameters for United Refining. EPA proposes to approve Pennsylvania’s attainment plan and concludes that the Warren Area will attain the 2010 1-hour primary SO2 NAAQS by the applicable attainment date and that the plan meets all applicable requirements under the Clean Air Act (CAA).

DATES: Written comments must be received on or before April 23, 2018.

ADDRESSES: Submit your comments, identified by Docket ID No. EPA–R03–

OAR–2017–0578 at http://www.regulations.gov, or via email to spielberger.susan@epa.gov. For comments submitted at Regulations.gov, follow the online instructions for submitting comments. Once submitted, comments cannot be edited or removed from Regulations.gov. For either manner of submission, EPA may publish any comment received to its public docket. Do not submit electronically any information you consider to be confidential business information (CBI) or other information whose disclosure is restricted by statute. Multimedia submissions (audio, video, etc.) must be accompanied by a written comment. The written comment is considered the official comment and should include discussion of all points you wish to make. EPA will generally not consider comments or comment contents located outside of the primary submission (i.e. on the web, cloud, or other file sharing system). For additional submission methods, please contact the person identified in the FOR FURTHER INFORMATION CONTACT section. For the full EPA public comment policy, information about multimedia submissions, and general guidance on making effective comments, please visit