

to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the eFiling link at <http://www.ferc.gov>. Persons unable to file electronically should submit original and five copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

Comment Date: 5:00 p.m. Eastern Time on January 24, 2018.

Dated: January 3, 2018.

Kimberly D. Bose,
Secretary.

[FR Doc. 2018-00274 Filed 1-9-18; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER18-594-000.

Applicants: Southwest Power Pool, Inc.

Description: § 205(d) Rate Filing: 3371 KAMO Electric and GRDA Interconnection Agreement to be effective 1/1/2018.

Filed Date: 1/3/18.

Accession Number: 20180103-5141.

Comments Due: 5 p.m. ET 1/24/18.

Docket Numbers: ER18-595-000.

Applicants: Aurora Generation, LLC, Rockford Power, LLC, Rockford Power II, LLC.

Description: Request for Limited Waiver of Aurora Generation, LLC, et al.

Filed Date: 1/3/18.

Accession Number: 20180103-5189.

Comments Due: 5 p.m. ET 1/17/18.

Docket Numbers: ER18-596-000.

Applicants: Springdale Energy, LLC, Helix Ironwood, LLC.

Description: Request for Limited Waiver of Springdale Energy, LLC and Helix Ironwood, LLC.

Filed Date: 1/3/18.

Accession Number: 20180103-5192.

Comments Due: 5 p.m. ET 1/17/18.

Take notice that the Commission received the following qualifying facility filings:

Docket Numbers: QF18-454-000.

Applicants: Otsego Paper Inc.

Description: Form 556 of Otsego Paper Inc. under QF18-454.

Filed Date: 1/3/18.

Accession Number: 20180103-5179.

Comments Due: None Applicable.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: January 4, 2018.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2018-00278 Filed 1-9-18; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER18-552-000]

Clean Energy Future-Lordstown, LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding Clean Energy Future-Lordstown, LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and

assumptions of liability, is January 24, 2018.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 5 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

The filings in the above-referenced proceeding are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for electronic review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the website that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: January 4, 2018.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2018-00280 Filed 1-9-18; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP18-34-000]

Tallgrass Interstate Gas Transmission, LLC; Notice of Application

Take notice that on December 20, 2017, Tallgrass Interstate Gas Transmission, LLC (Tallgrass), 370 Van Gordon Street, Lakewood, Colorado 80228, filed in Docket No. CP18-34-000, an application pursuant to sections 7(b) and 7(c) of the Natural Gas Act and Part 157 of the Commission's regulations, for a certificate of public convenience and necessity to decrease the maximum certificated capacity authorized for Cheyenne Market Center (CMC) Service at its Huntsman Storage Facility located in Cheyenne County, Nebraska. Specifically, Tallgrass

proposes to abandon and convert 1,629,000 Dekatherms (Dth) of CMC Service to 762,373 Dth of No-Notice Service. Tallgrass states that the requested authorization is required in order to properly align Tallgrass' certificated storage levels with the demand for firm storage services expressed by Tallgrass' shippers. Further, Tallgrass also states that the quality of service being provided to its customers will not be affected, all as more fully set forth in the application, which is on file with the Commission and open to public inspection. The filing may also be viewed on the web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208-3676 or TTY, (202) 502-8659.

Any questions regarding this application should be directed to Skip George, Manager Regulatory, Tallgrass Interstate Gas Transmission, LLC, 370 Van Gordon Street, Lakewood, Colorado 80228 or phone (303) 763-3251.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below, file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18

CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 7 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commentors will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commentors will not be required to serve copies of filed documents on all other parties. However, the non-party commentors will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

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There is an "eSubscription" link on the website that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email

FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: January 24, 2018.

Dated: January 3, 2018.

Kimberly D. Bose,
Secretary.

[FR Doc. 2018-00272 Filed 1-9-18; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP17-101-000]

Transcontinental Gas Pipe Line Company, LLC; Notice of Schedule for Environmental Review of the Northeast Supply Enhancement Project

On March 27, 2017, Transcontinental Gas Pipe Line Company, LLC (Transco) filed an application in Docket No. CP17-101-000 requesting a Certificate of Public Convenience and Necessity pursuant to Section 7(c) of the Natural Gas Act to construct, operate, and maintain certain natural gas pipeline facilities. The proposed project is known as the Northeast Supply Enhancement Project (NESE Project or Project) and would provide 400,000 dekatherms per day of firm transportation service to the New York City area.

On April 6, 2017, the Federal Energy Regulatory Commission (FERC or Commission) issued its Notice of Application for the Project. Among other things, that notice alerted other agencies issuing federal authorizations of the requirement to complete all necessary reviews and to reach a final decision on the request for a federal authorization within 90 days of the date of issuance of the Commission staff's final Environmental Impact Statement (EIS) for the NESE Project. This instant notice identifies the FERC staff's planned schedule for completion of the final EIS for the Project, which is based on an issuance of the draft EIS in March 2018.

Schedule for Environmental Review

Issuance of Notice of Availability of the final EIS—September 17, 2018
90-day Federal Authorization Decision Deadline—December 16, 2018

This schedule is predicated on Transco demonstrating a feasible and timely method for addressing general conformity, such that the final General Conformity Determination can be issued with the final EIS. If a schedule change becomes necessary for the final EIS, an